



December 20, 2011

Elizabeth M. Murphy
Secretary
Securities and Exchange Commission
100 F Street, N.E.
Washington, D.C. 20549-5546

**Re: Disclosure of Payments by Resource Extraction Issuers
File No. S7-42-10**

Dear Secretary Murphy:

I am pleased to submit the following comments to the Securities and Exchange Commission (the "Commission") on behalf of the Publish What You Pay coalition ("PWYP"). These comments supplement our comment letters of December 15, 2010, and February 25, 2011 regarding the Commission's proposed rule to implement Section 1504 of the Dodd-Frank Wall Street Reform and Consumer Protection Act (the "Dodd-Frank Act").

The following responds to issues raised by other commenters in letters to the Commission, provides updates on recent relevant developments in other markets, and highlights how evidence submitted by other commenters supports PWYP's recommendations.

Many thanks again to the Commission for its dedication and hard work to complete the rulemaking for this important provision. Please let us know if we can provide additional information or if you have any questions.

Sincerely,

A handwritten signature in black ink that reads "Isabel Munilla". The signature is written in a cursive, flowing style.

Isabel Munilla
Director, Publish What You Pay U.S.

ActionAid International USA
Amnesty International
Bank Information Center
CARE USA
Catholic Relief Services
Columban Center for Advocacy and Outreach
CorpWatch
Crude Accountability
EarthRights International
EARTHWORKS
Environmental Defense Fund
EG Justice
Environmental Defense
Friends of the Earth
Gender Action
Global Financial Integrity
Global Rights
Global Witness
Government Accountability Project
Human Rights Watch
International Budget Project
International Labor Rights Forum
Justice in Nigeria Now
ONE Campaign
Open Society Policy Center
Oxfam America
Pacific Environment
Presbyterian Church USA
Revenue Watch Institute
Robert F. Kennedy Center for Human Rights
Sierra Club
Sustainable Energy & Economy Network
United Steelworkers

**PWYP Supplementary Comments – Project Reporting Definition
Disclosure of Payments by Resource Extraction Issuers File No. S7-42-10
December 20, 2011**

We reiterate our recommendation that project should be defined as a lease, license or other concession-level arrangement that assigns rights and fiscal obligations. Royalties, license fees, production entitlements and bonuses – payments which together represent a large share of the financial benefits that accrue to governments from extractive activities – are levied according to the terms of specific leases and licenses. It follows, therefore, that payment disclosures should be made at this level. As noted in our comment dated February 25, 2011, in cases where certain payments are levied at an entity level rather than at the lease/license level (e.g. corporate income tax calculated on the basis of all profits on all projects within a jurisdiction), a limited reporting allowance may be appropriate for those specific payments only. This is consistent with the proposal of Calvert Investments.¹

We take this opportunity to highlight additional support for the recommendation that “project” be defined as lease, license or other concession-level arrangement that assigns it with rights and fiscal obligations:

- The U.S. Department of the Interior (“DOI”) Office of Natural Resources Revenue (“ONRR”), the revenue collection authority for all extractives revenues produced from development on U.S. federal lands, advised the Commission to adopt lease level reporting in an August 4, 2011 letter to the Commission. ONRR states that “[i]f feasible, data should be reported at the lease level” and “[i]f the SEC could incorporate these requirements into its final rule, ONRR believes it may provide a valuable cross-check for the data we receive from resource companies, and help ensure that the **Federal Government and American taxpayers are receiving the proper returns for extraction of these valuable public resources.**”² (Emphasis added)
- Companies operating on U.S. federal lands already report at the lease level to the DOI. All companies that are covered by Section 1504’s disclosure requirements and operate on U.S. federal lands must report royalty, sales and other data to the DOI at the lease level for all federal leases, according to DOI requirements.³ See Appendix for an Example of Report of Sales and Royalty Remittance Form MMS-2014.
- Lease-level bonus disclosure is standard practice for bonuses paid to acquire U.S. federal land leases. It is also practiced at the state level. For example, the Bureau of Ocean Energy Management, Regulation and Enforcement (“BOEMRE”) disclosed to the public the Final Bid Recap for Oil and Gas Bid Sale 213 held March 17, 2010 in which companies made approximately \$1.3 billion in bids. All bids made by each company on each lease are disclosed. This includes U.S. and foreign companies, as well as competitors that are not covered by Section 1504’s disclosure requirements. Companies operating as joint ventures are shown with ownership shares made clear. See the Appendix for an excerpt from the Final Bid Recap Report of the bid sale, produced

¹ Freeman, Bennett et al., Calvert Investments, letter to the SEC, March 1, 2011 at <http://sec.gov/comments/s7-42-10/s74210-108.pdf>

² See Prael, Robert, U.S. Department of the Interior, Office of Natural Resources Revenue, letter to the SEC, August 4, 2011, at <http://sec.gov/comments/s7-42-10/s74210-108.pdf>

³ See U.S. Department of the Interior, Office of Natural Resources Revenue, Report of Sales and Royalty Remittance. Form MMS-2014 is used for reporting “royalties, certain rents, and other lease-related transactions,” and requires US operators to identify both the lease and the well that oil, gas and geothermal sales volumes and values, royalty values, and transportation and processing allowance deductions accrue from. In Appendix, and at http://www.onrr.gov/FM/Forms/AFSOil_Gas.htm.

in July 2011.

- The Bureau of Land Management (“BLM”) discloses the Results of Competitive Oil and Gas Lease Sales, which include bid amounts per company.⁴ See the Appendix for an example of a report from Tuesday, July 12, 2011.
- The Alaska Department of Natural Resources, Division of Oil and Gas, discloses bonuses at the lease level.⁵ See Appendix for the Record of Winning Bids of the Competitive Oil and Gas Lease Sale for the Cook Inlet Areawide 2011.
- The U.S. Agency for International Development (USAID), in its July 2011 letter to the Commission specifically supported the law’s project-level reporting requirement, recommending that “project” should be defined under the U.S. law “to ensure that the fullest amount of information” be disclosed. USAID also stated that “vigorous implementation” of Dodd-Frank’s extractive industry disclosure requirements “could contribute to the efficient and effective use of U.S. development dollars and complement U.S. development strategies by ensuring resource extraction dollars benefit the developing country rather than increase the wealth of certain individuals.”⁶
- Calvert Investments notes in its March 1, 2011 letter to the Commission that “Calvert believes that associating the project definition with a particular lease or license is optimal, this methodology should also clarify which and what type of payments should be associated with a particular project. The definition of a project that is associated with a particular lease or license need not require well-by-well or mine-by-mine disclosure. In most jurisdictions, a lease or license is tied to a concession that may be associated with a number of wells or mines.”⁷
- TIAA-CREF notes in its March 2, 2011 letter to the Commission that “[D]isclosure requirements should shed light on the financial relationship between companies and host governments by **linking the definition of project to the individual contracts** between the issuer and host governments.”⁸ (Emphasis added)
- In Indonesia, the EITI reporting template for the oil and gas sectors require companies to report revenues accruing individually from each of their production-sharing contracts (PSC). The Central Government Financial Report of Indonesia (Laporan Keuangan Pemerintah Pusat or LKPP) disaggregates government receipts of the largest revenue streams conveyed by individual oil and gas production units, necessitating company disclosure by PSC.⁹ These templates were approved by BP, Chevron, CNOOC, ExxonMobil, Hess, INPEX, Talisman, Petrochina, Total, ConocoPhillips, the Indonesian national oil company (Pertamina), Freeport and Newmont, and a number of other companies involved in the careful consultations on the template over seven months as part of the

⁴ Available at

http://www.blm.gov/pgdata/etc/medialib/blm/mt/blm_programs/energy/oil_and_gas/leasing/lease_sales/2011/july.Par.73126.File.dat/results.pdf

⁵ Available at http://dog.dnr.alaska.gov/products/publications/cookinlet/ciaw2011/Ci2011_WinningBids_Preliminary.pdf

⁶ See U.S. Agency for International Development letter to the SEC, July 15, 2011 at P. 2

<http://thehill.com/images/stories/blogs/energy/usaid.pdf>

⁷ Freeman, Bennett et al., Calvert Investments, letter to the SEC, March 1, 2011 at <http://sec.gov/comments/s7-42-10/s74210-40.pdf>

⁸ Feigelson, Esq., Jon, Senior Vice President and General Counsel and Head of Corporate Governance, TIAA-CREF, letter to the SEC, March 2, 2011 at <http://sec.gov/comments/s7-42-10/s74210-54.pdf>

⁹ For further information contact: David W. Brown, PhD, Member of the Team for Formation of the EITI Indonesia Secretariat and Advisor on the Extractive Industries Transparency Initiative (EITI) World Bank Indonesia, davidwbrown61@gmail.com

national EITI process, along with government and civil society representatives.¹⁰ The EITI Indonesia Secretariat approved the templates on August 24, 2011. See the Appendix for the EITI Indonesia Quarterly Report April-June 2011, as well as translations of the scoping note and reporting template that were approved.¹¹

- In Bolivia, the Ministry of Hydrocarbons and Energy provides the public with a database that discloses royalty payments received and other information by company on a project by project basis. Projects in this case are called “campo” and mostly pertain to single licenses. This includes royalty payments received by the national government, the national oil company (YPFB - Yacimientos Petrolíferos Fiscales Bolivianos) and regional governments.¹² See Appendix for examples of reports generated from the government database (unofficial English translation included).
- In Peru, Perupetro, the oil and gas sector investment promotion agency, contracting counterparty and contract monitoring institution, makes public a monthly report with production volumes, their value, and royalty amounts per “lote” or concession. Each concession is governed by a contract that is posted for the public.¹³ See Appendix for the October 2011 Report.¹⁴
- The United Steelworkers (“USW”) the largest industrial labor union in North America, representing oil and gas industry workers and mineworkers, supports this proposed definition of project as indicated in their letter to the Commission.¹⁵
- Oil and natural gas workers unions from Nigeria, the most important African supplier of U.S. oil and gas supplies, support this proposed definition of project as indicated in their letters to the Commission. This includes PENGASSAN, the Petroleum & Natural Gas Senior Staff Association of Nigeria, which represents 21,000 Senior and Middle management employees in a variety of oil and gas companies throughout Nigeria, including Chevron Nigeria Limited and Shell Nigeria Gas Limited¹⁶, as well as NUPENG, the Nigeria Union of Petroleum and Natural Gas Workers,

¹⁰ See EITI Indonesia Quarterly Progress Report April-June 2011 at P. 5 (“Extractive industry companies [oil, gas and mining] have been continuously involved in the process, especially its more formal aspects, such as familiarization efforts, meetings of the Implementation Team, a trial run filling out of draft reporting templates, and a workshop for the more formal filling out of those templates in Bali.”) The report also includes a list of the companies and other participants involved in the process. Available in the Appendix and at [http://ipa.or.id/files/EITI%20INDONESIA%20QUARTERLY%20PROGRESS%20REPORT%20April%20-%20June%202011%20\(English\).pdf](http://ipa.or.id/files/EITI%20INDONESIA%20QUARTERLY%20PROGRESS%20REPORT%20April%20-%20June%202011%20(English).pdf)

¹¹ See *Id.* and *supra* note 9.

¹² See Bolivia Ministry of Hydrocarbons and Energy *Sistema de Generación de Reportes de Regalías y Participaciones por la producción de Hidrocarburos* at <http://regalias.hidrocarburos.gob.bo/Default.aspx>. A “project” in this case is called campo, or field, and in the Bolivian context, all of these “campos” refer to individual licenses. The database also includes, per project: Information on hydrocarbon production by Department; production of hydrocarbons by “Campo”; production of hydrocarbons by Contractor; amounts in U.S. dollars received by each beneficiary provincial government from January 2002 to December 2010; valuation prices for each product (Natural Gas, Oil, Liquefied Petroleum Gas); transportation rates applied for the determination of prices at the Control Point; percentage of sales of oil for each market (external and internal). This system is updated continuously with the issuance of each monthly Settlement Report by the Ministry of Hydrocarbons and Energy. See the Appendix for an example of reporting.

¹³ For contracts, see <http://www.perupetro.com.pe/relaciondecontratos/>

¹⁴ Monthly reports are available at <http://www.perupetro.com.pe/wps/wcm/connect/perupetro/site/Inversionista/Promocion/Informe%20Mensual%20de%20Actividades>

¹⁵ See Hart, Holly, Legislative Director, United Steelworkers, letter to the SEC, March 29, 2011, at P. 2, at <http://www.sec.gov/comments/s7-42-10/s74210-78.pdf>

¹⁶ Bayo Olowoshile, General Secretary, Petroleum and Natural Gas Senior Staff Association of Nigeria, letter to the SEC, June 27, 2011, at <http://sec.gov/comments/s7-42-10/s74210-93.pdf>

representing thousands of workers in prospecting, drilling, distribution and marketing of petroleum and natural gas in Nigeria.¹⁷

- The European Commission's ("EC") October 25, 2011, legislative proposals to require extractive industry payment disclosures for listed and non-listed companies through amendments to the Transparency and Accounting Directives recognize that reporting by concession could effectively achieve project-level reporting. The draft legislation proposes that "project" should be equivalent to "the lowest level of operational reporting unit at which the undertaking prepares regular internal management reports, **such as a concession**, geographical basin, etc. and where payments have been attributed to such projects."¹⁸ (Emphasis added). The EC explicitly recognized the benefit of project reporting set at the lease/license level in an explanatory memorandum released with the legislative proposal:

"By requiring disclosure of payments at a project level... local communities would have insight into what governments were being paid by EU multinationals for exploiting local oil/gas fields, mineral desoposits and forests... [such that] civil society would be in a position to question whether **the contracts** entered into between the government and extractive and logging companies had delivered adequate value to society and government."¹⁹ (Emphasis added)

To meet the EC objectives as envisioned, projects must be defined in reference to those agreements (i.e. leases/licenses and other concession-level arrangements) that establish the fiscal terms of development.

The benefits of project-level reporting are clear

- **Project-level reporting allows investors and others to identify significant payments, which would otherwise be hidden by aggregated reporting.** Given that projects have different risk profiles depending on their geographic location in a country, project-level payment data may help investors better assess a company's risk exposure. For example, bonus payments for projects in Angola have been sizable, in some cases exceeding \$1 billion for one project.²⁰ Such sums would clearly be material to investors, but without project reporting, this payment would be folded into aggregated figures, preventing investors from assessing risk.
- **Project-level reporting increases safety and security for workers.** Some industry commentators have claimed that transparency would jeopardize employee safety. In contrast, unions in North America and Nigeria have argued that this disclosure increases worker safety and security. The

¹⁷ Elijah Okougbo, General Secretary, Nigeria Union of Petroleum and Natural Gas Workers, letter to the SEC, July 8, 2011, at <http://sec.gov/comments/s7-42-10/s74210-97.pdf>

¹⁸ See European Commission, Proposal for a Directive Of The European Parliament And Of The Council, October 25, 2011, P. 20 at http://ec.europa.eu/internal_market/accounting/docs/other/20111025-legislative-proposal_ad_en.pdf

¹⁹ See European Commission Memo 11/734, 25 October 2011, Question 19, "How would the proposal benefit stakeholders in resource-rich countries," P. 7 at http://ec.europa.eu/internal_market/accounting/docs/other/FAQ-MEMO-11-734_en.pdf

²⁰ See "New deal for Sinopec in Angola". The Standard (Hong Kong), May 23, 2006. At http://www.thestandard.com.hk/news_detail.asp?we_cat=10&art_id=19231&sid=8085690&con_type=1&d_str=20060523. See also Human Rights Watch, *Transparency and Accountability in Angola*, April 13, 2010, PP. 5-6 for details such as "In the late 1990s, approximately US\$970 million in bonus payments were used for opaque arms purchases...[in May 2004] Sonangol announced that Chevron had paid a \$210 million signing bonus and an \$80 million social bonus payment to extend its concession on Block O in Cabinda until 2030...In 2006 Sonangol announced the winners of a new oil license bidding round and disclosed a world-record set of bonuses worth more than \$3 billion." At http://www.hrw.org/sites/default/files/reports/angola0410webwcover_1.pdf

United Steelworkers note in a letter to the Commission that, "...secrecy surrounding flows of resources from companies to governments at the project level contributes to an environment where disputes can thrive. In the case of resource extraction projects, these disputes can turn violent, thereby destabilizing investments to the detriment of workers and shareholders." In addition, "it is in such closed, opaque environments where the health and safety conditions of workers are poor." For this reason the United Steelworkers, "believe that enhanced transparency would in fact enhance employee safety...It creates a strong incentive for resource companies to resist pressure by governments to enter into investment agreements that only benefit a select group of government insiders. It also creates a strong incentive for governments to promote investment agreements that can serve as a pathway to poverty reduction, stable economic growth and development. One aspect of this development is safer workplace."²¹

Unions in Nigeria agree. PENGASSAN notes in its letter to the Commission that, "Revenue transparency, including project-level payment disclosure, will help create incentives for investment that benefits communities, alleviating much of the violence in the volatile Niger Delta and improving the safety of our members."²² NUPENG adds, "The unpredictable investment environment in Nigeria often leads to militancy and criminal activities in the Niger Delta with our members as major victims of kidnappings and killings. Revenue transparency, including project-level payment disclosure as contained in the communities' memorandum of understanding with companies, will help create incentives for investment that benefits communities, alleviating much of the violence in the volatile Niger Delta and improving the safety of our members."²³

This perspective is shared by one of the largest gold mining companies in the world. Newmont Mining has argued publicly that the company's voluntary payment disclosure, future Section 1504 reporting and the Foreign Corrupt Practices Act, serve as insurance policies to protect its employees in operating environments around the world.²⁴

- **Project payment data is crucial for local communities to hold their national and local governments to account for ensuring that the full local benefits of project development are delivered.** Since these same communities and their descendants bear the majority of the negative environmental and socio-economic impacts of extractive projects, it is crucial that they have the evidence to ensure the benefits outweigh the costs. For example, in the Philippines, project reporting would help indigenous communities secure the benefits from extractive activities they are due under the law. Under [proper citation] indigenous communities have a legal right to a minimum of 1% royalty on gross income on mining projects in their ancestral domains.²⁵ By some estimates, the Tagonito mine in Mindanao generates an average of \$1.5 billion in revenues *each year*. However according to economic analysis from Revenue Watch Institute, total contribution to the local indigenous community has totaled not more than or \$1.2 million *for the last 20 years combined*. Project-by-project reporting would allow Philippine communities to collect their entitlements, as well as help the government to keep track of what is being extracted.

²¹ See supra note 15

²² Bayo Olowoshile, General Secretary, Petroleum and Natural Gas Senior Staff Association of Nigeria, letter to the SEC, June 27, 2011, at <http://sec.gov/comments/s7-42-10/s74210-93.pdf>

²³ Elijah Okougbo, General Secretary, Nigeria Union of Petroleum and Natural Gas Workers, letter to the SEC, July 8, 2011, at <http://sec.gov/comments/s7-42-10/s74210-97.pdf>

²⁴ See Anderson, Chris, Statement at EITI Conference, Paris, March 3, 2011, at <http://soundcloud.com/eiti/paris2011-en-emerging-reporting-requirements>.

²⁵ See Republic of the Philippines, Republic Act No. 7942, Sections 16 and 17, March 3, 1995, at <http://www.mgb.gov.ph/Files/Policies/RA%207942.pdf>

- **Similarly, project payment data is important for local governments, which may experience the majority of the negative environmental and socio-economic impacts of a project.** In these cases, local governments may struggle to provide the necessary environmental remediation and social protection services needed by their citizens. Information on the payments made by the project or projects in their jurisdiction is crucial to support, for example, efforts to change the revenue transfer formula, or increase government funding for environmental and social programs, or to underpin local government engagement in national debates on energy and mineral development.
- **Finally, project payment data is crucial for citizens and for sub national governments, to ensure accountability in the transfer of funds between national and sub national governments.** A lack of transparency in such transfers obscures discrepancies and corruption, and can ultimately lead to disputes, and even de-stabilizing conflict. These can be centered on the equity of, or discrepancies in revenue transfers and allocations. This has been seen in the Niger Delta, for example, where the amount of money returned to the oil producing region has been a major impetus for unrest in the region (and a bargaining chip for peace negotiations).²⁶

Project-level reporting will not impair competitiveness

- No industry commenters have raised concerns or provided evidence of material competitive impacts in that would result from disclosure under Section 1504 in their annual reports to investors between 2008 and 2010. This suggests that claims to the contrary are overblown.²⁷
- There is no evidence in the public record that disclosures required by Section 1504 provide sufficient information to create competitive disadvantage for issuers during a bidding process. Indeed, the commercial realities of deal-making in the extractive industries involve a wide array of complex factors including the fiscal terms offered, technological capacity, capital available, and others.²⁸
- The recent bidding success of Statoil, which publishes payments to Angola, demonstrates that transparency of government payments has no impact on a company's ability to win bids.²⁹

²⁶ See Osuoka, Asume Isaac, "Oil and Gas Revenues and Development Challenges for the Niger Delta and Nigeria", P. 5. Paper presented at the Expert Group Meeting on The Use of Non-Renewable Resource Revenues for Sustainable Local Development, United Nations, September 23, 2007, at http://www.un.org/esa/sustdev/sdissues/institutional_arrangements/egm2007/presentations/isaacOsuoka.pdf

²⁷ A review of annual reports to shareholders from 2008-2010 of issuers submitting comments to the SEC, as of October 17, 2011, found no mention of material competitive or cost impacts from implementation of Section 1504, nor the underlying legislation, the Extractive Industries Transparency Disclosure Act (introduced in the U.S. House of Representatives in 2007 and in the U.S. Senate in 2008), or the Energy Security Through Transparency Act (introduced in the U.S. Senate in 2009). In contrast, several issuers note the need for increased reporting for Section 1503, the Mine Safety Disclosure provision of the Dodd-Frank Act.

²⁸ See Offenheiser, Raymond, Oxfam America comment letter to SEC, February 21, 2011, at Section V, Point B at 23-24 at <http://www.sec.gov/comments/s7-42-10/s74210.shtml>. Industry claims that payment data can be used to determine commercial terms have not been substantiated.

²⁹ Statoil announced in December 2011 that it had been granted operator status for two promising deep-water, pre-salt blocks considered "a frontier play with high potential" and participant status in three other blocks in Angola. See Steve Marshall, *Statoil in Angola pre-salt driving seat*, Upstream Online, December 20, 2011, at http://www.upstreamonline.com/live/article295028.ece?WT.mc_id=rechargenews_rss. Statoil is one of the most proactively transparent oil companies in the world on government payments, while Angola is regularly cited as one of the chief opponents of disclosure. As argued by EarthRights in comments to the SEC, if transparency were a major determinant in the awarding of projects, then it is difficult to imagine that Statoil could have won its bid especially after the enactment of Section 1504, which applies to Statoil as a registrant with the Commission. For details, see EarthRights comment to the SEC, September 20, 2011, P. 14 at <http://sec.gov/comments/s7-42-10/s74210-111.pdf>

- Further, there can be even less adverse impact on competitiveness if other jurisdictions also adopt project level reporting. The European Union seems likely to do so, for example.³⁰

Project-level reporting is extremely unlikely to lead to the disclosure of legitimate commercially sensitive information

- The European Commission “takes the view that in majority of cases the disclosure of payments to government on a country and project basis where those payments have been attributed to a specific project (with a materiality threshold) **would not give direct insight into confidential company information**[...]”³¹ (Emphasis added).
- Section 1504 will not require issuers to reveal contemplated transactions, business models, proprietary technology, or confidential communications.³² Bon Secours Health System confirms in its letter to the Commission that “Section B(q) requires the disclosure of tax, royalty and other payment information, but not the commercial terms of contracts. As such, the required disclosures should not put any covered issuer at a competitive disadvantage relative to an entity in the industry that is not yet covered.”³³

Project-level reporting is extremely unlikely to lead to the disclosure of information that is not already available to competitors

- Contracts – or the fiscal terms for projects - are already available for competitors to access through a variety of mechanisms. For example:
 - The Barrows Company online collection³⁴ and various Wood Mackenzie reports or client advisory services³⁵. Wood Mackenzie’s Global Economic Model (GEM), its proprietary economic modeling software, combines Wood Mackenzie’s unique and proprietary data, both historic and forecast, with company interests, price decks and fiscal models to produce cash flow and valuation reports. It contains more than 190 fiscal regimes covering the globe. A Columbia Law School study of 150 oil and mining contracts confirms that at least competitors have access to these contracts.³⁶

³⁰ See supra note 13.

³¹ See http://ec.europa.eu/internal_market/accounting/docs/sme_accounting/review_directives/20111025-legislative-proposal_en.pdf Section 2.2.2. at P.6.

³² Section 1504 will also not require the disclosure of data deemed by the Qatar government to be “commercially sensitive information”, including “actual or projected production costs, revenues or reserves.” See Mulva, Patrick T., ExxonMobil, Letter to the SEC, March 15, 2011, at P. 5, at <http://www.sec.gov/comments/s7-42-10/s74210-73.pdf>.

³³ Gerardo, Edward, Bon Secours Health System, letter to the SEC, March 1, 2011 at <http://sec.gov/comments/s7-42-10/s74210-51.pdf>; Calvert Investments also notes that Section 1504 disclosures are limited to payments related to a contract, and “competitors of a covered issuer would not be able to discern the terms of a contract or license without addition information regarding production, abatements, the terms of tax holidays, and other special considerations.” See supra note 1 at P.5.

³⁴ The Barrows Company, Inc. “The complete texts of petroleum laws and contracts is contained in Basic Oil Laws & Concession Contracts, which includes National Oil Company Statutes and LNG Contracts. Mining Legislation contains the texts of mining laws in all countries.” At <http://www.barrowscompany.com/>; See also Global Data’s Oil and Gas eTrack available at <http://oilandgasetrack.com/>.

³⁵ <http://www.woodmacresearch.com/cgi-bin/wmprod/portal/energy/productMicrosite.jsp?productOID=664078>

³⁶ See Rosenblum, Peter and Maples, Susan, Contracts Confidential: Ending Secret Deals In The Extractive Industries, Revenue Watch Institute, 2009, at <http://www.revenuwatch.org/news/publications/contractsconfidentialendingsecretdealsextractiveindustries>

- Many countries already disclose contracts to the public. This includes, for example, Liberia³⁷, Democratic Republic of the Congo³⁸, Mongolia³⁹, Peru⁴⁰, Timor-Leste⁴¹, Ghana⁴², and Ecuador⁴³.
- Leading companies disclose contracts, including Kosmos Energy, which disclosed its contracts in Ghana to the Commission as part of its recent Initial Public Offering. Tullow Oil disclosed its contracts in Ghana on its website.⁴⁴ BP has disclosed the production sharing agreements and host government agreements for projects in the Caspian region.⁴⁵
- The World Bank Board adopted a new policy for its International Finance Corporation in May 2011 encouraging client countries and companies to disclose their extractive industry contracts. The policy will become mandatory for oil, gas and mining clients it finances in May 2013.⁴⁶

There is no support in the statutory language for “project” to be defined to refer only to material projects

Finally, as noted in our February 25, 2011 letter to the Commission⁴⁷, we reiterate that requiring disclosure of only “material” projects would contravene the statute and the Congressional intent.

³⁷ Liberia includes contract disclosure in its EITI law. See Liberia Extractive Industry Act of 2009, July 10, 2009, Authority Ministry of Foreign Affairs, Monrovia, Liberia, at P. 5 at <http://www.leiti.org.lr/doc/act.pdf>.

³⁸ DRC has made all mining contracts public on the Ministry of Mines website at http://mines-rdc.cd/fr/index.php?option=com_content&view=article&id=92.

³⁹ See for example, the Oyu Tolgoi Investment Agreement of October 6, 2009. Chapter 15, paragraph 21 on P. 34 states: “This Agreement shall be made public.” At <http://www.sedar.com/GetFile.do?lang=EN&docClass=14&issuerNo=00002549&fileName=/csfsprod/data101/filings/01485709/00000001/s:\CORPSEC\IMines\AGRMNTS\Monglia\IADocs\IA.pdf>

⁴⁰ See oil contracts on the Perupetro website at http://www.perupetro.com.pe/wps/wcm/connect/perupetro/site/InformacionRelevante/Cont_ContratosyConvenios; See mining contracts on the Ministry of Energy and Mines website at <http://www.minem.gob.pe/descripcion.php?idSector=1&idTitular=189&idMenu=sub154&idCateg=189>

⁴¹ The Timor-Leste Petroleum Act (2005) requires all oil and gas contracts signed after the law’s effective date to be publicly disclosed. See Article 30 which prescribes disclosure of “authorizations” defined as “an Access Authorisation, a Petroleum Contract, a Prospecting Authorisation or a Seepage Use Authorisation or any agreement made in respect of such an Authorisation or Contract”. Act available at <http://resources.revenuewatch.org/en/official-document/timor-lestes-petroleum-act>. As a result, the majority of Timor-Leste’s Production Sharing Contracts (PSCs) have been published. Contracts can be found on the La’o Hamutuk NGO website www.laohamutuk.org. Contracts signed before 2006, including the PSCs for the Bayu-Undan and Elang-Kakatua oil and gas fields, have been released by the operating partners (ConocoPhillips, ENI, Santos, INPEX and the Tokyo Electric and Gas Company), with paragraphs omitted. Source: Revenue Watch Institute.

⁴² See all petroleum agreements on the Ghana Ministry of Energy website, at <http://www.energymin.gov.gh/>

⁴³ See Petroecuador website at <http://www4.petroecuador.com.ec/lotaip/>

⁴⁴ See Tullow Oil website, agreements released May 19, 2011, at <http://www.tulloil.com/ghana/index.asp?pageid=62> and Kosmos Energy Petroleum Agreement Among The Republic Of Ghana Ghana National Petroleum Corporation Kosmos Energy Ghana Hc And The E. O. Group In Respect Of West Cape Three Points Block Offshore Ghana, July 22, 2004 available at http://www.sec.gov/Archives/edgar/data/1509991/000104746911001716/a2201620zex-10_1.htm

⁴⁵ See <http://www.bp.com/sectiongenericarticle.do?categoryId=9029334&contentId=7053632>

⁴⁶ See IFC Sustainability Framework at <http://www.ifc.org/ifcext/policyreview.nsf>

⁴⁷ See Publish What You Pay letter to SEC, February 25, 2011, at P. 34., at <http://sec.gov/comments/s7-42-10/s74210-29.pdf>

Appendix

1. Report of Sales and Royalty Remittance Form MMS-2014. Available at http://www.onrr.gov/FM/Forms/AFSOil_Gas.htm.
2. Oil and Gas Lease Sale 213, Final Bid Recap, Central Gulf of Mexico, March 17, 2010. Published July 2011. Excerpt. U.S. Department of the Interior, Bureau of Ocean Energy Management, Regulation and Enforcement, Gulf of Mexico OCS Region. Shows a selection of bids per lease by companies covered under 1504's disclosure requirements, as well as companies not covered. Full text available at <http://www.gomr.boemre.gov/homepg/lseale/213/213bidrecap.pdf>
3. Results of Competitive Oil and Gas Lease Sale, Tuesday, July 12, 2011. U.S. Department of the Interior, Bureau of Land Management. Shows winning bid figures by Bidder name and lease. Available at http://www.blm.gov/pgdata/etc/medialib/blm/mt/blm_programs/energy/oil_and_gas/leasing/lease_sales/2011/july.Par.73126.File.dat/results.pdf
4. Alaska Department of Natural Resources, Division of Oil & Gas, Record of Winning Bids, Cook Inlet Areawide 2011. Shows winning bid figures by Bidder name and lease. Available at http://dog.dnr.alaska.gov/products/publications/cookinlet/ciaw2011/CI2011_WinningBids_Preliminary.pdf
5. EITI Indonesia Scoping Note, Approved by the Implementation Team on August 24th, 2011. See Pages 2 and 27 for references related to reporting by production sharing contract (highlighted).
6. EITI Indonesia Quarterly Report April-June 2011. See page 4 and 5 for a description of companies and other stakeholders involved in approving project reporting by production sharing contract. Available at [http://ipa.or.id/files/EITI%20INDONESIA%20QUARTERLY%20PROGRESS%20REPORT%20April%20-%20June%202011%20\(English\).pdf](http://ipa.or.id/files/EITI%20INDONESIA%20QUARTERLY%20PROGRESS%20REPORT%20April%20-%20June%202011%20(English).pdf)
7. Reports of Royalties and Participation in the Production of Hydrocarbons, Report Generation System, Bolivia Ministry of Hydrocarbons and Energy, (Sistema de Generación de Reportes de Regalías y Participaciones por la producción de Hidrocarburos). Reports of petroleum production by 1) Petrobras Energia, and 2) Petrobras-Total joint venture. Available at <http://regalias.hidrocarburos.gob.bo/Default.aspx>
8. Perupetro. Informe de Actividades, Agosto 2011 (Activity Report, October 2011). Hydrocarbon production data by concession ("lote") begins on Page 7. Production and royalty ("regalía") data by concession begins on Page 10. Available at: <http://www.perupetro.com.pe/wps/wcm/connect/perupetro/site/Inversionista/Promocion/Informe%20Mensual%20de%20Actividades>

**REPORT OF SALES AND ROYALTY REMITTANCE
FORM MMS-2014**

OMB Control Number 1010-0139
OMB Approval Expires 12/31/2012

For
MMS
Use
Only

1 PAYOR NAME: _____

3 FEDERAL/INDIAN REPORT INDICATOR (F or I)

2 PAYOR CODE: _____

4 PAYOR-ASSIGNED
DOCUMENT NUMBER _____

5 LINE NUMBER	6 RESERVED FOR PREPARER'S USE	7 MMS LEASE NUMBER	10 PRODUCT CODE	11 SALES TYPE CODE	12 SALES MO/YR (MM/CCYY)	13 TRANSACTION CODE	14 ADJUSTMENT REASON CODE	15 SALES VOLUME (Mcf/bbl/gal/long ton)	16 GAS MMBtu	17 SALES VALUE \$	18 INTENTIONALLY LEFT BLANK	23 PAYMENT METHOD CODE
8 API WELL NUMBER	9 MMS AGREEMENT NUMBER	19 ROYALTY VALUE PRIOR TO ALLOWANCES \$	20 TRANSPORTATION ALLOWANCE DEDUCTION \$	21 PROCESSING ALLOWANCE DEDUCTION \$	22 ROYALTY VALUE LESS ALLOWANCES \$							
1												
2												
3												
4												

PAGE TOTAL
REPORT TOTAL

I have read and examined the statements in this report and agree they are accurate and complete.

Authorized Name (print) and Signature Date _____

If company contact information has changed, please indicate below: (Please print)

Contact Name Phone Number _____

Street P.O. Box Suite or Other Identifier _____

City State Zip Code _____

Fax Number Email Address _____

PAYMENT INFORMATION

Checks To MMS (PM1) _____

*Indian Direct Pay (PM2) _____

EFT Payments (PM3) _____

*Royalty-In-Kind (PM4) _____

Checks To MMS For BIA (PM5) _____

Other (For Future Use) (PM6) _____

*Indian Lockbox (PM7) _____

Total All Payments: = _____

Less Available Credits: (*Credits may not be applied to PM2, PM4, PM7)

Doc. ID: _____ - _____

Doc. ID: _____ - _____

Doc. ID: _____ - _____

Net Payment for this Report: = \$ _____

REPORT OF SALES AND ROYALTY REMITTANCE
FORM MMS-2014

INSTRUCTIONS

This form is used to report royalties and other obligations due on Federal and Indian oil and gas, and geothermal leases. For detailed instructions and examples on how to complete and submit this form, please refer to the *Minerals Revenue Reporter Handbook*. If you need to speak with someone about your reporting, call 1 (800) 525-0309 or 1 (800) 525-7922.

Send completed Form MMS-2014 to:

Minerals Management Service
Minerals Revenue Management
P.O. Box 5810
Denver, Colorado 80217-5810

Paperwork Reduction Act of 1995 (PRA) Statement: The PRA (44 U.S.C. 3501 *et seq.*) requires us to inform you that we collect this information to document details of royalty payments and sales of minerals from leases on Federal and Indian lands. The MMS uses the information to maintain and audit lease accounts. Responses are mandatory (43 U.S.C. 1334). Proprietary information is protected in accordance with standards established by the Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1733), the Freedom of Information Act [5 U.S.C. 552(1), (4)], and Department regulations (43 CFR 2). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. The public reporting burden for this form is estimated to average 3 minutes per line for electronic reporting and 7 minutes per line for manual reporting. These estimates include the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct any comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Minerals Management Service, Mail Stop 5438, 1849 C Street, NW., Washington, DC 20240.

OIL and GAS LEASE SALE 213

Final Bid Recap

Central Gulf of Mexico

March 17, 2010

BOEMRE U.S. Department of the Interior
Bureau of Ocean Energy Management,
Regulation and Enforcement
Gulf of Mexico OCS Region

OIL and GAS LEASE SALE 213

Final Bid Recap

Central Gulf of Mexico

March 17, 2010

Author

Bureau of Ocean Energy Management, Regulation and Enforcement
Gulf of Mexico OCS Region

Additional Copies may be obtained by contacting
U.S. Department of the Interior
Bureau of Ocean Energy Management, Regulation and Enforcement
Gulf of Mexico OCS Region
Public Information Unit (MS 5034)
1201 Elmwood Park Boulevard
New Orleans, Louisiana 70123-2394
Commercial/FTS Telephone: (504) 736-2519

Published by

**U.S. Department of the Interior
Bureau of Ocean Energy Management, Regulation and Enforcement
Gulf of Mexico OCS Region**

**New Orleans
July 2011**

PREFACE

The Final Bid Recap lists bid-specific information from a lease sale. Individual copies of the bid recap for a particular sale are available for several months following the completion of the bid evaluation process, which takes approximately 60-90 days following the sale day.

Copies of the bid recap are available from the address below at the cost of \$5.00 each. Payment may be made by check, money order, or cash.

Bureau of Ocean Energy Management, Regulation and Enforcement
Gulf of Mexico OCS Regional Office
Public Information Office (MS 5034)
1201 Elmwood Park Boulevard
New Orleans, Louisiana 70123-2394
Commercial/FTS Telephone 1-800-200-GULF

Specific questions concerning this publication should be referred to the Gulf of Mexico OCS Regional Office, Office of Leasing and Environment, Commercial/FTS telephone (504) 736-2761. Questions of a general nature should be referred to the Gulf of Mexico OCS Regional Office, Public Information Unit, at the address above.

PARTICIPATING COMPANIES

00056	ConocoPhillips Company	02407	Woodside Energy (USA) Inc.
00059	Hess Corporation	02409	Maritech Resources, Inc.
00078	Chevron U.S.A. Inc.	02417	ARENA ENERGY, LLC
00105	Apache Corporation	02427	Virgin Offshore U.S.A., Inc.
00148	Anadarko E&P Company LP	02461	OPEN CHOKE EXPLORATION, LLC
00222	XTO Offshore Inc.	02480	Davis Offshore, L.P.
00276	Exxon Mobil Corporation	02481	BP Exploration & Production Inc.
00689	Shell Offshore Inc.	02503	Contango Operators, Inc.
00724	Marathon Oil Company	02537	Tarpon Offshore, L.P.
00730	Walter Oil & Gas Corporation	02539	Beacon Exploration, LLC
00818	Mariner Energy, Inc.	02579	Tana Exploration Company LLC
01207	Petrobras America Inc.	02598	Juniper Exploration, L.L.C.
01284	W & T Offshore, Inc.	02630	Dynamic Offshore Resources NS, LLC
01308	Ridgewood Energy Corporation	02647	Murphy Exploration & Production Company - USA
01364	Newfield Exploration Company	02668	Red Willow Offshore, LLC
01376	Linder Oil Company, A Partnership	02702	Plains Exploration & Production Company
01500	TOTAL E&P USA, INC.	02714	Century Exploration New Orleans, Inc.
01586	Petsec Energy Inc.	02748	Statoil Gulf of Mexico LLC
01819	ATP Oil & Gas Corporation	02769	Leed Petroleum LLC
01978	Helis Oil & Gas Company, L.L.C.	02805	Repsol E&P USA Inc.
01999	Houston Energy, L.P.	02850	Grimes Energy Company
02025	El Paso E&P Company, L.P.	02873	Cobalt International Energy, L.P.
02049	Gasper Rice & Associates, Inc.	02887	Entek USA General LLC
02058	LLOG Exploration Offshore, Inc.	02899	Energy Resource Technology GOM, Inc.
02079	Nexen Petroleum Offshore U.S.A. Inc.	02904	Phoenix Exploration Company LP
02237	Noble Energy, Inc.	02941	Maersk Oil Gulf of Mexico Two LLC
02266	Energy Partners, Ltd.	02961	Byron Energy Inc.
02277	BHP Billiton Petroleum (Deepwater) Inc.	02967	Peregrine Oil & Gas II, LLC
02312	McMoRan Oil & Gas LLC	02970	Castex Offshore, Inc.
02361	Eni Petroleum US LLC	02979	Samsung Oil & Gas USA Corp.
02377	MCX Gulf of Mexico, LLC	02981	KNOC USA Corporation
02397	Samson Offshore Company	02983	Texas Standard Oil & Gas, LP

PARTICIPATING COMPANIES

02985 Deep Gulf Energy II, LLC
02990 Ecopetrol America Inc.
03019 Statoil Gulf Properties Inc.
03026 Pisces Energy LLC
03056 Northstar Offshore Energy Partners, LLC
03065 Stone Energy Offshore, L.L.C.
03075 Hall-Houston Exploration III, L.P.
03080 Royal Offshore, LLC
03093 Bois d' Arc Exploration LLC
03100 Petrodome Energy, LLC
03109 Montecito Offshore L.L.C.
03134 Marlin GOM I, L.L.C.
03137 Tri-C Resources, LLC

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LISTING OF 19 REJECTED BIDS

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G33578	East Cameron	76	5
G33588	Vermilion	83	7
G33664	South Pelto	16	19
G33705	Ewing Bank	614	32
G33721	Mississippi Canyon	297	34
G33743	Mississippi Canyon	565	37
G33745	Mississippi Canyon	573	37
G33749	Mississippi Canyon	609	38
G33756	Mississippi Canyon	743	38
G33792	Garden Banks	168	43
G33793	Garden Banks	169	43
G33852	Green Canyon	821	50
G33861	Green Canyon	955	51
G33932	Keathley Canyon	819	62
G33959	Walker Ridge	73	65
G33966	Walker Ridge	360	65
G33978	Walker Ridge	594	67
G33979	Walker Ridge	595	67
1 INVALID BID			
G33635	Eugene Island, South Addition	294	14
2 NO ISSUE LEASES			
G33925	Keathley Canyon	774	60
G33936	Keathley Canyon	862	63

EXPLANATION OF TERMS USED

BID TYPE:

RS20 - Bonus Bidding system with a fixed royalty rate of 18 3/4%; possible royalty suspension of 35 bcf for >=20,000 feet; (0- <200 meters water depth)

RS15 - Bonus Bidding with a fixed royalty rate of 18 3/4%; possible royalty suspension of up to 15 bcf for >=15,000 feet subsea depth but <18,000 feet or up to 25 bcf for >=18,000 feet but <20,000 feet or 35 bcf for >=20,000 feet; (200-<400 meters water depth)

RS16 - Bonus Bidding with a fixed royalty rate of 18 3/4%; possible royalty suspension for 5 mmboe (400-<800 meters water depth)

RS17 - Bonus Bidding with a fixed royalty rate of 18 3/4%; possible royalty suspension for 9 mmboe (800-<1600 meters water depth)

RS18 - Bonus Bidding with a fixed royalty rate of 18 3/4%; possible royalty suspension for 12 mmboe (1600 - 2000 meters water depth)

RS19 - Bonus Bidding with a fixed royalty rate of 18 3/4%; possible royalty suspension for 16 mmboe (>2000 meters water depth)

RNK - Rank is the order of bid when more than one bid is submitted for a tract. The high bid is listed first; successive bids are listed in descending monetary order.

R – Denotes Rejected Tract

I – Invalid high bid on G33635 which under Phase 1 evaluation criteria was deemed unacceptable in accordance with BOEMRE regulations.

N – Denotes No Issue Lease

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF OCEAN ENERGY MANAGEMENT, REGULATION AND ENFORCEMENT

Sale Number: 213
Sale Identifier: CENTRAL GULF OF MEXICO
Sale Date: 17-MAR-2010

GULF OF MEXICO REGION
Final Sale Summary by Bid System

	18 3/4 Total	Sale Total
1. Tracts Receiving Bids	468	468
2. Acres Receiving Bids	2,484,106.84	2,484,106.84
3. Sum of High Bids	\$949,265,959.00	\$949,265,959.00
4. Sum of All Bids	\$1,300,075,693.00	\$1,300,075,693.00
5. Total Number of Bids	642	642
6. Average Number of Bids	1.37	1.37
7. Companies Participating	77	77
8. (A) Highest Bid Per Tract	\$52,560,000.00	\$52,560,000.00
(B) Number of Bids	1	1
(C) OCS Number(s)	G33982	G33982
9. (A) Highest Bid per Acre	\$9,125.00	\$9,125.00
(B) Number of Bids	1	1
(C) OCS Number(s)	G33982	G33982
10. (A) Largest Number of Bids	6	6
(B) Number of OCS/Tracts	3	3
(C) OCS Number(s)	G33889 G33891 G33890	G33889 G33891 G33890
11. (A) Tracts Leased	446 +	446 +
(B) Acres Leased	2,369,100.64 +	2,369,100.64 +
(C) Accepted Bonuses	\$919,881,068.40 *+	\$919,881,068.40 *+
12. (A) Rejected Tracts	19	19
(B) Rejected Acres	98,486.20	98,486.20
(C) Rejected Bonuses	\$11,497,715.00	\$11,497,715.00
13. (A) First Year Rentals	\$23,445,796.00 +	\$23,445,796.00 +

* This figure contains the 1/5th bonuses forfeited on 2 tracts (\$4,284,464.40) where company failed to execute the lease.

+ Excludes invalid high bid on G33635 which under Phase 1 bid evaluation criteria was deemed unacceptable in accordance with BOEMRE regulations.

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF OCEAN ENERGY MANAGEMENT, REGULATION AND ENFORCEMENT

Sale Number: 213
Sale Identifier: CENTRAL GULF OF MEXICO
Sale Date: 17-MAR-2010

Final Sale Summary by Bid System

	18 3/4% RS20	18 3/4% RS15	18 3/4% RS16	18 3/4% RS17	18 3/4% RS18	18 3/4% RS19	18 3/4 Total
1. Tracts Receiving Bids	151	22	35	82	37	141	468
2. Acres Receiving Bids	677,494.56	117,983.43	196,203.65	467,145.20	213,120.00	812,160.00	2,484,106.84
3. Sum of High Bids	\$79,962,477.00	\$21,617,170.00	\$59,056,996.00	\$307,891,350.00	\$126,003,650.00	\$354,734,316.00	\$949,265,959.00
4. Sum of All Bids	\$87,729,514.00	\$29,220,960.00	\$66,341,326.00	\$495,669,709.00	\$196,138,180.00	\$424,976,004.00	\$1,300,075,693.00
5. Total Number of Bids	186	27	42	145	65	177	642
6. Average Number of Bids	1.23	1.23	1.20	1.77	1.76	1.26	1.37
7. Companies Participating	50	10	20	30	25	24	77
8. (A) Highest Bid Per Tract	\$7,655,212.00	\$4,400,000.00	\$10,631,710.00	\$43,844,444.00	\$35,601,223.00	\$52,560,000.00	\$52,560,000.00
(B) Number of Bids	1	2	1	5	6	1	1
(C) OCS Number(s)	G33554	G33725	G33746	G33839	G33891	G33982	G33982
9. (A) Highest Bid Per Acre	\$1,531.04	\$879.46	\$1,845.78	\$7,611.88	\$6,180.77	\$9,125.00	\$9,125.00
(B) Number of Bids	1	2	1	5	6	1	1
(C) OCS Number(s)	G33554	G33725	G33746	G33839	G33891	G33982	G33982
10. (A) Largest Number of Bids	4	2	3	6	6	4	6
(B) Number of OCS/Tracts	1	5	1	1	2	1	3
(C) OCS Number(s)	G33573	G33724 G33725 G33819 G33750 G33745	G33813	G33889	G33891 G33890	G33946	G33889 G33891 G33890
11. (A) Tracts Leased	145 +	20	34	81	36	130	446 +
(B) Acres Leased	653,623.21 +	107,488.58	190,443.65	461,385.20	207,360.00	748,800.00	2,369,100.64 +
(C) Accepted Bonuses	\$77,030,999.00 +	\$19,952,559.00	\$58,775,769.00	\$307,615,795.00	\$125,348,050.00	\$331,157,896.40 *	\$919,881,068.40 **
12. (A) Rejected Tracts	5	2	1	1	1	9	19
(B) Rejected Acres	18,871.35	10,494.85	5,760.00	5,760.00	5,760.00	51,840.00	98,486.20
(C) Rejected Bonuses	\$2,182,160.00	\$1,664,611.00	\$281,227.00	\$275,555.00	\$655,600.00	\$6,438,562.00	\$11,497,715.00
13. (A) First Year Rentals	\$4,575,494.00 +	\$1,182,401.00	\$2,094,884.00	\$5,075,257.00	\$2,280,960.00	\$8,236,800.00	\$23,445,796.00 +

* This figure contains the 1/5th bonuses forfeited on 2 tracts (\$4,284,464.40) where company failed to execute the lease.

+ Excludes invalid high bid on G33635 which under Phase 1 bid evaluation criteria was deemed unacceptable in accordance with BOEMRE regulations.

SPFBDCAP

UNITED STATES DEPARTMENT OF THE INTERIOR
 BUREAU OF OCEAN ENERGY MANAGEMENT, REGULATION AND ENFORCEMENT
 GULF OF MEXICO REGION

POSTSALE
 22-JUL-2011
 PAGE: 1

Sale Number : 213
 Sale Identifier: CENTRAL GULF OF MEXICO
 Sale Date : 17-MAR-2010
 Region Name : Gulf of Mexico OCS Region
Final Bid Recap (all Bids by Area/Tract)

Area	LA1	Area Name		West Cameron Area					Amount Bid/ Tract Unit	Total Bonus	Rank
Bid Type	OCS Number	Block	Block Size	Block Unit	Company	Percent(%)	Company Name				
18 3/4%	RS20 G33550	29	2,816.38A	00730		100.00000	Walter Oil & Gas Corporation		\$145.42	\$409,550.00	1
18 3/4%	RS20 G33551	38	5,000.00A	00078		100.00000	Chevron U.S.A. Inc.		\$151.64	\$758,212.00	1
18 3/4%	RS20 G33552	53	5,000.00A	00078		100.00000	Chevron U.S.A. Inc.		\$30.34	\$151,712.00	1
18 3/4%	RS20 G33553	56	2,500.00A	03065		100.00000	Stone Energy Offshore, L.L.C.		\$35.40	\$88,500.00	1
18 3/4%	RS20 G33554	67	5,000.00A	00078		100.00000	Chevron U.S.A. Inc.		\$1,531.04	\$7,655,212.00	1
18 3/4%	RS20 G33555	68	2,500.00A	00078		100.00000	Chevron U.S.A. Inc.		\$451.00	\$1,127,512.00	1
18 3/4%	RS20 G33556	133	5,000.00A	02025		100.00000	El Paso E&P Company, L.P.		\$56.40	\$282,000.00	1
				00818		100.00000	Mariner Energy, Inc.		\$26.60	\$133,000.00	2
	***G33556 ***	TRACT TOTALS				TOTAL BIDS	2	TOTAL AMOUNT EXPOSED		\$415,000.00	
18 3/4%	RS20 G33557	167	5,000.00A	02025		100.00000	El Paso E&P Company, L.P.		\$30.80	\$154,000.00	1
18 3/4%	RS20 G33558	181	2,500.00A	00818		100.00000	Mariner Energy, Inc.		\$208.00	\$520,000.00	1
18 3/4%	RS20 G33559	190	5,000.00A	00078		100.00000	Chevron U.S.A. Inc.		\$70.62	\$353,112.00	1
18 3/4%	RS20 G33560	195	5,000.00A	00078		100.00000	Chevron U.S.A. Inc.		\$542.64	\$2,713,212.00	1
18 3/4%	RS20 G33561	206	5,000.00A	00078		100.00000	Chevron U.S.A. Inc.		\$102.36	\$511,812.00	1

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF OCEAN ENERGY MANAGEMENT, REGULATION AND ENFORCEMENT
GULF OF MEXICO REGION

Sale Number : 213
Sale Identifier: CENTRAL GULF OF MEXICO
Sale Date : 17-MAR-2010
Region Name : Gulf of Mexico OCS Region

Final Bid Recap (all Bids by Area/Tract)

Area	LA3	Area Name		Vermilion Area				Amount Bid/ Tract Unit	Total Bonus	Rank
Bid Type	OCS Number	Block	Block Size	Block Unit	Company	Percent(%)	Company Name			
18 3/4%	RS20 G33582	27	1,697.02A	02312	100.00000	McMoRan Oil & Gas LLC		\$27.03	\$45,867.00	1
18 3/4%	RS20 G33583	33	5,000.00A	00078	100.00000	Chevron U.S.A. Inc.		\$39.18	\$195,912.00	1
18 3/4%	RS20 G33584	34	4,375.00A	00078	100.00000	Chevron U.S.A. Inc.		\$423.13	\$1,851,212.00	1
18 3/4%	RS20 G33585	36	4,375.00A	00078	100.00000	Chevron U.S.A. Inc.		\$380.00	\$1,662,512.00	1
				02312	100.00000	McMoRan Oil & Gas LLC		\$29.00	\$126,867.00	2
	***G33585	***	TRACT TOTALS		TOTAL BIDS	2	TOTAL AMOUNT EXPOSED		\$1,789,379.00	
18 3/4%	RS20 G33586	37	5,000.00A	02312	100.00000	McMoRan Oil & Gas LLC		\$26.01	\$130,067.00	1
18 3/4%	RS20 G33587	50	4,605.36A	00078	100.00000	Chevron U.S.A. Inc.		\$131.00	\$603,312.00	1
				02312	100.00000	McMoRan Oil & Gas LLC		\$27.18	\$125,167.00	2
	***G33587	***	TRACT TOTALS		TOTAL BIDS	2	TOTAL AMOUNT EXPOSED		\$728,479.00	
R18 3/4%	RS20 G33588	83	5,000.00A	02970	100.00000	Castex Offshore, Inc.		\$36.60	\$183,000.00	1
18 3/4%	RS20 G33589	84	5,000.00A	00078	100.00000	Chevron U.S.A. Inc.		\$35.04	\$175,212.00	1
18 3/4%	RS20 G33590	85	5,000.00A	00078	100.00000	Chevron U.S.A. Inc.		\$30.04	\$150,212.00	1
18 3/4%	RS20 G33591	98	5,000.00A	00078	100.00000	Chevron U.S.A. Inc.		\$35.04	\$175,212.00	1
18 3/4%	RS20 G33592	99	5,000.00A	00078	100.00000	Chevron U.S.A. Inc.		\$30.04	\$150,212.00	1
18 3/4%	RS20 G33593	115	5,000.00A	00818	100.00000	Mariner Energy, Inc.		\$33.60	\$168,000.00	1
18 3/4%	RS20 G33594	128	5,000.00A	00818	100.00000	Mariner Energy, Inc.		\$33.60	\$168,000.00	1
18 3/4%	RS20 G33595	163	5,000.00A	00276	100.00000	Exxon Mobil Corporation		\$32.43	\$162,140.00	1

'R' Denotes Rejected Tract.

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF OCEAN ENERGY MANAGEMENT, REGULATION AND ENFORCEMENT
GULF OF MEXICO REGION

Sale Number : 213
Sale Identifier: CENTRAL GULF OF MEXICO
Sale Date : 17-MAR-2010
Region Name : Gulf of Mexico OCS Region

Final Bid Recap (all Bids by Area/Tract)

Area		NH16-11		Area Name		De Soto Canyon					
Bid Type	OCS Number	Block	Block Size	Block Unit	Company	Percent(%)	Company Name	Amount Bid/Tract Unit	Total Bonus	Rank	
18 3/4%	RS17 G33778	191	5,760.00A	02277	60.00000	BHP Billiton Petroleum (Deepwater) Inc.		\$126.49	\$728,555.00	1	
				03019	40.00000	Statoil Gulf Properties Inc.					
				02647	100.00000	Murphy Exploration & Production Company - USA		\$108.18	\$623,100.00	2	
	***G33778	***	TRACT TOTALS		TOTAL BIDS	2	TOTAL AMOUNT EXPOSED		\$1,351,655.00		
18 3/4%	RS17 G33779	230	5,760.00A	03019	50.00000	Statoil Gulf Properties Inc.		\$74.40	\$428,555.00	1	
				02277	50.00000	BHP Billiton Petroleum (Deepwater) Inc.					
18 3/4%	RS17 G33780	231	5,760.00A	02277	50.00000	BHP Billiton Petroleum (Deepwater) Inc.		\$1,103.92	\$6,358,555.00	1	
				03019	50.00000	Statoil Gulf Properties Inc.					
				00689	100.00000	Shell Offshore Inc.		\$69.92	\$402,718.00	2	
	***G33780	***	TRACT TOTALS		TOTAL BIDS	2	TOTAL AMOUNT EXPOSED		\$6,761,273.00		
18 3/4%	RS17 G33781	281	5,095.75A	00689	100.00000	Shell Offshore Inc.		\$49.59	\$252,718.00	1	
18 3/4%	RS17 G33782	324	5,760.00A	00689	100.00000	Shell Offshore Inc.		\$52.56	\$302,718.00	1	
18 3/4%	RS17 G33783	325	5,746.74A	00689	100.00000	Shell Offshore Inc.		\$104.88	\$602,718.00	1	
18 3/4%	RS17 G33784	367	5,760.00A	00689	100.00000	Shell Offshore Inc.		\$1,059.50	\$6,102,718.00	1	
18 3/4%	RS17 G33785	368	5,760.00A	00689	100.00000	Shell Offshore Inc.		\$1,910.19	\$11,002,718.00	1	
18 3/4%	RS17 G33786	369	5,760.00A	00689	100.00000	Shell Offshore Inc.		\$104.64	\$602,718.00	1	
18 3/4%	RS19 G33787	890	5,760.00A	00689	100.00000	Shell Offshore Inc.		\$43.87	\$252,718.00	1	
18 3/4%	RS19 G33788	982	5,760.00A	00689	100.00000	Shell Offshore Inc.		\$43.87	\$252,718.00	1	

UNITED STATES DEPARTMENT OF THE INTERIOR
 BUREAU OF OCEAN ENERGY MANAGEMENT, REGULATION AND ENFORCEMENT
 GULF OF MEXICO REGION

Sale Number : 213
 Sale Identifier: CENTRAL GULF OF MEXICO
 Sale Date : 17-MAR-2010
 Region Name : Gulf of Mexico OCS Region
Final Bid Recap (all Bids by Area/Tract)

Area		NG15-02		Area Name		Garden Banks				Amount Bid/ Tract Unit	Total Bonus	Rank
Bid Type	OCS Number	Block	Block Size	Block Unit	Company	Percent(%)	Company Name					
18 3/4%	RS15 G33789	120	5,760.00A	00078	100.00000	Chevron U.S.A. Inc.		\$104.71	\$603,111.00	1		
18 3/4%	RS15 G33790	125	5,760.00A	00078	100.00000	Chevron U.S.A. Inc.		\$104.71	\$603,111.00	1		
18 3/4%	RS15 G33791	126	5,760.00A	00078	100.00000	Chevron U.S.A. Inc.		\$104.71	\$603,111.00	1		
R18 3/4%	RS16 G33792	168	5,760.00A	00078	100.00000	Chevron U.S.A. Inc.		\$48.82	\$281,227.00	1		
R18 3/4%	RS15 G33793	169	5,760.00A	00078	100.00000	Chevron U.S.A. Inc.		\$104.71	\$603,111.00	1		
18 3/4%	RS16 G33794	170	5,760.00A	00078	100.00000	Chevron U.S.A. Inc.		\$104.71	\$603,111.00	1		
				00059	100.00000	Hess Corporation		\$49.38	\$284,444.00	2		
	***G33794 ***	TRACT TOTALS			TOTAL BIDS	2	TOTAL AMOUNT EXPOSED		\$887,555.00			
18 3/4%	RS16 G33795	204	5,760.00A	00818	100.00000	Mariner Energy, Inc.		\$39.06	\$225,000.00	1		
18 3/4%	RS16 G33796	206	5,760.00A	01364	100.00000	Newfield Exploration Company		\$44.32	\$255,300.00	1		
18 3/4%	RS16 G33797	208	5,760.00A	00078	100.00000	Chevron U.S.A. Inc.		\$104.71	\$603,111.00	1		
18 3/4%	RS16 G33798	250	5,760.00A	01364	100.00000	Newfield Exploration Company		\$62.55	\$360,300.00	1		
18 3/4%	RS16 G33799	346	5,760.00A	00148	55.00000	Anadarko E&P Company LP		\$1,233.18	\$7,103,117.00	1		
				02407	45.00000	Woodside Energy (USA) Inc.						
				02805	100.00000	Repsol E&P USA Inc.		\$833.67	\$4,801,956.00	2		
	***G33799 ***	TRACT TOTALS			TOTAL BIDS	2	TOTAL AMOUNT EXPOSED		\$11,905,073.00			
18 3/4%	RS17 G33800	434	5,760.00A	02805	100.00000	Repsol E&P USA Inc.		\$41.69	\$240,120.00	1		
18 3/4%	RS17 G33801	478	5,760.00A	02805	100.00000	Repsol E&P USA Inc.		\$39.95	\$230,111.00	1		
18 3/4%	RS17 G33802	556	5,760.00A	01364	100.00000	Newfield Exploration Company		\$91.20	\$525,300.00	1		

'R' Denotes Rejected Tract.

UNITED STATES DEPARTMENT OF THE INTERIOR
 BUREAU OF OCEAN ENERGY MANAGEMENT, REGULATION AND ENFORCEMENT
 GULF OF MEXICO REGION

Sale Number : 213
 Sale Identifier: CENTRAL GULF OF MEXICO
 Sale Date : 17-MAR-2010
 Region Name : Gulf of Mexico OCS Region
Final Bid Recap (all Bids by Area/Tract)

Area		NG15-03		Area Name		Green Canyon				
Bid Type	OCS Number	Block	Block Size	Block Unit	Company	Percent(%)	Company Name	Amount Bid/Tract Unit	Total Bonus	Rank
18 3/4% RS17	G33836	326	5,760.00A		02079	100.00000	Nexen Petroleum Offshore U.S.A. Inc.	\$4,006.11	\$23,075,200.00	1
					01364	100.00000	Newfield Exploration Company	\$3,739.76	\$21,540,990.00	2
					02647	50.00000	Murphy Exploration & Production Company - USA	\$602.00	\$3,467,520.00	3
					00148	50.00000	Anadarko E&P Company LP			
					03065	50.00000	Stone Energy Offshore, L.L.C.	\$217.01	\$1,250,000.00	4
					00818	50.00000	Mariner Energy, Inc.			
					00724	100.00000	Marathon Oil Company	\$69.86	\$402,402.00	5
	***G33836	***	TRACT TOTALS			TOTAL BIDS	5	TOTAL AMOUNT EXPOSED	\$49,736,112.00	
18 3/4% RS17	G33837	413	5,760.00A		02647	100.00000	Murphy Exploration & Production Company - USA	\$401.20	\$2,310,900.00	1
					02481	100.00000	BP Exploration & Production Inc.	\$161.76	\$931,710.00	2
					02873	60.00000	Cobalt International Energy, L.P.	\$55.94	\$322,222.00	3
					01500	40.00000	TOTAL E&P USA, INC.			
					01364	100.00000	Newfield Exploration Company	\$40.16	\$231,300.00	4
	***G33837	***	TRACT TOTALS			TOTAL BIDS	4	TOTAL AMOUNT EXPOSED	\$3,796,132.00	
18 3/4% RS17	G33838	414	5,760.00A		02873	60.00000	Cobalt International Energy, L.P.	\$55.94	\$322,222.00	1
					01500	40.00000	TOTAL E&P USA, INC.			
					02481	100.00000	BP Exploration & Production Inc.	\$38.05	\$219,171.00	2
	***G33838	***	TRACT TOTALS			TOTAL BIDS	2	TOTAL AMOUNT EXPOSED	\$541,393.00	

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF OCEAN ENERGY MANAGEMENT, REGULATION AND ENFORCEMENT
GULF OF MEXICO REGION

Sale Number : 213
Sale Identifier: CENTRAL GULF OF MEXICO
Sale Date : 17-MAR-2010
Region Name : Gulf of Mexico OCS Region

Final Bid Recap (all Bids by Area/Tract)

Area		NG15-03		Area Name		Green Canyon				
Bid Type	OCS Number	Block	Block Size	Block Unit	Company	Percent(%)	Company Name	Amount Bid/Tract Unit	Total Bonus	Rank
18 3/4%	RS17 G33839	421	5,760.00A		00059	100.00000	Hess Corporation	\$7,611.88	\$43,844,444.00	1
					00148	100.00000	Anadarko E&P Company LP	\$5,876.00	\$33,845,760.00	2
					02748	100.00000	Statoil Gulf of Mexico LLC	\$4,548.61	\$26,200,007.00	3
					02237	100.00000	Noble Energy, Inc.	\$2,191.84	\$12,625,000.00	4
					02481	100.00000	BP Exploration & Production Inc.	\$1,203.42	\$6,931,710.00	5
	***G33839	***	TRACT TOTALS			TOTAL BIDS	5	TOTAL AMOUNT EXPOSED	\$123,446,921.00	
18 3/4%	RS17 G33840	456	5,760.00A		02277	100.00000	BHP Billiton Petroleum (Deepwater) Inc.	\$67.28	\$387,555.00	1
					02873	60.00000	Cobalt International Energy, L.P.	\$55.94	\$322,222.00	2
					01500	40.00000	TOTAL E&P USA, INC.			
	***G33840	***	TRACT TOTALS			TOTAL BIDS	2	TOTAL AMOUNT EXPOSED	\$709,777.00	
18 3/4%	RS17 G33841	470	5,760.00A		00724	100.00000	Marathon Oil Company	\$3,398.66	\$19,576,293.00	1
					00059	100.00000	Hess Corporation	\$2,056.33	\$11,844,444.00	2
					00818	50.00000	Mariner Energy, Inc.	\$755.21	\$4,350,000.00	3
					03065	50.00000	Stone Energy Offshore, L.L.C.			
					02647	100.00000	Murphy Exploration & Production Company - USA	\$363.02	\$2,091,000.00	4
	***G33841	***	TRACT TOTALS			TOTAL BIDS	4	TOTAL AMOUNT EXPOSED	\$37,861,737.00	
18 3/4%	RS17 G33842	485	5,760.00A		02277	100.00000	BHP Billiton Petroleum (Deepwater) Inc.	\$136.38	\$785,555.00	1
18 3/4%	RS17 G33843	530	5,760.00A		02277	100.00000	BHP Billiton Petroleum (Deepwater) Inc.	\$391.59	\$2,255,555.00	1
18 3/4%	RS17 G33844	546	5,760.00A		02277	100.00000	BHP Billiton Petroleum (Deepwater) Inc.	\$1,056.52	\$6,085,555.00	1
18 3/4%	RS17 G33845	598	5,760.00A		02277	100.00000	BHP Billiton Petroleum (Deepwater) Inc.	\$54.26	\$312,555.00	1

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF OCEAN ENERGY MANAGEMENT, REGULATION AND ENFORCEMENT
GULF OF MEXICO REGION

Sale Number : 213
Sale Identifier: CENTRAL GULF OF MEXICO
Sale Date : 17-MAR-2010
Region Name : Gulf of Mexico OCS Region

Final Bid Recap (all Bids by Area/Tract)

Area		NG15-05		Area Name		Keathley Canyon				
Bid Type	OCS Number	Block	Block Size	Block Unit	Company	Percent(%)	Company Name	Amount Bid/Tract Unit	Total Bonus	Rank
18 3/4	RS18 G33891	77	5,760.00A	00078	100.00000		Chevron U.S.A. Inc.	\$6,180.77	\$35,601,223.00	1
				02873	60.00000		Cobalt International Energy, L.P.	\$4,447.19	\$25,615,800.00	2
				01500	40.00000		TOTAL E&P USA, INC.			
				02748	100.00000		Statoil Gulf of Mexico LLC	\$2,100.31	\$12,097,777.00	3
				00724	100.00000		Marathon Oil Company	\$390.75	\$2,250,716.00	4
				02397	100.00000		Samson Offshore Company	\$192.91	\$1,111,161.00	5
				00689	100.00000		Shell Offshore Inc.	\$104.64	\$602,718.00	6
	***G33891	***	TRACT TOTALS			TOTAL BIDS	6	TOTAL AMOUNT EXPOSED	\$77,279,395.00	
18 3/4	RS17 G33892	149	5,760.00A	00689	100.00000		Shell Offshore Inc.	\$521.31	\$3,002,718.00	1
				00078	100.00000		Chevron U.S.A. Inc.	\$143.35	\$825,717.00	2
	***G33892	***	TRACT TOTALS			TOTAL BIDS	2	TOTAL AMOUNT EXPOSED	\$3,828,435.00	
18 3/4	RS18 G33893	155	5,760.00A	02079	60.00000		Nexen Petroleum Offshore U.S.A. Inc.	\$48.36	\$278,550.00	1
				02873	24.00000		Cobalt International Energy, L.P.			
				01500	16.00000		TOTAL E&P USA, INC.			
18 3/4	RS17 G33894	191	5,760.00A	00056	100.00000		ConocoPhillips Company	\$3,247.38	\$18,704,900.00	1
				02941	100.00000		Maersk Oil Gulf of Mexico Two LLC	\$210.09	\$1,210,119.00	2
	***G33894	***	TRACT TOTALS			TOTAL BIDS	2	TOTAL AMOUNT EXPOSED	\$19,915,019.00	

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF OCEAN ENERGY MANAGEMENT, REGULATION AND ENFORCEMENT
GULF OF MEXICO REGION

Sale Number : 213
Sale Identifier: CENTRAL GULF OF MEXICO
Sale Date : 17-MAR-2010
Region Name : Gulf of Mexico OCS Region

Final Bid Recap (all Bids by Area/Tract)

Area		NG15-05		Area Name		Keathley Canyon				
Bid Type	OCS Number	Block	Block Size	Block Unit	Company	Percent(%)	Company Name	Amount Bid/Tract Unit	Total Bonus	Rank
18 3/4	RS17 G33895	192	5,760.00A	00056	100.00000	ConocoPhillips Company		\$782.10	\$4,504,900.00	1
				02941	100.00000	Maersk Oil Gulf of Mexico Two LLC		\$252.10	\$1,452,119.00	2
				00078	100.00000	Chevron U.S.A. Inc.		\$143.35	\$825,717.00	3
	***G33895 ***	***	TRACT TOTALS		TOTAL BIDS	3	TOTAL AMOUNT EXPOSED		\$6,782,736.00	
18 3/4	RS18 G33896	196	5,760.00A	00724	100.00000	Marathon Oil Company		\$526.39	\$3,032,032.00	1
				02941	100.00000	Maersk Oil Gulf of Mexico Two LLC		\$156.44	\$901,119.00	2
	***G33896 ***	***	TRACT TOTALS		TOTAL BIDS	2	TOTAL AMOUNT EXPOSED		\$3,933,151.00	
18 3/4	RS17 G33897	236	5,760.00A	02941	100.00000	Maersk Oil Gulf of Mexico Two LLC		\$252.10	\$1,452,119.00	1
				00056	100.00000	ConocoPhillips Company		\$52.34	\$301,500.00	2
	***G33897 ***	***	TRACT TOTALS		TOTAL BIDS	2	TOTAL AMOUNT EXPOSED		\$1,753,619.00	
18 3/4	RS19 G33898	297	5,760.00A	02941	100.00000	Maersk Oil Gulf of Mexico Two LLC		\$103.15	\$594,119.00	1
18 3/4	RS19 G33899	298	5,760.00A	02941	100.00000	Maersk Oil Gulf of Mexico Two LLC		\$103.15	\$594,119.00	1
18 3/4	RS18 G33900	369	5,760.00A	00078	100.00000	Chevron U.S.A. Inc.		\$1,250.12	\$7,200,714.00	1
				02481	100.00000	BP Exploration & Production Inc.		\$335.37	\$1,931,710.00	2
	***G33900 ***	***	TRACT TOTALS		TOTAL BIDS	2	TOTAL AMOUNT EXPOSED		\$9,132,424.00	
18 3/4	RS18 G33901	372	5,760.00A	02481	100.00000	BP Exploration & Production Inc.		\$52.63	\$303,171.00	1

United States Department of the Interior
BUREAU OF LAND MANAGEMENT
5001 Southgate Drive
Billings, Montana 59101-4669

Results of Competitive Oil and Gas Lease Sale
Tuesday, July 12, 2011

Parcel Number	Serial Number	Bidder	Parcel Acres	Adv Rental	Bonus \$ Acre	Total Bonus Bid	Total *
1	NDM 102126	MAGNUM PRODUCING LP 500 N SHORELINE STE 322 CORPUS CHRISTI, TX 78401	160	240.00	6.00	960.00	1,345.00
2	NDM 102127	BEHM ENERGY INC 2819 S BROADWAY MINOT, ND 58701	40	60.00	70.00	2,800.00	3,005.00
3	NDM 102128	BEHM ENERGY INC 2819 S BROADWAY MINOT, ND 58701	235	352.50	80.00	18,800.00	19,297.50
4	NDM 102129	RETAMCO OPERATING INC PO BOX 790 RED LODGE, MT 59068	36	54.00	70.00	2,520.00	2,719.00
5	NDM 102130	MAGNUM PRODUCING LP 500 N SHORELINE STE 322 CORPUS CHRISTI, TX 78401	320	480.00	90.00	28,800.00	29,425.00
6	NDM 102131	MAGNUM PRODUCING LP 500 N SHORELINE STE 322 CORPUS CHRISTI, TX 78401	480	720.00	60.00	28,800.00	29,665.00
7	NDM 102132	MAGNUM PRODUCING LP 500 N SHORELINE STE 322 CORPUS CHRISTI, TX 78401	560	840.00	150.00	84,000.00	84,985.00
8	NDM 102133	IRISH OIL & GAS INC PO BOX 2356 BISMARCK, ND 58502	96	144.00	230.00	22,080.00	22,369.00
9	NDM 102134	DAVIS DEVELOPMENT 1050 EAGLES LANDING STE 300 STOCKBRIDGE, GA 30281	160	240.00	410.00	65,600.00	65,985.00
10	NDM 102135	IRISH OIL & GAS INC PO BOX 2356 BISMARCK, ND 58502	30	45.00	260.00	7,800.00	7,990.00
11	NDM 102136	MAGNUM PRODUCING LP 500 N SHORELINE STE 322 CORPUS CHRISTI, TX 78401	320	480.00	150.00	48,000.00	48,625.00

(* TOTAL Includes \$145 Administrative Fee Per Parcel)

Parcel Number	Serial Number	Bidder	Parcel Acres	Adv Rental	Bonus \$ Acre	Total Bonus Bid	Total *
12	NDM 102137	MAGNUM PRODUCING LP 500 N SHORELINE STE 322 CORPUS CHRISTI, TX 78401	160	240.00	90.00	14,400.00	14,785.00
13	NDM 102138	DIAMOND RESOURCES COMPANY PO BOX 1938 WILLISTON, ND 58802	10	15.00	2,400.00	24,000.00	24,160.00
14	NDM 102139	BABY LION OIL & GAS LLC 115 SANDRA MUSAIDA WY STE 127 AUSTIN, TX 78703	40	60.00	8,400.00	336,000.00	336,205.00
15	NDM 102140	DAVIS DEVELOPMENT 1050 EAGLES LANDING STE 300 STOCKBRIDGE, GA 30281	40	60.00	2,600.00	104,000.00	104,205.00
16	NDM 102141	IRISH OIL & GAS INC PO BOX 2356 BISMARCK, ND 58502	322	483.00	375.00	120,750.00	121,378.00
17	NDM 102142	IRISH OIL & GAS INC PO BOX 2356 BISMARCK, ND 58502	265	397.50	450.00	119,250.00	119,792.50
18	NDM 102143	IRISH OIL & GAS INC PO BOX 2356 BISMARCK, ND 58502	68	102.00	375.00	25,500.00	25,747.00
19	NDM 102144	MAGNUM PRODUCING LP 500 N SHORELINE STE 322 CORPUS CHRISTI, TX 78401	40	60.00	325.00	13,000.00	13,205.00
20	NDM 102145	HESS CORPORATION 1 ALLEN CENTER, 500 DALLAS ST HOUSTON, TX 77002	40	60.00	3,300.00	132,000.00	132,205.00
21	NDM 102146	HESS CORPORATION 1 ALLEN CENTER, 500 DALLAS ST HOUSTON, TX 77002	90	135.00	800.00	72,000.00	72,280.00
22	NDM 102147	YATES PETROLEUM CORPORATION 105 S 4TH ST ARTESIA, NM 88210 ABO PETROLEUM CORPORATION 105 S 4TH ST ARTESIA, NM 88210 MYCO INDUSTRIES INC 105 S 4TH ST ARTESIA, NM 88210	160	240.00	1,150.00	184,000.00	184,385.00
23	NDM 102148	CODY OIL & GAS CORPORATION PO BOX 597 BISMARCK, ND 58502	40	60.00	2,400.00	96,000.00	96,205.00
24	NDM 102149	IRISH OIL & GAS INC PO BOX 2356 BISMARCK, ND 58502	126	189.00	1,200.00	151,200.00	151,534.00
25	NDM 102150	IRISH OIL & GAS INC PO BOX 2356 BISMARCK, ND 58502	269	403.50	800.00	215,200.00	215,748.50

(* TOTAL Includes \$145 Administrative Fee Per Parcel)

Parcel Number	Serial Number	Bidder	Parcel Acres	Adv Rental	Bonus \$ Acre	Total Bonus Bid	Total *
26	NDM 102151	MARATHON OIL COMPANY 5555 SAN FELIPE HOUSTON, TX 77056	117	175.50	5,000.00	585,000.00	585,320.50
27	NDM 102152	PETRO-HUNT LLC PO BOX 935 BISMARCK, ND 58502	131	196.50	8,200.00	1,074,200.00	1,074,541.50
28	NDM 102153	BABY LION OIL & GAS LLC 115 SANDRA MURANDA WY STE 127 AUSTIN, TX 78703	30	45.00	3,700.00	111,000.00	111,190.00
29	NDM 102154	LARIO OIL & GAS COMPANY 301 S MARKET WICHITA KS 67202	237	355.50	8,000.00	1,896,000.00	1,896,500.50
30	NDM 102155	SLAWSON EXPLORATION CO INC 727 N WACO WICHITA, KS 67203	160	240.00	7,500.00	1,200,000.00	1,200,385.00
31	NDM 102156	TRACKER RES DEV III LLC 1050 17TH ST STE 2200 DENVER, CO 80265	341	511.50	8,200.00	2,796,200.00	2,796,856.50
32	NDM 102157	NORTHERN ENERGY CORPORATION PO BOX 2283 BISMARCK, ND 58502	120	180.00	2,000.00	240,000.00	240,325.00
33	NDM 102158	NORTHERN ENERGY CORPORATION PO BOX 2283 BISMARCK, ND 58502	40	60.00	2,300.00	92,000.00	92,205.00
34	NDM 102159	PETRO-HUNT LLC PO BOX 935 BISMARCK, ND 58502	129	193.50	3,900.00	503,100.00	503,438.50
36	NDM 102161	PETRO-HUNT LLC PO BOX 935 BISMARCK, ND 58502	80	120.00	8,100.00	648,000.00	648,265.00
37	NDM 102162	YATES PETROLEUM CORPORATION 105 S 4TH ST ARTESIA, NM 88210 ABO PETROLEUM CORPORATION 105 S 4TH ST ARTESIA, NM 88210 MYCO INDUSTRIES INC 105 S 4TH ST ARTESIA, NM 88210	86	129.00	1,200.00	103,200.00	103,474.00
38	NDM 102163	CLEAR CREEK RESOURCES LLC PO BOX 2170 EDMOND, OK 73083	315	472.50	1,200.00	378,000.00	378,617.50
39	NDM 102164	CLEAR CREEK RESOURCES LLC PO BOX 2170 EDMOND, OK 73083	160	240.00	1,300.00	208,000.00	208,385.00
40	NDM 102165	PETRO-HUNT LLC PO BOX 935 BISMARCK, ND 58502	48	72.00	5,400.00	259,200.00	259,417.00

(* TOTAL Includes \$145 Administrative Fee Per Parcel)

Parcel Number	Serial Number	Bidder	Parcel Acres	Adv Rental	Bonus \$ Acre	Total Bonus Bid	Total *
41	NDM 102166	PETRO-HUNT LLC PO BOX 935 BISMARCK, ND 58502	55	82.50	5,400.00	297,000.00	297,227.50
42	NDM 102167	CODY OIL & GAS CORPORATION PO BOX 597 BISMARCK, ND 58502	160	240.00	2,100.00	336,000.00	336,385.00
43	NDM 102168	OXY USA INC 5 GREENWAY PLAZA STE 110 HOUSTON, TX 77046	477	715.50	4,200.00	2,003,400.00	2,004,260.50
44	NDM 102169	OXY USA INC 5 GREENWAY PLAZA STE 110 HOUSTON, TX 77046	160	240.00	2,200.00	352,000.00	352,385.00
45	NDM 102170	OXY USA INC 5 GREENWAY PLAZA STE 110 HOUSTON, TX 77046	80	120.00	2,300.00	184,000.00	184,265.00
46	NDM 102171	XTO ENERGY INC 810 HOUSTON ST FORT WORTH, TX 76102	1	1.50	1,100.00	1,100.00	1,246.50
47	NDM 102172	HESS CORPORATION 1 ALLEN CENTER, 500 DALLAS ST HOUSTON, TX 77002	320	480.00	4,000.00	1,280,000.00	1,280,625.00
48	NDM 102173	TRACKER RES DEV III LLC 1050 17TH ST STE 2200 DENVER, CO 80265	451	676.50	7,300.00	3,292,300.00	3,293,121.50
49	NDM 102174	HESS CORPORATION 1 ALLEN CENTER, 500 DALLAS ST HOUSTON, TX 77002	160	240.00	3,700.00	592,000.00	592,385.00
50	NDM 102175	NORTH PLAINS ENERGY LLC 1888 SHURMAN ST STE 375 DENVER, CO 80203	480	720.00	2,500.00	1,200,000.00	1,200,865.00
51	NDM 102176	NORTH PLAINS ENERGY LLC 1888 SHURMAN ST STE 375 DENVER, CO 80203	320	480.00	1,400.00	448,000.00	448,625.00
52	NDM 102177	CLEAR CREEK RESOURCES LLC PO BOX 2170 EDMOND, OK 73083	160	240.00	2,400.00	384,000.00	384,385.00
53	NDM 102178	CLEAR CREEK RESOURCES LLC PO BOX 2170 EDMOND, OK 73083	442	663.00	2,900.00	1,281,800.00	1,282,608.00
54	NDM 102179	HESS CORPORATION 1 ALLEN CENTER, 500 DALLAS ST HOUSTON, TX 77002	723	1,084.50	8,600.00	6,217,800.00	6,219,029.50

[* TOTAL Includes \$145 Administrative Fee Per Parcel]

Parcel Number	Serial Number	Bidder	Parcel Acres	Adv Rental	Bonus \$ Acre	Total Bonus Bid	Total *
55	NDM 102180	CONTINENTAL RESOURCES INC PO BOX 1938 WILLISTON, ND 58801	498	747.00	8,800.00	4,382,400.00	4,383,292.00
56	NDM 102181	NORTH PLAINS ENERGY LLC 1888 SHURMAN ST STE 375 DENVER, CO 80203	25	37.50	5,200.00	130,000.00	130,182.50
57	NDM 102182	CONTINENTAL RESOURCES INC PO BOX 1938 WILLISTON, ND 58801	480	720.00	4,300.00	2,064,000.00	2,064,865.00
58	NDM 102183	HESS CORPORATION 1 ALLEN CENTER, 500 DALLAS ST HOUSTON, TX 77002	866	1,299.00	3,300.00	2,857,800.00	2,859,244.00
59	NDM 102184	CONTINENTAL RESOURCES INC PO BOX 1938 WILLISTON, ND 58801	960	1,440.00	3,400.00	3,264,000.00	3,265,585.00
60	NDM 102185	LOGEPOLE LAND SERVICES LLC 1763 MOFFIT GULCH RD BOZEMAN, MT 59715	160	240.00	3,200.00	512,000.00	512,385.00
61	NDM 102186	CONTINENTAL RESOURCES INC PO BOX 1938 WILLISTON, ND 58801	40	60.00	5,200.00	208,000.00	208,205.00
62	NDM 102187	CONTINENTAL RESOURCES INC PO BOX 1938 WILLISTON, ND 58801	681	1,021.50	8,300.00	5,652,300.00	5,653,466.50
63	NDM 102188	BRIGHAM OIL & GAS LP 6300 BRIDGEPOINT PKWY STE 500 AUSTIN, TX 78730	160	240.00	5,100.00	816,000.00	816,385.00
64	NDM 102189	CONTINENTAL RESOURCES INC PO BOX 1938 WILLISTON, ND 58801	155	232.50	5,800.00	899,000.00	899,377.50
65	NDM 102190	CONTINENTAL RESOURCES INC PO BOX 1938 WILLISTON, ND 58801	33	49.50	6,900.00	227,700.00	227,894.50
66	NDM 102191	CONTINENTAL RESOURCES INC PO BOX 1938 WILLISTON, ND 58801	68	102.00	6,600.00	448,800.00	449,047.00
67	NDM 102192	MODANO OIL & GAS LP 2305 CEDAR SPRINGS RD STE 400 DALLAS, TX 75201	320	480.00	6,100.00	1,952,000.00	1,952,625.00
68	NDM 102193	LARIO OIL & GAS COMPANY 301 S MARKET WICHITA KS 67202	200	300.00	7,000.00	1,400,000.00	1,400,445.00

(* TOTAL Includes \$145 Administrative Fee Per Parcel)

Parcel Number	Serial Number	Bidder	Parcel Acres	Adv Rental	Bonus \$ Acre	Total Bonus Bid	Total *
69	NDM 102194	IRISH OIL & GAS INC PO BOX 2356 BISMARCK, ND 58502	118	177.00	8,800.00	1,038,400.00	1,038,722.00
70	NDM 102195	MARSHALL & WINSTON INC PO BOX 50880 MIDLAND, TX 79710	80	120.00	6,100.00	488,000.00	488,265.00
71	NDM 102196	MARSHALL & WINSTON INC PO BOX 50880 MIDLAND, TX 79710	40	60.00	5,200.00	208,000.00	208,205.00
72	NDM 102197	DOUGLAS CAMERON MCLEOD 518 17TH ST STE 1525 DENVER, CO 80202	160	240.00	2,900.00	464,000.00	464,385.00
73	NDM 102198	DALE EXPLORATION LP 2100 ROSS AVE STE 1870 DALLAS, TX 75201	40	60.00	6,200.00	248,000.00	248,205.00
74	NDM 102199	DALE EXPLORATION LP 2100 ROSS AVE STE 1870 DALLAS, TX 75201	31	46.50	3,100.00	96,100.00	96,291.50
75	NDM 102200	G3 ENERGY LLC 475 17TH ST ST 1210 DENVER, CO 80202	120	180.00	1,200.00	144,000.00	144,325.00
76	NDM 102201	HANLEY PETROLEUM INC 415 W WALL STE 1500 MIDLAND, TX 79701	80	120.00	4,100.00	328,000.00	328,265.00
77	NDM 102202	HANLEY PETROLEUM INC 415 W WALL STE 1500 MIDLAND, TX 79701	80	120.00	2,700.00	216,000.00	216,265.00
78	NDM 102203	DAVIS DEVELOPMENT 1050 EAGLES LANDING STE 300 STOCKBRIDGE, GA 30281	240	360.00	2,600.00	624,000.00	624,505.00
79	NDM 102204	DAVIS DEVELOPMENT 1050 EAGLES LANDING STE 300 STOCKBRIDGE, GA 30281	354	531.00	2,000.00	708,000.00	708,676.00
80	NDM 102205	OASIS PETRO NORTH AMERICA LLC 1001 FANNIN STE 1500 HOUSTON, TX 77002	429	643.50	2,100.00	900,900.00	901,688.50
81	NDM 102206	CODY OIL & GAS CORPORATION PO BOX 597 BISMARCK, ND 58502	320	480.00	2,100.00	672,000.00	672,625.00
82	NDM 102207	G3 ENERGY LLC 475 17TH ST ST 1210 DENVER, CO 80202	960	1,440.00	1,400.00	1,344,000.00	1,345,585.00

[* TOTAL Includes \$145 Administrative Fee Per Parcel]

Parcel Number	Serial Number	Bidder	Parcel Acres	Adv Rental	Bonus \$ Acre	Total Bonus Bid	Total *
83	NDM 102208	CLEAR CREEK RESOURCES LLC PO BOX 2170 EDMOND, OK 73083	1082	1,623.00	2,700.00	2,921,400.00	2,923,168.00
84	NDM 102209	IRISH OIL & GAS INC PO BOX 2356 BISMARCK, ND 58502	60	90.00	5,400.00	324,000.00	324,235.00
85	NDM 102210	LARIO OIL & GAS COMPANY 301 S MARKET WICHITA KS 67202	40	60.00	4,600.00	184,000.00	184,205.00
86	NDM 102211	CODY OIL & GAS CORPORATION PO BOX 597 BISMARCK, ND 58502	80	120.00	1,600.00	128,000.00	128,265.00
87	NDM 102212	RETAMCO OPERATING INC PO BOX 790 RED LODGE, MT 59068	40	60.00	900.00	36,000.00	36,205.00
88	NDM 102213	ACCESS RESOURCES INC 5 PAR CIR LITTLETON, CO 80123	320	480.00	400.00	128,000.00	128,625.00
89	SDM 102214	HARVEY MINERAL PARTNERS LP 3811 TURTLE CREEK BLVD STE 215 DALLAS, TX 75219	761	1,141.50	20.00	15,220.00	16,506.50
90	SDM 102215	HARVEY MINERAL PARTNERS LP 3811 TURTLE CREEK BLVD STE 215 DALLAS, TX 75219	1303	1,954.50	16.00	20,848.00	22,947.50
91	SDM 102216	HARVEY MINERAL PARTNERS LP 3811 TURTLE CREEK BLVD STE 215 DALLAS, TX 75219	277	415.50	20.00	5,540.00	6,100.50
92	SDM 102217	HARVEY MINERAL PARTNERS LP 3811 TURTLE CREEK BLVD STE 215 DALLAS, TX 75219	800	1,200.00	24.00	19,200.00	20,545.00
93	SDM 102218	HARVEY MINERAL PARTNERS LP 3811 TURTLE CREEK BLVD STE 215 DALLAS, TX 75219	400	600.00	24.00	9,600.00	10,345.00
94	SDM 102219	MAGNUM PRODUCING LP 500 N SHORELINE STE 322 CORPUS CHRISTI, TX 78401	959	1,438.50	25.00	23,975.00	25,558.50
95	SDM 102220	HARVEY MINERAL PARTNERS LP 3811 TURTLE CREEK BLVD STE 215 DALLAS, TX 75219	600	900.00	24.00	14,400.00	15,445.00
96	SDM 102221	HARVEY MINERAL PARTNERS LP 3811 TURTLE CREEK BLVD STE 215 DALLAS, TX 75219	320	480.00	24.00	7,680.00	8,305.00

[* TOTAL Includes \$145 Administrative Fee Per Parcel]

Parcel Number	Serial Number	Bidder	Parcel Acres	Adv Rental	Bonus \$ Acre	Total Bonus Bid	Total *
97	SDM 102222	MAGNUM PRODUCING LP 500 N SHORELINE STE 322 CORPUS CHRISTI, TX 78401	1309	1,963.50	23.00	30,107.00	32,215.50
98	SDM 102223	HARVEY MINERAL PARTNERS LP 3811 TURTLE CREEK BLVD STE 215 DALLAS, TX 75219	960	1,440.00	23.00	22,080.00	23,665.00
99	SDM 102224	HARVEY MINERAL PARTNERS LP 3811 TURTLE CREEK BLVD STE 215 DALLAS, TX 75219	640	960.00	23.00	14,720.00	15,825.00
100	SDM 102225	HARVEY MINERAL PARTNERS LP 3811 TURTLE CREEK BLVD STE 215 DALLAS, TX 75219	600	900.00	22.00	13,200.00	14,245.00
101	SDM 102226	MAGNUM PRODUCING LP 500 N SHORELINE STE 322 CORPUS CHRISTI, TX 78401	720	1,080.00	23.00	16,560.00	17,785.00
102	SDM 102227	HARVEY MINERAL PARTNERS LP 3811 TURTLE CREEK BLVD STE 215 DALLAS, TX 75219	480	720.00	23.00	11,040.00	11,905.00
103	SDM 102228	MAGNUM PRODUCING LP 500 N SHORELINE STE 322 CORPUS CHRISTI, TX 78401	502	753.00	20.00	10,040.00	10,938.00
104	SDM 102229	SIERRA OSO LLC 12147 PONY EXPRESS LN BAKERSFIELD, CA 93306	160	240.00	25.00	4,000.00	4,385.00
105	SDM 102230	HARVEY MINERAL PARTNERS LP 3811 TURTLE CREEK BLVD STE 215 DALLAS, TX 75219	400	600.00	20.00	8,000.00	8,745.00
106	SDM 102231	MAGNUM PRODUCING LP 500 N SHORELINE STE 322 CORPUS CHRISTI, TX 78401	160	240.00	21.00	3,360.00	3,745.00
107	SDM 102232	HARVEY MINERAL PARTNERS LP 3811 TURTLE CREEK BLVD STE 215 DALLAS, TX 75219	520	780.00	23.00	11,960.00	12,885.00
108	SDM 102233	RED RIVER OIL & GAS LLC 4696 S CLARKSON ST ENGLEWOOD, CO 80113	193	289.50	34.00	6,562.00	6,996.50
109	SDM 102234	RED RIVER OIL & GAS LLC 4696 S CLARKSON ST ENGLEWOOD, CO 80113	40	60.00	60.00	2,400.00	2,605.00
110	SDM 102235	RED RIVER OIL & GAS LLC 4696 S CLARKSON ST ENGLEWOOD, CO 80113	40	60.00	125.00	5,000.00	5,205.00

[* TOTAL Includes \$145 Administrative Fee Per Parcel]

Parcel Number	Serial Number	Bidder	Parcel Acres	Adv Rental	Bonus \$ Acre	Total Bonus Bid	Total *
111	SDM 102236	RED RIVER OIL & GAS LLC 4696 S CLARKSON ST ENGLEWOOD, CO 80113	545	817.50	120.00	65,400.00	66,362.50
112	SDM 102237	RED RIVER OIL & GAS LLC 4696 S CLARKSON ST ENGLEWOOD, CO 80113	105	157.50	220.00	23,100.00	23,402.50

(* TOTAL Includes \$145 Administrative Fee Per Parcel)

United States Department of the Interior -Bureau of Land Management
5001 Southgate Drive
Billings, Montana 59101-4669

ND Parcels Offered: 87
SD Parcels Offered: 24
Total: 111

ND Acres Offered: 19392.64
SD Acres Offered: 12788.05
Total: 32180.69

ND Parcels Receiving Bids: 87
SD Parcels Receiving Bids: 24
Total: 111

ND Acres Receiving Bids: 19392.64
SD Acres Receiving Bids: 12788.05
Total: 32180.69

Percentage of Parcels Receiving Bids: 100.000%
Percentage of Acreage Receiving Bids:100.000%

Total Advance Rental Received: \$48,306.00

Total Bonus Received: ND \$65,895,560.00
Total Bonus Received: SD \$363,992.00
Total: \$66,259,552.00

Number of presale offers sold competitively: 0
Number of acres in presale offers sold competitively: 0

Number of Parcels with Bonus per Acre - \$2: 0
\$2 To \$5: 0
\$5 To \$10: 1
\$10 To \$20: 5
\$20 To \$50: 15
Over \$50: 90

Average Bonus per Acre: \$2,058.98
Number Of Winning Bidders: 34

Highest Bid Per Acre: \$8,800.00 (Parcel 69)
(Parcel 55)

Highest Total Amount of Bid:\$6,217,800.00 (Parcel 54)

[* TOTAL Includes \$145 Administrative Fee Per Parcel]



Division of Oil & Gas

Alaska Department of Natural Resources

Record of Winning Bids

Cook Inlet Areawide 2011

Date of Sale: 6/22/2011

Competitive Oil and Gas Lease Sale: Cook Inlet Areawide 2011

Bidding Method: Cash Bonus Bid, Fixed Royalty

Tract No	ADL	Acreage	Bid/Acre	Cash Bonus	Bidder Name
9	391796	5760.00	\$14.00	\$80,640.00	Apache Alaska Corp.
11	391797	5760.00	\$14.00	\$80,640.00	Apache Alaska Corp.
12	391798	5760.00	\$10.00	\$57,600.00	Apache Alaska Corp.
13	391799	5760.00	\$10.00	\$57,600.00	Apache Alaska Corp.
15	391800	5760.00	\$10.00	\$57,600.00	Apache Alaska Corp.
16	391801	4480.00	\$10.00	\$44,800.00	Apache Alaska Corp.
17	391802	5760.00	\$10.00	\$57,600.00	Apache Alaska Corp.
31	391803	5760.00	\$11.39	\$65,606.40	Marathon Alaska Production
34	391804	5760.00	\$14.00	\$80,640.00	Apache Alaska Corp.
36	391805	5760.00	\$14.00	\$80,640.00	Apache Alaska Corp.
37	391806	5760.00	\$14.00	\$80,640.00	Apache Alaska Corp.
38	391807	5760.00	\$14.00	\$80,640.00	Apache Alaska Corp.
39	391808	5760.00	\$14.00	\$80,640.00	Apache Alaska Corp.
40	391809	5760.00	\$14.00	\$80,640.00	Apache Alaska Corp.
41	391810	5760.00	\$14.00	\$80,640.00	Apache Alaska Corp.
42	391811	5760.00	\$14.00	\$80,640.00	Apache Alaska Corp.
43	391812	5760.00	\$14.00	\$80,640.00	Apache Alaska Corp.
55	391813	5760.00	\$25.00	\$144,000.00	Apache Alaska Corp.
57	391814	5760.00	\$25.00	\$144,000.00	Apache Alaska Corp.
58	391815	5760.00	\$14.00	\$80,640.00	Apache Alaska Corp.
62	391816	5760.00	\$14.00	\$80,640.00	Apache Alaska Corp.
63	391817	5760.00	\$14.00	\$80,640.00	Apache Alaska Corp.
64	391818	5760.00	\$14.00	\$80,640.00	Apache Alaska Corp.
65	391819	5760.00	\$14.00	\$80,640.00	Apache Alaska Corp.
67	391820	5760.00	\$14.00	\$80,640.00	Apache Alaska Corp.

68	391821	5760.00	\$14.00	\$80,640.00	Apache Alaska Corp.
85	391822	5760.00	\$25.00	\$144,000.00	Apache Alaska Corp.
88	391823	5760.00	\$10.00	\$57,600.00	Apache Alaska Corp.
89	391824	5760.00	\$10.00	\$57,600.00	Apache Alaska Corp.
91	391825	5760.00	\$10.00	\$57,600.00	Apache Alaska Corp.
94	391826	5760.00	\$10.00	\$57,600.00	Apache Alaska Corp.
100	391827	5760.00	\$10.12	\$58,291.20	Monte Allen
101	391828	5760.00	\$10.12	\$58,291.20	Monte Allen
103	391829	5760.00	\$10.12	\$58,291.20	Monte Allen
114	391830	5760.00	\$25.00	\$144,000.00	Apache Alaska Corp.
115	391831	5760.00	\$25.00	\$144,000.00	Apache Alaska Corp.
117	391832	5760.00	\$25.00	\$144,000.00	Apache Alaska Corp.
118	391833	5760.00	\$25.00	\$144,000.00	Apache Alaska Corp.
119	391834	5760.00	\$25.00	\$144,000.00	Apache Alaska Corp.
120	391835	5760.00	\$25.00	\$144,000.00	Apache Alaska Corp.
157	391836	5760.00	\$105.17	\$605,779.20	John Martineck
176	391837	5760.00	\$10.00	\$57,600.00	Apache Alaska Corp.
190	391838	5760.00	\$22.10	\$127,296.00	Nordaq Energy
215	391839	5760.00	\$10.00	\$57,600.00	Apache Alaska Corp.
216	391840	5760.00	\$10.00	\$57,600.00	Apache Alaska Corp.
217	391841	5760.00	\$10.00	\$57,600.00	Apache Alaska Corp.
272	391842	5120.00	\$27.00	\$138,240.00	Apache Alaska Corp.
273	391843	5760.00	\$27.00	\$155,520.00	Apache Alaska Corp.
274	391844	5120.00	\$27.00	\$138,240.00	Apache Alaska Corp.
338	391845	5760.00	\$11.00	\$63,360.00	Apache Alaska Corp.
339	391846	5760.00	\$27.00	\$155,520.00	Apache Alaska Corp.
341	391847	5760.00	\$11.00	\$63,360.00	Apache Alaska Corp.
344	391848	5760.00	\$27.00	\$155,520.00	Apache Alaska Corp.
375	391849	2560.00	\$71.71	\$183,577.60	Paul L. Craig
410	391850	5760.00	\$10.00	\$57,600.00	Apache Alaska Corp.
411	391851	5760.00	\$10.00	\$57,600.00	Apache Alaska Corp.
414	391852	5760.00	\$21.00	\$120,960.00	Apache Alaska Corp.
415	391853	5760.00	\$56.00	\$322,560.00	Apache Alaska Corp.
416	391854	5760.00	\$56.00	\$322,560.00	Apache Alaska Corp.
418	391855	5760.00	\$21.00	\$120,960.00	Apache Alaska Corp.
421	391856	5760.00	\$21.00	\$120,960.00	Apache Alaska Corp.
424	391857	2560.00	\$11.33	\$29,004.80	Gilbertson, Stepovich, Gavora, Alaska LLC
427	391858	2560.00	\$11.33	\$29,004.80	Gilbertson, Stepovich, Gavora, Alaska LLC
431	391859	3200.00	\$11.33	\$36,256.00	Gilbertson, Stepovich, Gavora, Alaska LLC
478	391860	5760.00	\$10.00	\$57,600.00	Apache Alaska Corp.

479	391861	5760.00	\$10.00	\$57,600.00	Apache Alaska Corp.
481	391862	5760.00	\$35.00	\$201,600.00	Apache Alaska Corp.
482	391863	5760.00	\$56.00	\$322,560.00	Apache Alaska Corp.
483	391864	5760.00	\$21.00	\$120,960.00	Apache Alaska Corp.
490	391865	2560.00	\$21.00	\$53,760.00	Apache Alaska Corp.
500	391866	2560.00	\$11.33	\$29,004.80	Gilbertson, Stepovich, Gavora, Alaska LLC
501	391867	2560.00	\$11.33	\$29,004.80	Gilbertson, Stepovich, Gavora, Alaska LLC
558	391868	35.00	\$11.00	\$385.00	James F. McCurdy
591	391869	5760.00	\$10.00	\$57,600.00	Apache Alaska Corp.
592	391870	5760.00	\$10.00	\$57,600.00	Apache Alaska Corp.
595	391871	5760.00	\$10.00	\$57,600.00	Apache Alaska Corp.
609	391872	5760.00	\$10.00	\$57,600.00	Apache Alaska Corp.
637	391873	5760.00	\$10.00	\$57,600.00	Apache Alaska Corp.
638	391874	5760.00	\$10.00	\$57,600.00	Apache Alaska Corp.
639	391875	5760.00	\$10.00	\$57,600.00	Apache Alaska Corp.
640	391876	5760.00	\$69.44	\$399,974.40	Aurora Exploration
641	391877	5760.00	\$49.00	\$282,240.00	Cook Inlet Energy LLC
650	391878	2560.00	\$25.75	\$65,920.00	Aurora Exploration
659	391879	5760.00	\$10.00	\$57,600.00	Apache Alaska Corp.
731	391880	5760.00	\$14.00	\$80,640.00	Apache Alaska Corp.
732	391881	5760.00	\$10.00	\$57,600.00	Apache Alaska Corp.
733	391882	5760.00	\$10.00	\$57,600.00	Apache Alaska Corp.
735	391883	3840.00	\$10.00	\$38,400.00	Apache Alaska Corp.
736	391884	2560.00	\$10.00	\$25,600.00	Apache Alaska Corp.
749	391885	5760.00	\$10.00	\$57,600.00	Apache Alaska Corp.
750	391886	5760.00	\$10.00	\$57,600.00	Apache Alaska Corp.
755	391887	5760.00	\$10.00	\$57,600.00	Apache Alaska Corp.
757	391888	3840.00	\$10.00	\$38,400.00	Apache Alaska Corp.
758	391889	5760.00	\$10.00	\$57,600.00	Apache Alaska Corp.
772	391890	5760.00	\$10.00	\$57,600.00	Apache Alaska Corp.
777	391891	5760.00	\$21.00	\$120,960.00	Apache Alaska Corp.
778	391892	5760.00	\$21.00	\$120,960.00	Apache Alaska Corp.
780	391893	5760.00	\$10.00	\$57,600.00	Apache Alaska Corp.
781	391894	5760.00	\$25.00	\$144,000.00	Apache Alaska Corp.
795	391895	5760.00	\$10.00	\$57,600.00	Apache Alaska Corp.
798	391896	5760.00	\$10.00	\$57,600.00	Apache Alaska Corp.
800	391897	5760.00	\$25.00	\$144,000.00	Apache Alaska Corp.
803	391898	5760.00	\$25.00	\$144,000.00	Apache Alaska Corp.
805	391899	5760.00	\$25.00	\$144,000.00	Apache Alaska Corp.
807	391900	1920.00	\$35.17	\$67,526.40	John Martineck

810	391901	5760.00	\$10.00	\$57,600.00	Apache Alaska Corp.
784	391902	1110.00	\$70.00	\$77,700.00	Apache Alaska Corp.
786	391903	3620.00	\$70.00	\$253,400.00	Apache Alaska Corp.
804	391904	4037.00	\$70.00	\$282,590.00	Apache Alaska Corp.

EITI Indonesia Scoping Note

Approved by the Implementation Team on August 24th, 2011

Overview

Indonesia is implementing the Extractive Industries Transparency Initiative (EITI), the global initiative for oil, gas and minerals revenue transparency.

Under the EITI, oil, gas and mining firms report the amount of revenues that they have conveyed to the government. Meanwhile, the government reports how much of these revenues it collects. The comparison and publication of these figures is overseen by a multi-stakeholder committee.

Decisions on “scope” are an important part of the EITI process. Scope refers to:

1. The extractive sectors, companies, and production units that will report.
2. The types of revenue streams that will be reported *and* the government entities collecting these revenue streams that will fill out templates.
3. Amounts (both in physical amounts and in dollars or rupiah surrendered to the government) above which revenue streams will be reported on.
4. Whether amounts reported by industry vs. government will be crosschecked with an effort to see whether figures can be brought into alignment (reconciled) with a possible limited audit of figures that do not agree *or* whether a full audit will take place for figures that do not match.
5. The degree of disaggregation (at the level of individual production units, at the level of companies, or only at the level of total revenue streams collected by the government) at which information will be presented in the final EITI Report
6. The time period that will be covered in the first reporting period.

This note provides recommendations with respect to each of these six dimensions of scope. These recommendations will be submitted for consideration to the multi-stakeholder Implementation Team in early August 2011.

1. Reporting companies

EITI Indonesia is meeting EITI criteria and Government of Indonesia policy goals to bring in all extractive industry producers to the EITI process in Indonesia. The largest oil & gas, copper & gold, tin, bauxite, nickel and coal producers in Indonesia, and the material producing units owned by these firms, will constitute the industry-side reporting entities during the first cycle of Indonesia’s implementation of the Extractive Industries Transparency Initiative (EITI).

The first year of the template submission and reconciliation process is a learning time for all EITI candidate countries. Indonesia is no exception to this rule, particularly in view of the vast complexity of the nation, which is the most populous extractives-rich nation in the world.

Indonesia has more than 230 million people, over 17,000 islands, 10,500 district-licensed mining permits, hundreds of national oil, gas, mineral and coal licenses, more than 2,000 languages, 500 districts, 33 provinces and three time zones.

In view of the vastness of the nation, EITI Indonesia is mindful of the need to do the possible, not the impossible, during the first round of EITI template submission and reconciliation. The nation wants to keep its commitment to produce a first report and complete validation by April 2013. In this regard, having each and every extractives producer submit templates under the first (or any other round) of EITI is impossible in Indonesia. Even if it were possible, such a report would be meaningless, as it would contain too much information. In short, Indonesia is striving for what is practicable and doable.

For the first year, the decision has been taken to require reports from all companies with conveyances of *non-tax revenues* to the state above a certain material threshold.

For oil and gas companies, the major non-tax revenues are volumes of oil and gas surrendered to the government by producers, as is required by the production sharing contracts which govern all oil and gas production in the country. Oil and gas surrendered to government by producers falls into two categories. One is the government's post-cost recovery share of oil and gas. The other is domestic market obligation (DMO) oil surrendered to the state by producers from their share of the split. Any oil and gas company whose total monetized value of oil and gas surrendered to the state in 2009 was in excess of \$10 million will be required to submit EITI reporting templates for all of its producing Production Sharing Contracts. Based on this criterion, 49 revenue-paying production sharing contracts controlled by the 20 largest oil and gas producing companies in the country will report. See the Summary Table below.

For mineral and coal companies, the major form of non-tax revenues conveyed to the state are royalties. Any mineral or coal company whose total royalty surrendered to the state in 2009 was in excess of \$1 million will be required to submit EITI reporting templates. Based on this criterion, five copper and/or gold companies, four tin, two bauxite and three nickel companies will report, as will Indonesia's 28 largest coal companies and the 40 production units they control. See the Summary Table below.

Non-tax revenues are being used to determine materiality thresholds because the Directorate General of Tax maintains that Indonesian tax law prevents it from disclosing the amount of taxes paid by companies. Although EITI expects information on tax revenues paid by major extractive producers to be submitted by companies as a part of the reporting process, and to be reproduced in Indonesia's first EITI report, this information is not available now.

In any case, volumes of oil and gas surrendered by producers to the state are the largest extractive industry revenue stream in Indonesia, and are therefore the most relevant for making determinations of materiality insofar as the oil and gas sector is concerned. Income taxes paid by

oil and gas companies are in fact determined by taking a fixed (and far lesser) percentage of non-tax revenues.

However, for mineral and coal companies, royalties are typically far less than income taxes, and are less useful indicator of materiality.

The summary table below lists the material firms and producing units which occupy each of the major extractive industry sectors in Indonesia, and the percentage of total non-tax revenues for which these firms and units account, according to government sources of information.

Summary table: Distribution of highest-producing firms and units in Indonesia’s oil, gas, minerals and coal sectors

Sector	Number of firms	Number of production units	% of national non-tax revenue streams accounted for by units
Oil and Gas	20	49*	Oil: 99.9 Gas: 100
Copper and/or Gold	5	5	Copper: 100 Gold: 99.2
Tin	4	4	Tin: 90
Bauxite	2	2	Bauxite: 100
Nickel	3	3	Nickel: 100
Coal	28	40	Coal: 99.7
Total	62	103	

*In addition to 49 oil and gas operators reporting on a range of revenue streams, the 81 partners of these operators will report their corporate and dividend tax.

As the table shows, a total of 62 firms, and 103 units controlled by these firms, account for most and in some cases all of the conveyances of oil, gas, mineral and coal non-tax revenues. State-owned extractive firms Pertamina (oil and gas), Aneka Tambang (gold and nickel), Timah (tin), and Bukit Asam (coal) are represented in the lists of firms.

Although all production units belonging to *all* oil and gas *companies* with any production unit which pays non-tax revenues in excess of \$10 million will be required to report, and although *all* production units belonging to all mineral and coal *companies* with *any* production unit which pays non-tax revenues in excess of \$1 million will be required to report, the government itself will report on *all* oil, gas, mineral and coal production units that convey non-tax revenues in any amount to the government.

Oil and Gas Production Sharing Contracts (PSCs) to report

PSC Operator (and country of domicile)	Name of Production Sharing Contract (PSCs)	GOI share of 2009 equity oil and DMO oil in USD millions	GOI share of 2009 equity gas in USD millions	Total GOI share of 2009 equity oil and gas in USD millions	Province	District(s) and/or Cit(y/ies)	PSC partners and their share-holding percentages
Chevron (US)	Rokan, Chevron Pacific Indonesia (100%)	4,994.9		4,994.9	Riau	Bengkalis, Siak, Indragiri Hulu, Indragiri Hilir	None
	East Kalimantan Chevron Indonesia Company (92.5%)	237.2	70.0	307.2	E. Kal.	One or more Kutai district	Inpex Offshore Northwest Mahakam Ltd: 7.5%
	Makassar Strait, Chevron Makassar (90%)	63.9	39.8	103.7	E. Kal.	One or more Kutai district	Pertamina: 10%
	Siak, Chevron Pacific Indonesia (100%)	30.8		30.8	Riau	Rokan Hilir, Bengkalis	None
	MFK, Chevron Pacific Indonesia (100%)	7.5		7.5	Riau	Rokan Hulu	None
	Total (FR)	Mahakam, Total E&P Indonesie (50%)	380.3	1,969.6	2,349.8	E. Kal.	Kutai Kertanegara

Inpex (JP)	Mahakam, Inpex Ltd (50%)	684.3	842.4	1,526.7	E. Kal.	Kutai Kertanegara	
Conoco-Phillips (US)	South Natuna Sea Block B, Conoco-Phillips Indonesia Inc. (40%)	553.3	64.5	617.8	Riau Islands	Natuna	Inpex Ltd: 35% Texaco Natuna Inc: 25%
	Grisik a.k.a. Corridor, Conoco-Phillips Grisik Ltd. (54%)	177.6	565.9	743.5	S. Sum.	Banyuasin & Musi Banyuasin	Talisman 34% Pertamina EP: 10%
	South Jambi JDA, Conoco-Phillips (South Jambi) Ltd (45%)	0.7	4.0	4.7	Jambi	Batanghari	Pertamina: 25% Petrochina International Jambi Ltd: 30%
Pertamina EP (INA)	Several	1,168.8	175.6	1,334.4	Several	Several	None
VICO	Sanga-Sanga, Virginia Indonesia LLC (8%)	251.8	297.6	549.4	E. Kal.	Kutai Kerta-Negara	BP East Kalimantan: 26% Lasmo Sanga Sanga Ltd: 26% OPIC Oil Houston: 20%
Exxon-Mobil (US)	NSO, Exxon-Mobil Oil Indonesia Inc (100%)	15.7	226.7	242.4	Aceh	N. Aceh	No partners
	“B” Block, Exxon-Mobil Oil Indonesia Inc (100%)	61.9	172.4	234.3			

Exxon Mobil (US) - cont'd	Cepu, Mobil Cepu Ltd: 50%	11.9		11.9	E. Java C. Java	Blora, Bojonegoro	Pertamina EP Cepu: 45% C. Java provincial government: 1.1 % E. Java provincial government: 2.3% Bojonegoro district government: 4.4% Blora district government: 2.2%
	Pase, Mobil Pase Inc (100%)		0.9	0.9	Aceh	E. Aceh	None
CNOOC (China)	S.E. Sumatra, CNOCC SES Ltd (66%)	437.0	13.0	450.0	S. Sumatra	E. Lampung and others	Inpex: 13% KNOC: 9% MC Oil & Gas: 8% Paladin UK: 2 % Paladin Bahamas: 2%
Pertamina Hulu Energi (PHE)	BOB Bumi Siak Pusako, PHE (50%)	299.1		299.1	Riau	Siak, Bengkalis, Kampar	Bumi Siak Pusako: 50%
	W Madura JOB, PHE (50%)	72.9	12.6	85.5	E. Java	Bangkalan Madura	Kodeco Energy Company: 25% CNOCC Madura: 25%
	Tuban a.k.a. PPEJ JOB, PHE (25%)	47.5		47.5	E. Java	Bojonegoro Tuban	Petrochina International Java Ltd: 50% Ensearch Far Ltd: 25%
	Ogan Komering JOB, PHE (50%)	19.2	2.1	21.3	S. Sumatra	OKU, OKI, Muara Enim	Talisman: 50%

Pertamina Hulu Energi INA (cont'd)	Salawati Kepala Burnung JOB, PHE (50%)	13.6		13.6	W. Papua	Sorong, Raja Ampat	Petrochina International Kepala Burung: 17% Lundin Ind BV: 15% Pearl Oil Island: 19%
	Tomori JOB, Pertamina Hulu Energi (50%)	3.0		3.0	S. Sulawesi		Medco Tomori Sulawesi: 50%
	Raja Block JOB, Pertamina Hulu Energy (50%)	0.7	0.2	0.9			Golden Spike Energy Indonesia Ltd: 50%
Petrochina (China)	Jabung, Petrochina Int'l Jabung (30%)	192.1	194.3	386.4	Jambi		Amarada Hess: 30% Kerr McGee: 30% Pertamina: 10 %
	Tuban a.k.a. PPEJ (JOB), Petrochina East Java (25%)	73.0		73.0	E. Java		Pertamina Hulu Energi: 50% Ensearch Far Ltd: 25%
	Salawati Kepala Burung JOB, Petrochina Int'l Kepala Burung (17%)	11.9		11.9	W. Papua	Sorong, Raja Ampat	Pertamina Hulu Energi: 50% Lundin Intl BV: 15% Pearl Oil Island Ltd: 19%
	Bermuda Kepala Burung, Petrochina Int'l Bermuda Ltd (30%)	3.1	0.8	3.9			Lundin Int'l : 30% Pearl Oil: 34% Pertamina: 10%

Petrochina (China) – cont'd	Bangko, Petrochina Int'l Bangko Ltd (75%)	0.1		0.1	Jambi and S. Sumatra		SK Corporation: 25%
BP (UK)	Offshore Northwest Java (ONWJ), BP West Java Ltd (46%)	245.4	53.7	299.1	W. Java and Jakarta	Karawang, Indramayu, Bekasi	C. Itoh Energy Dev: 3% CNOOC ONWJ Ltd: 37% Inpex Java Ltd: 7% Orchard Energy Java BV: 5%
	Tangguh (Berau Ltd), BP (37.6%)	0.5	1.3	1.8	W. Papua	Bintuni	Mitsubishi Inpex Berau BV: 16.3% CNOOC: 13.9% Nippon Oil Exploration (Berau): 12.2% Talisman: 3% LNG Japan Corp: 7% KG Berau/ KG Wiregar: 10%
	Tangguh (Muturi), BP (37.6%)	0.2	0.4	0.6			
	Tangguh (Wiriagar), BP (37.6%)	0.1	0.1	0.2			
Medco (INA)	Barisan Rimau, Medco E&P Rimau (100%)	290.2	0.6	290.8	S. Sumatra	Musi Banyuasin	None
	S. & C. Sumatra, Medco E&P: 100%	106.1	17.8	123.9	Riau	Indragiri Hilir, Pelalawan	
	Tarakan, Medco E&P (100%)	25.9	0.7	26.6	E. Kal.	Tarakan	
	Tomori, Medco Tomori Sulawesi (50%)	3.9		3.9	S. Sulawesi		Pertamina Hulu Energi: 50%

Medco (INA) – cont'd	Lematang, Medco E&P (76%)	< 0.1		< 0.1	S. Sumatra		Lunding Lematang BV: 24 %
Premier (UK)	Natuna A, Premier Oil Natuna Sea BV (29%)	15.6	168.6	184.2	Riau Islands	Natuna	Kuwait Foreign Petroleum Exploration Company: 33% Natuna1 BV: 15% Natuna2 BV: 23%
Bakrie Group (INA)	Malacca Strait, Kondur Petroleum (34%)	115.6		115.6	Riau		Malacca Petroleum Ltd: 7% OOGC: 33 % Imbang Tata Alam: 26%
	Kangean, EMP Kangean Ltd (60%)	3.9	2.0	5.9	E. Java	Sumenep	EMP Exploration Kangean Ltd: 40%
	Korinci Baru, Kalila (Korinci Baru): 100%		1.2	1.2	Riau	Pekanbaru	None
	Brantas, Lapindo Brantas (50%)	< 0.1		< 0.1	E. Java		Brantas Company: 32% Santos Brantas Pty Ltd: 18%
Kodeco (Korea)	West Madura JOA, Kodeco Energy Co. (25%)	94.2	10.2	104.4	E. Java	Bangkalan Madura	Pertamina Hulu Energi: 50%, CNOCC Madura: 25%

Star (INA)	Kakap, Star Energy Kakap Ltd (44.5%)	53.8	47.7	101.6	Riau Islands	Natuna	Premier (Kakap) Ltd: 19% Singapore Petroleum Co. Ltd: 15% Novus Petroleum Canada (Kakap) – Medco: 2.5% Pertamina: 10% Novus Petroleum UK (Kakap) Ltd – Medco: 2.5% Novus Petroleum Canada (Kakap) – Medco: 2.5% Novus Nominees Pty Santos: 3 % Novus UK (Kakap 2) Ltd - Santos: 6%
Talisman (Canada)	Ogan Komerling JOB, Talisman (Ogan Komerling) Ltd (50%)	27.2	2.7	29.9	S. Sumatra	OKU, OKI, Muara Enim	Pertamina Hulu Energi 50%
Hess (US)	Pangka, Hess (Indonesia Pangkah): 66%	13.3	4.9	18.2	E. Java	Gresik	Hess Pangkah LLC: 9% ConocoPhillips Pangkah Ltd: 25%
Santos (Australia)	Sampang, Santos Sampang (45%)	12.1	0.9	13.0	E. Java		Cue Sampang Pty Ltd Singapore Petroleum: 15% Sampang Ltd: 40%

Santos (Australia) - cont'd	Madura, Santos Sandura (75%)	7.6		7.6			Petronas Carigali Overseas: 25%
Total in USD millions		11,119.1	4,182.1	15,301.2			
Total % of national receipts of non-tax oil and gas revenue streams represented		99.9%	100.0%	99.9%			

Source: "Monitoring Hasil Kegiatan Usaha Hulu Migas Tahun 2009," Directorate for Non-Tax Revenues, Directorate General for Budget, Ministry of Finance.

Note: Pertamina E&P is constituted as a single PSC. Its main producing licenses are known as *Daerah Operasi Hulu* (DOH), of which it is believed to possess about ten. A special subsidiary of Pertamina E&P also controls half of the Cepu Block in East Java. Pertamina Hulu Energi (PHE) is a separate company from Pertamina E & P, and operates (mostly) under the auspices of Joint Operating Bodies (JOB) and Joint Development Agreements (JDAs) with selected operators. Under JOBs or JDAs, PHE is considered as a joint operator, including for purposes of conveying to the state its share of equity oil and gas.

Oil and Gas PSCs to report in future

Operator (and, where known, country of domicile)	Name of PSC, name of and percentage held by Operator	GOI share of 2009 equity oil and DMO oil, USD millions	GOI share of 2009 equity gas in USD millions	Total equity oil and gas and DMO oil in USD millions	Province	District(s) and or City/Cities	PSC partners and their share-holding percentages
Energy Equity Epic Sengkang	Sengkang , Energy Equity EPIC (Sengkang) Pty Ltd (100%)	3.6		3.6	S. Sulawesi		None
Golden Spike	Raja and Pendopo JOB , Golden Spike Indonesia (50%)	3.3	0.3	3.6	S. Sumatra	Muara Enim	Pertamina: 50%
Citic Seram Energy	Seram Non Bula , Citic Seram Energy Ltd. (51%)	3.1		3.1	Central Maluku	East Seram	Kufpec Indonesia: 30% Lion Petroleum Seram: 3% Gulf Petroleum Co KSCC: 17%
Lion Petroleum	Kalrez Petroleum a.k.a. Bula Seram , Lion Petroleum (Seram) Ltd (100%)	1.2		1.2	Central Maluku	E. Seram	None
Pearl Energy (Barito Pacific Group)	Tungkal , Pearl Oil Tungkal (100%)	1.8		1.8	S. Sumatra	Tebo	None

Petroselat	Selat Panjang, Petronusa Bumibakti (51%)	1.1		1.1	Riau	Siak, Pelawawan	Int'l Mineral Resources: 4% Petrochina Int'l Selat Pangjang, Ltd: 45%
Benuo Taka	Wailawi Block	0.4		0.4			
Costa Int'l Group Ltd	Gebang, Costa Int'l Group Ltd (50%)	< 0.1	< 0.1	0.1	N. Sumatra		Pertamina Hulu Energi: 50%
Total in USD millions		14.5	0.3	14.8			
Total % of national receipts of non-tax oil and gas revenue streams represented		0.1%	0.0%	0.1%			

Source: "Monitoring Hasil Kegiatan Usaha Hulu Migas Tahun 2009," Directorate for Non-Tax Revenues, Directorate General for Budget, Ministry of Finance.

Note: Pertamina Hulu Energi (PHE) operates (mostly) under the auspices of Joint Operating Bodies (JOB) and Joint Development Agreements (JDAs) with selected operators. Under JOBs or JDAs, PHE is considered as a joint operator, including for purposes of conveying to the state its share of equity oil and gas.

Copper and Gold

Name of CoW or KP/IUP	Copper royalties in USD in 2009	Gold royalties in USD in 2009	Province	District(s)	Shareholders
CoW: Freeport Indonesia	220.9 million	51.9 million	Papua	Mimika	Freeport McMoran Copper & Gold: 81.28% PT. Indocopper Investama : 9.36% GOI: 9.36%
CoW: Newmont Nusa Tenggara	22.1 million	19.7 million	NTB	Sumbawa, Sumbawa Besar	Newmont Indonesia Ltd: 31.5% Nusa Tenggara Mining Corp. (Sumitomo): 24.5 % PT. Pukuafu Indah: 20% PT. Multi Daerah Bersaign: 24% PT. Indonesia Masbaga Investama: 2%
CoW: Nusa Halamaheera (Gosowong)	-	5.6 million	Maluku Utara	N. Halmahera	Newcrest 82.5% Aneka Tambang 17.5%
KP/IUP: Aneka Tambang	-	3.4 million	West Java		
CoW: Indomuro Kencana		1.4 million	Central Kalimantan		
CoW: Avocet Bolaang Mongondow		0.7 million	Northern Sulawesi		
Total	243.1 million	82.7 million			

Source: “Komoditas: Emas,” “Komoditas: Tembaga,” Directorate General of Minerals and Coal, Ministry of Energy and Mineral Resources, 2011. This source excludes royalties on gold paid by state-owned company PT Aneka Tambang, which were reported separately by the firm, and are include in the table above. All figures in the table, originally reported in IDR, have been converted to USD using the exchange rate of IDR 8,900 = USD 1.

Note: The firm in grey font above will not report in the first round of EITI Indonesia, because its royalty payment in 2009 was less than USD 1 million. There are in all likelihood more gold firms that paid more than USD 0 but less than USD 1 million in royalties in 2009. The names of these firms were requested from the Directorate General of Minerals and Coal, but were not provided. The summary calculations in the table immediately above and in the Summary Table on page 2 are, therefore, based only on what data the Directorate General was able to provide.

Tin

Name of CoW or KP/IUP and royalties paid to GOI in 2009	Royalties paid in USD in 2009	Province	District(s)	Other Shareholders
KP/IUP: Timah	19.2 million	Bangka Belitung		
CoW: Koba Tin	2.9 million		C. Bangka S. Bangka	Timah 25%
KP/IUP: DS Jaya Abadi	1.4 million			
KP/IUP: Bukit Timah	1.2 million			
KP/IUP: Belitung Industri Sejahtera	0.9 million			
KP/IUP: Donna Kebara Jaya	0.8 million			
KP/IUP: Makmur Jaya	0.8 million			
Total	24.8 million			

Source: “Komoditas: Timah,” and “Perusahaan yang setoran PNBPNya di Tahun 2009 ditengarai di atas Rp 7 Milyar,” Directorate General of Minerals and Coal, Ministry of Energy and Mineral Resources, 2011. Royalties on tin paid by state-owned tin mining company PT Timah were reported separately by the firm. All figures in the table were originally reported in IDR, but have been converted to USD using the exchange rate of IDR 8,900 = USD 1.

Note: The firms printed in grey font above will not report in the first round of EITI Indonesia, because their royalty payments in 2009 were less than USD 1 million. There are in all likelihood many, many more tin firms that paid more than USD 0 but less than USD 1 million in royalties in 2009. The names of these firms were requested from the Directorate General of Minerals and Coal, but were not provided. The summary calculations in the table immediately above and in the Summary Table on page 2 are, therefore, based only on what data the Directorate General was able to provide.

Bauxite

Name of KP/IUP and royalties paid to GOI in 2009	Royalties paid in USD in 2009	Province	District(s)	Other Shareholders
KP/IUP: Harita Prima Abadi Mineral	1.6 million	W. Kalimantan	Ketapang	
KP/IUP: Gunung Sion	1.3 million	Riau Islands	Bintan	
Total	2.9 million			

Source: "Perusahaan yang setoran PNBPNya di Tahun 2009 ditengarai di atas Rp 7 Milyar," Directorate General of Minerals and Coal, Ministry of Energy and Mineral Resources, 2011. All figures in the table were originally reported in IDR, but have been converted to USD using the exchange rate of IDR 8,900 = USD 1.

Note: There are in all likelihood more bauxite firms that paid more than USD 0 but less than USD 1 million in royalties in 2009. The names of these firms were requested from the Directorate General of Minerals and Coal, but were not provided. The summary calculations in the table immediately above and in the Summary Table on page 2 are, therefore, based only on what data the Directorate General was able to provide.

Nickel

Name of CoW or KP/IUP and royalties paid to GOI in 2009	Royalties paid in USD in 2009	Province	District(s)	Shareholders
KP/IUP: Billy Indonesia	17.0 million	S.E. Sulawesi	Bombana	
KP/IUP: Aneka Tambang (Pomalaa KP/IUP)	9.4 million	S.E. Sulawesi		
CoW: INCO (Soroako)	5.3 million	S. Sulawesi C. Sulawesi S.E. Sulawesi	E. Luwu, Morowali, Kolaka, N. Kolaka, S. Konawe, Bombana	
Total	20.8 million			

Source: "Perusahaan yang setoran PNBPNya di Tahun 2009 ditengarai di atas Rp 7 Milyar," and "Komoditas: Nikel," Directorate General of Minerals and Coal, Ministry of Energy and Mineral Resources, 2011. Royalties on nickel paid by state-owned tin mining company PT Aneka Tambang were reported separately by the firm. All figures in the table were originally reported in IDR, but have been converted to USD using the exchange rate of IDR 8,900 = USD 1.

Note: There are in all likelihood more nickel firms that paid more than USD 0 but less than USD 1 million in royalties in 2009. The names of these firms were requested from the Directorate General of Minerals and Coal, but were not provided. The summary calculations in the table immediately above and in the Summary Table on page 2 are, therefore, based only on what data the Directorate General was able to provide.

Coal

Indonesia is the largest exporter of thermal coal in the world, exporting fifty percent more than Australia and twice as much as Russia, respectively, the world's second and third largest thermal coal exporters. Thirty percent of the Indonesia's 40 richest men and women have made the majority of their money in the coal sector. Eighteen percent of the capitalization of the national stock market is made up of coal companies.

There are considerations that are unique to the coal sector in Indonesia. The coal sector is exceptionally de-concentrated, and difficult to capture in its entirety in the context of EITI reporting. According to public statements by the Director General of Minerals and Coal, the nation has between 10,500 district mining licenses, two-thirds of which are for coal.

The Directorate General, however, has only been able to account for the identities of about 8,900 of these mines. Moreover, for the specific purpose of this scoping exercise the Directorate General was only able to provide the names of KPs which had paid royalties in excess of IDR 8.1 million (approximately \$ 700,000). It was estimated that there were "thousands" which had paid royalties of less than that amount. If the Ministry of Energy and Mineral Resources cannot get a handle on the identities of coal KP/IUP and amounts of royalties paid by them, it is not realistic to expect EITI Indonesia to do so.

EITI Indonesia has taken the decision to focus primarily on the 30 national coal contracts of work and the nine KP/IUP with royalty payments in excess of \$1 million per year. This amounts to 99.7 percent of all reported payments from coal producers.

EITI Indonesia has decided to wait until future years to request reports from coal firms that pay less than \$1 million per year in royalties.

Coal Firms to report

Group	Name of CCoW or KP/IUP and royalties paid to GOI in 2009	Shareholders	% of 2009 coal royalties collected	Province	District(s)
Bakrie group	CCoW: Arutmin, \$82.4 mn	Bumi Resources 100%	28.2	S. Kalimantan	Tanah Laut, Kota Baru & Tanah Bumbu
	CCoW: Kaltim Prima Coal, \$235.9 mn	Sanggata Holdings (UK) 24.5% Kalimantan Coal (Maritius) 24.5% Kutai Timur Sejahtera 5% Sitrade Coal 32.4% Bumi Resources 13.6%		E. Kalimantan	Kutai Timur
Banpu (of Thailand), listed in Indonesia as Indo Tambangraya Megah (ITM)	CCoW: Indominco Mandiri, \$115.7 mn	ITM 100%	16.8	E. Kalimantan	E. Kutai, Kutai Kertanegara
	CCoW: Jorong Barutama Greston, \$13.4 mn	Banpu 95% Jorong Barutama Greston 5%		S. Kalimantan	Tanah Laut
	CCoW: Trubaindo, \$60.7 mn	ITM 90%; Tri Usaha Bhakti 10%		E. Kalimantan	W. Kutai
Remnants of the Astra group	CCoW: Adaro Indonesia, \$139.2 mn	Saratoga Capital 30% (Edwin Soeryadjaya 68% and Sandiogo Uno 32%), Triputra Investindo Utama 13% (Teddy Rachmat and Benny Subianto), Persada Capital Investama 11% (Teddy Rachmat), GS NY SEG AC-Lockup Account 10%, Trinugraha Thohir 8%, Gabriel Thohir 8%, UBS 6%, Public 29%	12.3	S. Kalimantan	Balangan, Tabalong, E. Barito, S. Barito

Indika	CCoW: Kideco Jaya Agung, \$119.3 mn	Santam Co. Ltd. (Korea) 49% Indika Inti Corpindo 46% Muji Inti Utama 5%	10.6	E. Kalimantan	Pasir
Recapital/Risyad family/ Napan Group	CCoW: Berau Coal, \$61.7 mn	Bukit Mutiara 81.81%, Bentara Energy Asia Utama 0.01%, Public 18.18%	7	E. Kalimantan	Berau
	CCoW: Multi Harapan Utama, \$21.7 mn	Ibrahim Risyad & Napan Group: 50%, Swabara Australia: 40%, Asminco Pembangunan Pratama: 10%			Kutai Kertanegara
Bukit Asam	CCoW: Tanjung Enim KP, \$51 mn		See note below	S. Sumatra	Lahat, Muara Enim
Bayan	CCoW: Gunung Bayan Pratama , \$37.4 mn	Metalindo Prosestama: 80%, Kaltim Bara Sentosa: 12 %, Low Tuck Kwong: 6%, Engki Wibowo: 2 %	6.2	E. Kalimantan	Kutai Barat; Kutai Kertanegara
	CCoW: Perkasa Inakakerta, \$7.7 mn	Kaltim Bara Sentosa: 70% Engky Wibowo: 15% Low Tuck Kwong: 15%			Kutai Timur
	CCoW: Teguh Sinarabadi, \$4.8 mn	Sumber Harmonis Sekawan: 75% Bara Citra Indah: 25%			Kutai Barat
	CCoW: Wahana Baratama Mining, \$20.5 mn	Bayan Resources: 75% Bayan Energy: 25%		S. Kalimantan	Tanah Laut
	CCoW: Firman Ketaun Perkasa, \$0.7 mn	Selecta Harum Sari: 75% Bara Citra Indah: 25%		E. Kalimantan	Kutai Barat
Tanito	CCoW: Mahakam Sumber Jaya, \$37.5 mn	Asia Antrasit: 80% Bara Kaltim Sejahtera: 20%	5.5	E. Kalimantan	Kutai Kertanegara
	CCoW: Tanito Harum, \$20.8 mn	Kiki Barki family: 100%			
	CCoW: Riau Baraharum, \$4.3 mn	Kiki Barki family: 65% Danan Kadarahman: 35%		Riau	Indragiri Hilir

?	CCoW: Baramarta, \$30.4 mn	Banjar Regency Government: 100%	2.7	S. Kalimantan	Banjar
Glencore/ Straits Asia	CCoW: Bahari Cakrawala Sebuk, \$23.7 mn	Straits Sebuk Pte. Ltd : 80 % Reyka Wahana Digdjaya: 20%	2.1	S. Kalimantan	Kota Baru
?	CCoW: Mandiri Inti Perkasa, \$21.4 mn	Harapan Mandiri Utama: 50% Eddy Sugianto: 30% Eka Sinto Kasih: 20%	1.9	E. Kalimantan	Nunukan, Bulungan
?	CCoW: Marunda Grahamineral, \$15.3 mn	Saiman Ernawan: 61.2% Eddy Winata: 15.3% Itochu Coal Resources Australia : 23.5%	1.4	C. Kalimantan	
Timah	CCoW: Tanjung Alam Jaya, 14.4 mn	PT. Timah Investasi Mineral (99.99%)	1.3	S. Kalimantan	Banjar
Baramulti	CCoW: Sumber Kurnia Buana, \$5.8 mn	Listed in Indonesia Coal Book, but shareholdings not provided	0.8	S. Kalimantan	Tapin, Banjar
	CCoW: Antang Gunung Meratus, \$2.2 mn	PT. Baramulti Suksessarana: 50% Anthony Purihrai: 25% Antang Latieff: 18% Iwan Suhardiman: 7%			Banjar, Tapin, Hulu Sungai, Hulu Sungai Tengah
	KP/IUP: Baradinamika Muda Sukses, \$1.6 mn			E. Kalimantan	Malinau
?	CCoW: Lanna Harita Indonesia, \$8.9 mn	Lanna (Singapore) Pte. Ltd: 55% PT. Harita Mahakam Mining: 35% Pan-United Investment Pte Ltd: 10%	0.8	E. Kalimantan	Kutai Kertanegara
Sinar Mas Group	CCoW: Borneo Indobara, \$7.8 mn	PT. Roundhill Capital Indonesia: 72.7% PT. Tiga Pilar Sekuritas: 19.4% G.E. Haryanto: 2.17% Mariani: 3.95% Gunadi Tedjokusumo: 1.78%	0.7	S. Kalimantan	

?	KP/IUP: Multi Sarana Avindo, \$7.5 mn		0.6	E. Kalimantan	Kutai Kertanegara
?	KP/IUP: Bukit Baiduri Energi, \$6.6 mn		0.6	E. Kalimantan	Kutai Kertanegara
?	CCoW: Santan Batubara, \$5.1 mn	Not listed in Indonesia Coal Book	0.4		
?	CCoW: Insani Bara Perkasa, \$4.8 mn	Resource Alam Indonesia: 99.99% Pintarso Adijanto: 00.01%	0.4	E. Kalimantan	Kutai Kertanegara
?	KP/IUP: Kayan Putra Utama Coal, \$3.6 mn		0.3	E. Kalimantan	Kutai Kertanegara
Salim	CCoW: Singlurus Pratama, \$2.8 mn	Indocoal Pratama Jaya: 90%, Ambhara Karya Perdana: 8%, Lukman Karanagara: 0.667% Hitler Singawinata: 0.667%, Rudy Harmayn: 0.667%	0.2	E. Kalimantan	Kutai Kertanegara
?	KP/IUP: Gema Rahmi Persada, \$2.8 mn		0.2	E. Kalimantan	Kutai Kertanegara
?	KP/IUP: Barajaya Utama, \$1.8 mn		0.2	E. Kalimantan	Berau
?	KP/IUP: Fajar Bumi Sakti, \$1.7 mn		0.1	E. Kalimantan	Kutai Kertanegara
?	CCoW: Nusantara Thermal Coal, \$1.5 mn	Not listed in Indonesia Coal Book	0.1	Jambi	
?	KP/IUP: Bina Mitra Sumber Artha, \$1.4 mn		0.1	E. Kalimantan	Kutai Kertanegara

?	KP/IUP: Adi Mitra Baratama Nusantara, \$1.3 mn		0.1	E. Kalimantan	Kutai Kertanegara
Percentage of national coal royalties in 2009			99.7		

Sources: "DHPB in percentage ranking of total value 2009 and "Daftar Name Pemegang KP/IUP Bahan Galian Batubara Yang Setoran PNBPNya Diperkirakan Mencapai ... Rp 8.1 Milyar Per Tahun Periode Tahun 2009," Directorate General of Minerals and Coal, Ministry of Energy and Mineral Resources, 2011. All figures in the table were originally reported in IDR, but have been converted to USD using the exchange rate of IDR 8,900 = USD 1.

Coal firms to report in future

Group	Name of CCoW or KP/IUP, and royalties paid to GOI in 2009	Shareholders	% of 2009 coal royalties collected	Province	District(s)
?	CCoW: Kadya Caraka Mulia, \$0.9 mn	Not listed in Indonesia Coal Book	0.08	S. Kalimantan	?
?	KP/IUP: Katim Batu Manunggal, \$0.9 mn		0.08	E. Kalimantan	Kutai Kertanegara
?	KP/IUP: Transisi Energi Satunama, \$0.9 mn		0.08	E. Kalimantan	Samarinda
?	KP/IUP: Batubara Lahat, \$0.9 mn		0.08	?	Lahat
?	KP/IUP: Lamindo Intermultikon, \$0.9 mn		0.08	E. Kalimantan	Bulungan
?	KP/IUP: Bukit Kendi, \$0.8 mn		0.07	S. Sumatra	Muara Enim
?	CCoW: Bangun Benua Persada, \$0.7 mn	Rukun Makmur: 46.5%, Sarana Duta Kalimantan: 28.17%, Bangun Banua/South Kalimantan Government: 25.33%	0.06	S. Kalimantan	Banjar, Tapin
?	KP/IUP: Harfa Taruna Mandiri, 0.7 mn		0.06	C. Kalimantan	Barito Utara

?	CCoW: Kartika Selabumi Mining, \$0.6 mn	PT. Marino Mining: 99 % Natalie Tjahjadi: 1%	0.05	E. Kalimantan	Kutai Kertanegara
?	CCoW: Interex Sacra Raya, \$0.3 mn	Persada Capital Investama (Teddy Rachmat and Benny Subianto): 30% Sinar Ganda Jaya: 30% Terrarex Lumina Jaya: 30% Setia Budhi: 10%	0.02	E. Kalimantan	Pasir
?	CCoW: Multi Tambang Raya Utama, \$0.2 mn	Not listed in Indonesia Coal Book	0.02		
?	CCoW: Kalimantan Energi Lestari, \$0.2 mn	Sumber Mitra Jaya: 41.67% Mitra Jaya Paduan: 58.33%	0.01	S. Kalimantan	Kotabaru
?	CCoW: Dharma Puspita Mining, \$0.1 mn	Gunawan Hariyanto: 40% Yayasan Bina Karya Kesatria: 20% Lim Hariyanto Wijaya Sarwono: 30% Rita Indriawati: 10%	0.01	E. Kalimantan	Kutai Kertanegara
	CCoW: Senarmas Energindo Mulia	Sindrana Andrijana: 25% Krisman Mulya: 15% Buntaran Bunyamin: 25% August Handoko Reksosamoedro: 5% Erni Suryati Samad: 10% Yenny Suryati Samad: 10% Freddy Samad: 10%	0.01	S. Kalimantan	Kotabaru
Percentage of national coal royalties in 2009			0.3%		

Sources: “DHPB in percentage ranking of total value 2009 and “Daftar Name Pemegang KP/IUP Bahan Galian Batubara Yang Setoran PNBP Nya Diperkirakan Mencapai ... Rp 8.1 Milyanr Per Tahun Periode Tahun 2009,” Directorate General of Minerals and Coal, Ministry of Energy and Mineral Resources, 2011. All figures in the table were originally reported in IDR, but have been converted to USD using the exchange rate of IDR 8,900 = USD 1.

Note: There are in all likelihood many, many more coal firms that paid more than USD 0 but less than USD 1 million in royalties in 2009. The names of these firms were requested from the Directorate General of Minerals and Coal many times, but were not provided. The summary calculations in the table immediately above and in the Summary Table on page 2 are, therefore, based only on what data the Directorate General was and/or willing to provide.

2. Revenue streams that will be reported on by firms and government

Oil and gas revenues:

The oil and gas operators (and, where noted, partners) listed in Section 1 will submit templates on the conveyances of the following oil and gas revenue streams to the government:

- Government share of equity oil (including condensate) and gas surrendered by operators to the government.
- Payments by operators to compensate the government for over-lifting of operator's share of equity oil (and condensate) and/or gas ("over-lifting").
- Dollar-denominated increase in current or future year's equity share allocated to operators that under-lifted their share of equity oil (and condensate) and/or gas ("under-lifting") in the previous year.
- Domestic Market Obligation oil surrendered by operators to the government (in exchange for a typically-nominal Domestic Market Obligation fees).
- Corporate and dividend tax.
- Signature bonus paid by operators.
- Production bonus.

The following government entities will submit templates for **all** oil and gas companies listed in Section 1 for the following revenue streams:

The Directorate General of Oil and Gas, in the Ministry of Energy and Mineral Resources, will report the:

- volumes of the government's share of equity oil (including condensate) and gas surrendered by reporting PSC operators,
- volumes of DMO oil surrendered by reporting PSC operators,
- value of any signature bonus paid by reporting PSC operators.

The Executive Agency for Upstream Oil and Gas Business Activities (BPMIGAS), under the authority of which the government's share of equity oil (including condensate) and gas are monetized, will report:

- The dollar value of the government's share of equity oil (including condensate) and gas, whether sold for export or sold domestically under the supervisions BPMIGAS.
- The dollar value of over- and under-lifting
- The dollar value of Domestic Market Obligation fees paid to operators.

The Directorate for Non-Tax Revenues, in the Directorate General of Budget, in the Ministry of Finance will report:

- The dollar value of the government's share of equity oil (including condensate) and gas, whether sold for export or domestically.
- The rupiah value of DMO oil purchased by domestic refineries
- The dollar value of over- and under-lifting payments.
- The dollar value of corporate and dividend payments of operators and partners.
- The dollar value of production bonuses paid by operators.

The Directorate for Non-Tax Revenues in the Directorate General of Budget, in the Ministry of Finance will also report its reduction of the government's share of equity oil (including condensate) and gas by the following three revenue categories:

- Land and Building Tax, 10 percent of which will be paid to the central government, and 90 percent of which will be redistributed to local governments.
- Value Added Tax refunds to Operators.
- Local Tax and Retribution, which will be paid to local governments to cover the local tax obligations of the Operator.
- The dollar value of Domestic Market Obligation fees paid to operators.

Mineral and coal revenues:

Mineral & coal firms listed in Section 1 will submit templates on the conveyances of the following revenue streams to the government:

- Mineral and coal royalties
- Income tax
- Land and building tax
- Dead rent a.k.a. land rent
- Dividends (paid by the state-owned companies Antam, Timah, and Bukit Asam as well as at least one large private producer, Freeport)

In addition, mineral and coal producing firms will disclose another 10 types of revenue streams which will not be reconciled.

The following government entities will submit templates for **all** mineral and coal companies listed in Section 1 for the following revenue streams:

The Directorate for Development of Minerals and Coal Businesses, in the Directorate General of Minerals and Coal, in the Ministry of Energy and Mineral Resources will report:

- mineral and coal royalties paid by producers
- dead rent or land rent paid by producers

The Directorate for Potential, Compliance and Receipts, in the Directorate General of Tax, in the Ministry of Finance will report:

- income taxes paid by mineral and coal producers
- land and building taxes paid by mineral and coal producers

The Directorate for Non-Tax Revenues, in the Directorate General of Budget, in the Ministry of Finance will report:

- dividends conveyed by state-owned producers and at least one large private producer which is partly owned by the state.

EI revenues redistributed by the central government to provincial and district governments.

The Directorate General of Fiscal Balancing in the Ministry of Finance will report on the amount of each firm's equity oil (including condensate) and gas, and mineral or coal royalties, redistributed to each producing province, producing district and non-producing districts within the producing province. Reporting templates will be created by the Team for the Formation of the EITI Indonesia Secretariat in consultation with the Directorate General of Fiscal Balancing in the Ministry of Finance in the coming months.

3. Amounts above which selected revenue streams will be reported

For PSC operators and partners, government share of equity oil conveyed to the state above one barrel, or government share of equity gas conveyed to the state above one thousand standard cubic feet (MSCF) will be reported. Any individual monetized revenue stream which is conveyed by any oil and gas PSC operator or partner, or mineral or coal production unit, in excess of either IDR 100,000 or USD 10 per year, will be reported.

4. Reconciliation vs. audit

Article 8 of Indonesia's Presidential Regulation on Transparency of National and Local Extractive Industry Revenues (26/2010), calls for the appointment of a *rekonsiliator* (or reconciler), not an auditor. As such, efforts will be made to reconcile discrepancies between industry and government submissions. In some instances, where efforts to reconcile discrepancies do not bear fruit, limited audits may be warranted and are authorized. However, it is expected (hoped) that most numbers in the report will not require auditing by the reconciler.

5. The degree of disaggregation

In view of the fact that the Ministry of Finance's LKPP publishes one extractive industry payment stream (government share of equity gas) down to the level of individual reporting production units (see pages 4 to 13 of this scoping note), it is the recommendation of the Formation Team that Indonesia's first EITI Report should be fully disaggregated, to the level of individual payment types and individual reporting production units.

6. The time period that will be covered by the first and the subsequent report

The first report will cover revenues conveyed and collected during calendar year 2009. A second report will cover those conveyed and collected in calendar year 2010.

Liquidación de Regalías
Petróleo
Regalía Nacional Complementaria 13%



Gestión 2003

Periodo Octubre

TITULAR	CAMPO	API	Petróleo Bbbs	Gasolina Natural Bbbs	Total Pet. + Gas Bbbs	Participación %	% del Total Bbbs	Mercado Interno \$us	Mercado Externo \$us	Total \$us
PETROBRAS ENERGIA	CARANDA	57,10	15.888,00	6.652,00	22.540,00	13,00%	2.930,20	78.095,98	,00	78.095,98
PETROBRAS ENERGIA	CARANDA	57,30	14.345,00	6.561,00	20.906,00	13,00%	2.717,78	72.846,02	,00	72.846,02
PETROBRAS ENERGIA	CARANDA	56,90	17.267,00	6.487,00	23.754,00	13,00%	3.088,02	84.047,57	,00	84.047,57
PETROBRAS ENERGIA	COLPA	57,30	3.524,00	1.847,00	5.371,00	13,00%	698,23	18.609,30	,00	18.609,30
PETROBRAS ENERGIA	COLPA	57,30	3.035,00	2.096,00	5.131,00	13,00%	667,03	17.878,74	,00	17.878,74
PETROBRAS ENERGIA	COLPA	58,00	3.461,00	1.383,00	4.844,00	13,00%	629,72	17.139,28	,00	17.139,28
Total Diciembre			57.520,00	25.026,00	82.546,00		10.730,98	288.616,88	,00	288.616,88
Total 2003			57.520,00	25.026,00	82.546,00		10.730,98	288.616,88	,00	288.616,88

Gestión 2004

Periodo Enero

TITULAR	CAMPO	API	Petróleo Bbbs	Gasolina Natural Bbbs	Total Pet. + Gas Bbbs	Participación %	% del Total Bbbs	Mercado Interno \$us	Mercado Externo \$us	Total \$us
PETROBRAS ENERGIA	CARANDA	57,80	18.222,00	7.786,00	26.008,00	13,00%	3.381,04	92.899,82	,00	92.899,82
PETROBRAS ENERGIA	CARANDA	57,10	16.121,00	7.308,00	23.429,00	13,00%	3.045,77	83.969,75	,00	83.969,75
PETROBRAS ENERGIA	CARANDA	57,20	17.235,00	7.969,00	25.204,00	13,00%	3.276,52	90.040,41	,00	90.040,41

Importante: La información presentada es de 1/4 referencia y no incluye ajustes posteriores

Liquidación de Regalías
Petróleo
Regalía Nacional Complementaria 13%



Periodo Abril

TITULAR	CAMPO	API	Petróleo Bbbs	Gasolina Natural Bbbs	Total Pet. + Gas Bbbs	Participación %	% del Total Bbbs	Mercado Interno \$us	Mercado Externo \$us	Total \$us
PETROBRAS ENERGIA	CARANDA	57,10	16.385,00	7.386,00	23.771,00	13,00%	3.090,23	86.084,23	,00	86.084,23
PETROBRAS ENERGIA	CARANDA	56,90	17.994,00	6.897,00	24.891,00	13,00%	3.235,83	92.840,17	,00	92.840,17
PETROBRAS ENERGIA	CARANDA	56,90	17.906,00	6.338,00	24.244,00	13,00%	3.151,72	84.561,91	,00	84.561,91
PETROBRAS ENERGIA	CARANDA	57,00	18.459,00	6.606,00	25.065,00	13,00%	3.258,45	87.425,52	,00	87.425,52
PETROBRAS ENERGIA	CARANDA	56,90	17.346,00	6.270,00	23.616,00	13,00%	3.070,08	82.371,47	,00	82.371,47
PETROBRAS ENERGIA	CARANDA	56,70	18.633,00	5.887,00	24.520,00	13,00%	3.187,60	85.524,58	,00	85.524,58
PETROBRAS ENERGIA	CARANDA	57,10	18.180,00	6.346,00	24.526,00	13,00%	3.188,38	85.545,51	,00	85.545,51
PETROBRAS ENERGIA	CARANDA	57,30	18.177,00	5.895,00	24.072,00	13,00%	3.129,36	83.961,98	,00	83.961,98
PETROBRAS ENERGIA	CARANDA	57,40	17.266,00	5.999,00	23.265,00	13,00%	3.024,45	86.743,95	,00	86.743,95
PETROBRAS ENERGIA	COLPA	57,80	3.289,00	1.562,00	4.851,00	13,00%	630,63	17.327,63	,00	17.327,63
PETROBRAS ENERGIA	COLPA	58,10	2.863,00	1.611,00	4.474,00	13,00%	581,62	16.034,86	,00	16.034,86
PETROBRAS ENERGIA	COLPA	58,10	3.240,00	1.582,00	4.822,00	13,00%	626,86	17.226,43	,00	17.226,43
PETROBRAS ENERGIA	COLPA	58,20	3.223,00	1.593,00	4.816,00	13,00%	626,08	17.440,65	,00	17.440,65
PETROBRAS ENERGIA	COLPA	58,10	3.359,00	1.333,00	4.692,00	13,00%	609,96	17.500,55	,00	17.500,55

Importante: La información presentada es de referencia y no incluye ajustes posteriores 2/4

Liquidación de Regalías
Petróleo
Regalía Nacional Complementaria 13%



Periodo Junio

TITULAR	CAMPO	API	Petróleo Bbbs	Gasolina Natural Bbbs	Total Pet. + Gas Bbbs	Participación %	% del Total Bbbs	Mercado Interno \$us	Mercado Externo \$us	Total \$us
PETROBRAS ENERGIA	COLPA	57,90	3.180,00	1.188,00	4.368,00	13,00%	567,84	15.235,37	,00	15.235,37
PETROBRAS ENERGIA	COLPA	58,00	3.370,00	1.285,00	4.655,00	13,00%	605,15	16.236,42	,00	16.236,42
PETROBRAS ENERGIA	COLPA	57,90	3.247,00	1.292,00	4.539,00	13,00%	590,07	15.831,81	,00	15.831,81
PETROBRAS ENERGIA	COLPA	58,00	3.135,00	1.045,00	4.180,00	13,00%	543,40	14.579,64	,00	14.579,64
PETROBRAS ENERGIA	COLPA	58,20	2.958,00	1.078,00	4.036,00	13,00%	524,68	14.077,37	,00	14.077,37
PETROBRAS ENERGIA	COLPA	58,20	2.868,00	1.156,00	4.024,00	13,00%	523,12	14.035,52	,00	14.035,52
PETROBRAS ENERGIA	COLPA	58,50	3.084,00	836,00	3.920,00	13,00%	509,60	14.615,79	,00	14.615,79
Total Diciembre			249.740,00	96.248,00	345.988,00		44.978,44	1.232.111,33	,00	1.232.111,33
Total 2004			249.740,00	96.248,00	345.988,00		44.978,44	1.232.111,33	,00	1.232.111,33

Gestión 2005

Periodo Enero

TITULAR	CAMPO	API	Petróleo Bbbs	Gasolina Natural Bbbs	Total Pet. + Gas Bbbs	Participación %	% del Total Bbbs	Mercado Interno \$us	Mercado Externo \$us	Total \$us
PETROBRAS ENERGIA	CARANDA	57,20	16.035,00	6.931,00	22.966,00	13,00%	2.985,58	85.629,12	,00	85.629,12
PETROBRAS ENERGIA	CARANDA	57,20	13.978,00	6.060,00	20.038,00	13,00%	2.604,94	74.712,02	,00	74.712,02
PETROBRAS ENERGIA	CARANDA	57,60	14.148,00	6.421,00	20.569,00	13,00%	2.673,97	76.691,87	,00	76.691,87

Importante: La información presentada es de referencia y no incluye ajustes posteriores 3/4

Liquidación de Regalías
Petróleo
Regalía Nacional Complementaria 13%



Periodo Abril

TITULAR	CAMPO	API	Petróleo Bbbs	Gasolina Natural Bbbs	Total Pet. + Gas Bbbs	Participación %	% del Total Bbbs	Mercado Interno \$us	Mercado Externo \$us	Total \$us
PETROBRAS ENERGIA	CARANDA	57,80	14.153,00	6.003,00	20.156,00	13,00%	2.620,28	75.151,99	,00	75.151,99
PETROBRAS ENERGIA	CARANDA	57,60	8.615,00	3.599,00	12.214,00	13,00%	1.587,82	45.540,11	,00	45.540,11
PETROBRAS ENERGIA	COLPA	58,80	2.977,00	1.228,00	4.205,00	13,00%	546,65	15.678,41	,00	15.678,41
PETROBRAS ENERGIA	COLPA	58,80	3.092,00	1.417,00	4.509,00	13,00%	586,17	16.811,88	,00	16.811,88
PETROBRAS ENERGIA	COLPA	59,10	4.327,00	2.209,00	6.536,00	13,00%	849,68	24.369,59	,00	24.369,59
PETROBRAS ENERGIA	COLPA	61,10	3.872,00	2.458,00	6.330,00	13,00%	822,90	23.601,51	,00	23.601,51
PETROBRAS ENERGIA	COLPA	61,30	2.460,00	1.436,00	3.896,00	13,00%	506,48	14.526,30	,00	14.526,30
Total Mayo 1 al 18			83.657,00	37.762,00	121.419,00		15.784,47	452.712,81	,00	452.712,81
Total 2005			83.657,00	37.762,00	121.419,00		15.784,47	452.712,81	,00	452.712,81
Total Reporte			390.917,00	159.036,00	549.953,00		71.493,89	1.973.441,01	,00	1.973.441,01

Importante: La información presentada es de referencia y no incluye ajustes posteriores 4/4

Liquidación de Regalías
Petróleo
Regalía Departamental 11% - Tarija



Gestión 2003

Periodo Octubre

TITULAR	CAMPO	API	Petróleo Bbbs	Gasolina Natural Bbbs	Total Pet. + Gas Bbbs	Participación %	% del Total Bbbs	Mercado Interno \$us	Mercado Externo \$us	Total \$us
PETROBRAS-AND-TOT	SABALO	60,10	239.395,00	51.070,00	290.465,00	11,00%	31.951,15	880.631,21	,00	880.631,21
PETROBRAS-AND-TOT	SABALO	59,50	256.867,00	58.622,00	315.489,00	11,00%	34.703,79	929.708,08	35.042,69	964.750,76
PETROBRAS-AND-TOT	SABALO	60,10	225.916,00	49.614,00	275.530,00	11,00%	30.308,30	807.176,71	33.833,46	841.010,17
PETROBRAS-AND-TOT	SAN ALBERTO	59,10	81.976,00	17.281,00	99.257,00	11,00%	10.918,27	300.927,17	,00	300.927,17
PETROBRAS-AND-TOT	SAN ALBERTO	59,70	77.525,00	17.950,00	95.475,00	11,00%	10.502,25	281.353,32	10.604,81	291.958,13
PETROBRAS-AND-TOT	SAN ALBERTO	60,10	82.540,00	17.618,00	100.158,00	11,00%	11.017,38	293.417,07	12.298,81	305.715,88
Total Diciembre			964.219,00	212.155,00	1.176.374,00		129.401,14	3.493.213,56	91.779,76	3.584.993,33
Total 2003			964.219,00	212.155,00	1.176.374,00		129.401,14	3.493.213,56	91.779,76	3.584.993,33

Gestión 2004

Periodo Enero

TITULAR	CAMPO	API	Petróleo Bbbs	Gasolina Natural Bbbs	Total Pet. + Gas Bbbs	Participación %	% del Total Bbbs	Mercado Interno \$us	Mercado Externo \$us	Total \$us
PETROBRAS-AND-TOT	SABALO	60,00	253.250,00	52.498,00	305.748,00	11,00%	33.632,28	861.857,54	71.025,59	932.883,14
PETROBRAS-AND-TOT	SABALO	60,20	272.098,00	58.991,00	331.089,00	11,00%	36.419,79	913.712,00	89.626,96	1.003.338,96
PETROBRAS-AND-TOT	SABALO	60,20	317.229,00	68.134,00	385.363,00	11,00%	42.389,93	1.123.795,56	67.341,70	1.191.137,26

Importante: La información presentada es de referencia y no incluye ajustes posteriores

Liquidación de Regalías
Petróleo
Regalía Departamental 11% - Tarija



Periodo Abril

TITULAR	CAMPO	API	Petróleo Bbbs	Gasolina Natural Bbbs	Total Pet. + Gas Bbbs	Participación %	% del Total Bbbs	Mercado Interno \$us	Mercado Externo \$us	Total \$us
PETROBRAS-AND-TOT	SABALO	60,10	309.878,00	61.602,00	371.480,00	11,00%	40.862,80	1.139.250,49	25.865,98	1.165.116,47
PETROBRAS-AND-TOT	SABALO	60,10	338.005,00	66.212,00	404.217,00	11,00%	44.463,87	1.237.369,15	82.343,12	1.319.712,26
PETROBRAS-AND-TOT	SABALO	60,10	283.915,00	57.620,00	341.535,00	11,00%	37.568,85	974.586,91	164.473,62	1.139.060,54
PETROBRAS-AND-TOT	SABALO	60,20	279.477,00	57.670,00	337.147,00	11,00%	37.086,17	1.111.808,25	41.650,95	1.153.459,20
PETROBRAS-AND-TOT	SABALO	60,20	315.092,00	65.803,00	380.895,00	11,00%	41.898,45	1.236.552,89	119.833,63	1.356.386,52
PETROBRAS-AND-TOT	SABALO	60,00	316.536,00	69.959,00	386.495,00	11,00%	42.514,45	1.335.111,21	103.985,76	1.439.096,98
PETROBRAS-AND-TOT	SABALO	60,20	345.729,00	74.580,00	420.309,00	11,00%	46.233,99	1.505.465,79	140.096,01	1.645.561,80
PETROBRAS-AND-TOT	SABALO	60,10	341.126,00	69.281,00	410.407,00	11,00%	45.144,77	1.617.650,07	36.568,67	1.654.218,74
PETROBRAS-AND-TOT	SABALO	60,40	340.707,00	70.676,00	411.383,00	11,00%	45.252,13	1.052.573,58	694.794,78	1.747.368,36
PETROBRAS-AND-TOT	SAN ALBERTO	60,10	80.135,00	18.459,00	98.594,00	11,00%	10.845,34	277.921,63	22.903,49	300.825,12
PETROBRAS-AND-TOT	SAN ALBERTO	59,90	85.272,00	20.040,00	105.312,00	11,00%	11.584,32	290.631,34	28.508,33	319.139,66
PETROBRAS-AND-TOT	SAN ALBERTO	60,00	97.778,00	21.495,00	119.273,00	11,00%	13.120,03	347.823,92	20.842,81	368.666,72
PETROBRAS-AND-TOT	SAN ALBERTO	59,90	91.298,00	20.648,00	111.946,00	11,00%	12.314,06	343.314,68	7.794,75	351.109,42
PETROBRAS-AND-TOT	SAN ALBERTO	60,10	99.252,00	26.778,00	126.030,00	11,00%	13.863,30	385.796,82	25.673,59	411.470,41

Importante: La información presentada es de referencia y no incluye ajustes posteriores

Liquidación de Regalías
Petróleo
Regalía Departamental 11% - Tarija



Periodo Junio

TITULAR	CAMPO	API	Petróleo Bbbs	Gasolina Natural Bbbs	Total Pet. + Gas Bbbs	Participación %	% del Total Bbbs	Mercado Interno \$us	Mercado Externo \$us	Total \$us
PETROBRAS-AND-TOT	SAN ALBERTO	59,50	114.479,00	29.309,00	143.788,00	11,00%	15.816,68	410.306,13	69.244,25	479.550,37
PETROBRAS-AND-TOT	SAN ALBERTO	59,50	126.746,00	28.663,00	155.409,00	11,00%	17.094,99	512.491,61	19.199,14	531.690,75
PETROBRAS-AND-TOT	SAN ALBERTO	59,50	130.591,00	28.519,00	159.110,00	11,00%	17.502,10	516.541,12	50.057,70	566.598,82
PETROBRAS-AND-TOT	SAN ALBERTO	59,50	128.609,00	28.185,00	156.794,00	11,00%	17.247,34	541.630,36	42.185,14	583.815,50
PETROBRAS-AND-TOT	SAN ALBERTO	59,50	127.964,00	28.790,00	156.754,00	11,00%	17.242,94	561.462,60	52.248,73	613.711,33
PETROBRAS-AND-TOT	SAN ALBERTO	59,20	123.714,00	27.965,00	151.679,00	11,00%	16.684,69	597.854,19	13.515,12	611.369,31
PETROBRAS-AND-TOT	SAN ALBERTO	59,00	117.112,00	24.066,00	141.178,00	11,00%	15.529,58	361.221,13	238.438,97	599.660,10
Total Diciembre			5.035.992,00	1.075.943,00	6.111.935,00		672.312,85	19.256.728,9	2.228.218,77	21.484.947,7
Total 2004			5.035.992,00	1.075.943,00	6.111.935,00		672.312,85	19.256.728,9	2.228.218,77	21.484.947,7

Gestión 2005

Periodo Enero

TITULAR	CAMPO	API	Petróleo Bbbs	Gasolina Natural Bbbs	Total Pet. + Gas Bbbs	Participación %	% del Total Bbbs	Mercado Interno \$us	Mercado Externo \$us	Total \$us
PETROBRAS-AND-TOT	SABALO	60,40	343.807,50	70.453,50	414.261,00	11,00%	45.568,71	1.352.896,58	391.579,96	1.744.476,54
PETROBRAS-AND-TOT	SABALO	60,30	331.555,00	66.744,00	398.299,00	11,00%	43.812,89	1.539.840,10	169.568,57	1.709.408,66
PETROBRAS-AND-TOT	SABALO	60,40	357.663,00	72.067,00	429.730,00	11,00%	47.270,30	1.451.076,88	490.827,38	1.941.904,27

Importante: La información presentada es de referencia y no incluye ajustes posteriores

Liquidación de Regalías
Petróleo
Regalía Departamental 11% - Tarija



Periodo Abril

TITULAR	CAMPO	API	Petróleo Bbls	Gasolina Natural Bbls	Total Pet. + Gas Bbls	Participación %	% del Total Bbls	Mercado Interno \$us	Mercado Externo \$us	Total \$us
PETROBRAS-AND-TOT	SABALO	60,40	349.242,00	67.672,00	416.914,00	11,00%	45.860,54	1.676.418,68	300.387,34	1.976.806,02
PETROBRAS-AND-TOT	SABALO	60,30	206.138,00	40.865,00	247.003,00	11,00%	27.170,33	886.890,89	263.756,46	1.150.647,35
PETROBRAS-AND-TOT	SABALO	60,30	114.170,00	22.669,00	136.839,00	11,00%	15.052,29	353.652,38	123.116,16	476.768,54
PETROBRAS-AND-TOT	SABALO	60,40	281.187,00	52.755,00	333.942,00	11,00%	36.733,62	834.173,52	386.426,71	1.220.600,22
PETROBRAS-AND-TOT	SABALO	60,40	293.121,00	56.906,00	350.027,00	11,00%	38.502,97	880.225,75	418.446,00	1.298.671,75
PETROBRAS-AND-TOT	SABALO	60,40	300.553,00	57.961,00	358.514,00	11,00%	39.436,54	964.090,61	341.760,92	1.305.851,53
PETROBRAS-AND-TOT	SABALO	60,50	316.591,00	60.203,00	376.794,00	11,00%	41.447,34	943.388,74	522.439,32	1.465.828,06
PETROBRAS-AND-TOT	SABALO	60,50	346.047,00	69.643,00	415.690,00	11,00%	45.725,90	1.274.255,30	76.041,46	1.350.296,76
PETROBRAS-AND-TOT	SABALO	60,50	345.344,00	73.625,00	418.969,00	11,00%	46.086,59	792.856,91	997.740,14	1.790.597,05
PETROBRAS-AND-TOT	SABALO	60,50	340.916,00	70.126,00	411.042,00	11,00%	45.214,62	1.239.639,63	107.932,07	1.347.571,70
PETROBRAS-AND-TOT	SAN ALBERTO	59,50	160.767,00	35.923,00	196.690,00	11,00%	21.635,90	642.351,63	185.921,10	828.272,73
PETROBRAS-AND-TOT	SAN ALBERTO	59,20	126.996,00	29.604,00	156.600,00	11,00%	17.226,00	605.421,95	66.669,61	672.091,56
PETROBRAS-AND-TOT	SAN ALBERTO	59,50	197.559,00	45.135,00	242.694,00	11,00%	26.696,34	819.509,12	277.199,31	1.096.708,43
PETROBRAS-AND-TOT	SAN ALBERTO	59,70	196.304,00	49.474,00	245.778,00	11,00%	27.035,58	988.277,75	177.083,52	1.165.361,28

Importante: La información presentada es de referencia y no incluye ajustes posteriores

Liquidación de Regalías
Petróleo
Regalía Departamental 11% - Tarija



Periodo Mayo 1 al 18

TITULAR	CAMPO	API	Petróleo Bbls	Gasolina Natural Bbls	Total Pet. + Gas Bbls	Participación %	% del Total Bbls	Mercado Interno \$us	Mercado Externo \$us	Total \$us
PETROBRAS-AND-TOT	SAN ALBERTO	59,80	115.271,00	28.748,00	144.019,00	11,00%	15.842,09	517.115,74	153.787,37	670.903,11
PETROBRAS-AND-TOT	SAN ALBERTO	59,80	83.584,00	20.664,00	104.248,00	11,00%	11.467,28	269.422,85	93.793,54	363.216,39
PETROBRAS-AND-TOT	SAN ALBERTO	59,80	193.349,00	49.153,00	242.502,00	11,00%	26.675,22	605.760,12	280.615,34	886.375,46
PETROBRAS-AND-TOT	SAN ALBERTO	60,30	190.202,00	48.387,00	238.589,00	11,00%	26.244,79	599.988,52	285.225,46	885.213,98
PETROBRAS-AND-TOT	SAN ALBERTO	59,90	209.221,00	53.893,00	263.114,00	11,00%	28.942,54	707.547,65	250.818,89	958.366,53
PETROBRAS-AND-TOT	SAN ALBERTO	60,10	194.301,00	50.967,00	245.268,00	11,00%	26.979,48	614.083,74	340.073,48	954.157,22
PETROBRAS-AND-TOT	SAN ALBERTO	59,60	169.369,00	47.657,00	217.026,00	11,00%	23.872,86	665.271,07	39.700,19	704.971,26
PETROBRAS-AND-TOT	SAN ALBERTO	59,60	164.412,00	46.609,00	211.021,00	11,00%	23.212,31	399.336,13	502.529,12	901.865,25
PETROBRAS-AND-TOT	SAN ALBERTO	59,60	164.167,00	44.959,00	209.126,00	11,00%	23.003,86	630.691,94	54.912,64	685.604,58
Total Diciembre			6.091.836,50	1.332.862,50	7.424.699,00		816.716,89	22.254.184,1	7.298.352,08	29.552.536,2
Total 2005			6.091.836,50	1.332.862,50	7.424.699,00		816.716,89	22.254.184,1	7.298.352,08	29.552.536,2

Gestión 2006

Periodo Enero

TITULAR	CAMPO	API	Petróleo Bbls	Gasolina Natural Bbls	Total Pet. + Gas Bbls	Participación %	% del Total Bbls	Mercado Interno \$us	Mercado Externo \$us	Total \$us
PETROBRAS-AND-TOT	SABALO	60,40	350.383,00	69.176,00	419.559,00	11,00%	46.151,49	911.724,67	848.848,84	1.760.573,51

Importante: La información presentada es de referencia y no incluye ajustes posteriores

Liquidación de Regalías
Petróleo
Regalía Departamental 11% - Tarija



Periodo Febrero

TITULAR	CAMPO	API	Petróleo Bbls	Gasolina Natural Bbls	Total Pet. + Gas Bbls	Participación %	% del Total Bbls	Mercado Interno \$us	Mercado Externo \$us	Total \$us
PETROBRAS-AND-TOT	SABALO	60,40	356.523,00	74.714,00	431.237,00	11,00%	47.436,07	985.274,27	757.903,64	1.743.177,91
PETROBRAS-AND-TOT	SABALO	60,40	403.443,00	84.779,00	488.222,00	11,00%	53.704,42	1.261.018,53	555.606,45	1.816.624,98
PETROBRAS-AND-TOT	SABALO	60,10	42.307,00	8.615,00	50.922,00	11,00%	5.601,42	160.653,77	,00	160.653,77
PETROBRAS-AND-TOT	SABALO	60,10	119.040,00	24.116,00	143.156,00	11,00%	15.747,16	451.642,72	,00	451.642,72
PETROBRAS-AND-TOT	SABALO	60,50	350.382,00	67.415,00	417.797,00	11,00%	45.957,67	1.318.107,34	,00	1.318.107,34
PETROBRAS-AND-TOT	SABALO	60,50	365.149,00	71.005,00	436.154,00	11,00%	47.976,94	1.376.021,82	,00	1.376.021,82
PETROBRAS-AND-TOT	SABALO	60,60	374.095,00	78.089,00	452.184,00	11,00%	49.740,24	1.185.184,34	582.548,72	1.767.733,06
PETROBRAS-AND-TOT	SABALO	60,60	405.664,00	80.384,00	486.048,00	11,00%	53.465,28	1.533.432,35	,00	1.533.432,35
PETROBRAS-AND-TOT	SABALO	60,60	380.092,00	75.896,00	455.988,00	11,00%	50.158,68	1.371.993,25	140.493,20	1.512.486,45
PETROBRAS-AND-TOT	SABALO	60,40	375.092,00	77.975,00	453.067,00	11,00%	49.837,37	1.303.736,63	247.249,81	1.550.986,44
PETROBRAS-AND-TOT	SABALO	60,30	247.767,00	48.747,00	296.514,00	11,00%	32.616,54	935.471,72	,00	935.471,72
PETROBRAS-AND-TOT	SABALO	60,40	282.862,00	58.446,00	341.308,00	11,00%	37.543,88	1.076.792,27	,00	1.076.792,27
PETROBRAS-AND-TOT	SAN ALBERTO	59,90	153.568,00	41.393,00	194.961,00	11,00%	21.445,71	423.660,92	394.443,74	818.104,66
PETROBRAS-AND-TOT	SAN ALBERTO	59,60	155.315,00	39.476,00	194.791,00	11,00%	21.427,01	445.051,24	342.347,27	787.398,50

Importante: La información presentada es de referencia y no incluye ajustes posteriores 6/15

Liquidación de Regalías
Petróleo
Regalía Departamental 11% - Tarija



Periodo Marzo

TITULAR	CAMPO	API	Petróleo Bbbs	Gasolina Natural Bbbs	Total Pet. + Gas Bbbs	Participación %	% del Total Bbbs	Mercado Interno \$us	Mercado Externo \$us	Total \$us
PETROBRAS-AND-TOT	SAN ALBERTO	59,70	170.776,00	44.526,00	215.302,00	11,00%	23.683,22	556.099,09	245.018,00	801.117,10
PETROBRAS-AND-TOT	SAN ALBERTO	59,90	35.628,00	9.438,00	45.066,00	11,00%	4.957,26	142.178,68	,00	142.178,68
PETROBRAS-AND-TOT	SAN ALBERTO	59,90	150.611,00	38.999,00	189.610,00	11,00%	20.857,10	598.200,40	,00	598.200,40
PETROBRAS-AND-TOT	SAN ALBERTO	59,70	185.317,00	47.059,00	232.376,00	11,00%	25.561,36	733.122,81	,00	733.122,81
PETROBRAS-AND-TOT	SAN ALBERTO	59,90	185.095,00	47.468,00	232.563,00	11,00%	25.581,93	733.712,78	,00	733.712,78
PETROBRAS-AND-TOT	SAN ALBERTO	59,90	214.293,00	52.649,00	266.942,00	11,00%	29.363,62	699.660,93	343.901,42	1.043.562,35
PETROBRAS-AND-TOT	SAN ALBERTO	60,30	227.846,00	55.204,00	283.050,00	11,00%	31.135,50	892.994,16	,00	892.994,16
PETROBRAS-AND-TOT	SAN ALBERTO	59,90	216.539,00	51.910,00	268.449,00	11,00%	29.529,39	807.719,10	82.711,08	890.430,18
PETROBRAS-AND-TOT	SAN ALBERTO	59,80	215.560,00	52.208,00	267.768,00	11,00%	29.454,48	770.523,90	146.127,58	916.651,48
PETROBRAS-AND-TOT	SAN ALBERTO	59,80	212.198,00	51.498,00	263.696,00	11,00%	29.006,56	831.934,25	,00	831.934,25
PETROBRAS-AND-TOT	SAN ALBERTO	59,70	205.339,00	50.084,00	255.423,00	11,00%	28.096,53	805.833,77	,00	805.833,77
Total Diciembre			6.380.884,00	1.401.269,00	7.782.153,00		856.036,83	22.311.745,6	4.687.199,75	26.998.945,4
Total 2006			6.380.884,00	1.401.269,00	7.782.153,00		856.036,83	22.311.745,6	4.687.199,75	26.998.945,4

Gestión 2007

Periodo Enero

Importante: La información presentada es de referencia y no incluye ajustes posteriores 7/15

Liquidación de Regalías
Petróleo
Regalía Departamental 11% - Tarija



TITULAR	CAMPO	API	Petróleo Bbbs	Gasolina Natural Bbbs	Total Pet. + Gas Bbbs	Participación %	% del Total Bbbs	Mercado Interno \$us	Mercado Externo \$us	Total \$us
PETROBRAS-AND-TOT	SABALO	60,70	317.963,00	66.879,00	384.842,00	11,00%	42.332,62	1.214.137,64	,00	1.214.137,64
PETROBRAS-AND-TOT	SABALO	60,60	311.700,00	65.681,00	377.381,00	11,00%	41.511,91	1.190.598,94	,00	1.190.598,94
PETROBRAS-AND-TOT	SABALO	60,70	354.090,00	73.719,00	427.809,00	11,00%	47.058,99	927.419,91	809.480,86	1.736.900,77
PETROBRAS-AND-TOT	SABALO	60,60	358.215,00	71.826,00	430.041,00	11,00%	47.304,51	1.312.041,67	91.785,53	1.403.827,19
PETROBRAS-AND-TOT	SABALO	60,40	12.561,00	2.564,00	15.125,00	11,00%	1.663,75	47.717,85	,00	47.717,85
PETROBRAS-AND-TOT	SABALO	60,60	349.681,00	68.471,00	418.152,00	11,00%	45.996,72	1.135.110,99	378.302,63	1.513.413,62
PETROBRAS-AND-TOT	SABALO	60,60	367.239,00	71.343,00	438.582,00	11,00%	48.244,02	1.383.858,69	,00	1.383.858,69
PETROBRAS-AND-TOT	SABALO	60,80	384.082,00	75.824,00	459.906,00	11,00%	50.589,66	1.451.201,40	,00	1.451.201,40
PETROBRAS-AND-TOT	SABALO	60,70	375.572,00	74.609,00	450.181,00	11,00%	49.519,91	1.420.471,72	,00	1.420.471,72
PETROBRAS-AND-TOT	SABALO	60,40	363.756,00	77.042,00	440.798,00	11,00%	48.487,78	1.224.511,54	425.009,07	1.649.520,60
PETROBRAS-AND-TOT	SABALO	60,70	375.283,00	85.990,00	461.273,00	11,00%	50.740,03	1.455.479,73	,00	1.455.479,73
PETROBRAS-AND-TOT	SABALO	60,70	358.360,00	78.918,00	437.278,00	11,00%	48.100,58	1.340.407,97	123.303,62	1.463.711,59
PETROBRAS-AND-TOT	SABALO	60,60	370.198,00	80.657,00	450.855,00	11,00%	49.594,05	1.422.595,66	,00	1.422.595,66
PETROBRAS-AND-TOT	SAN ALBERTO	59,70	184.746,00	45.072,00	229.818,00	11,00%	25.279,98	725.052,58	,00	725.052,58
PETROBRAS-AND-TOT	SAN ALBERTO	59,80	190.126,00	46.007,00	236.133,00	11,00%	25.974,63	744.975,77	,00	744.975,77

Importante: La información presentada es de referencia y no incluye ajustes posteriores 8/15

Liquidación de Regalías
Petróleo
Regalía Departamental 11% - Tarija



Periodo Marzo

TITULAR	CAMPO	API	Petróleo Bbbs	Gasolina Natural Bbbs	Total Pet. + Gas Bbbs	Participación %	% del Total Bbbs	Mercado Interno \$us	Mercado Externo \$us	Total \$us
PETROBRAS-AND-TOT	SAN ALBERTO	59,90	218.834,00	50.820,00	269.654,00	11,00%	29.661,94	584.565,75	510.227,11	1.094.792,86
PETROBRAS-AND-TOT	SAN ALBERTO	59,70	197.161,00	46.852,00	244.013,00	11,00%	26.841,43	744.476,05	52.080,76	796.556,81
PETROBRAS-AND-TOT	SAN ALBERTO	60,20	7.608,00	1.815,00	9.423,00	11,00%	1.036,53	29.728,61	,00	29.728,61
PETROBRAS-AND-TOT	SAN ALBERTO	60,20	220.966,00	51.740,00	272.706,00	11,00%	29.997,66	754.338,06	217.871,08	972.209,14
PETROBRAS-AND-TOT	SAN ALBERTO	59,90	232.595,00	53.970,00	286.565,00	11,00%	31.522,15	904.199,14	,00	904.199,14
PETROBRAS-AND-TOT	SAN ALBERTO	59,90	244.882,00	55.001,00	299.883,00	11,00%	32.987,13	946.259,95	,00	946.259,95
PETROBRAS-AND-TOT	SAN ALBERTO	60,00	244.302,00	54.684,00	298.986,00	11,00%	32.888,46	943.400,90	,00	943.400,90
PETROBRAS-AND-TOT	SAN ALBERTO	59,80	234.782,00	53.452,00	288.234,00	11,00%	31.705,74	800.697,52	277.909,71	1.078.607,23
PETROBRAS-AND-TOT	SAN ALBERTO	59,70	241.594,00	54.510,00	296.104,00	11,00%	32.571,44	934.313,02	,00	934.313,02
PETROBRAS-AND-TOT	SAN ALBERTO	59,60	233.859,00	52.667,00	286.526,00	11,00%	31.517,86	878.301,09	80.794,50	959.095,59
PETROBRAS-AND-TOT	SAN ALBERTO	59,50	239.331,00	55.497,00	294.828,00	11,00%	32.431,08	930.279,21	,00	930.279,21
Total Diciembre			6.989.486,00	1.515.610,00	8.505.096,00		935.560,56	25.446.141,3	2.966.764,87	28.412.906,2
Total 2007			6.989.486,00	1.515.610,00	8.505.096,00		935.560,56	25.446.141,3	2.966.764,87	28.412.906,2

Gestión 2008

Periodo Enero

Importante: La información presentada es de referencia y no incluye ajustes posteriores 9/15

Liquidación de Regalías
Petróleo
Regalía Departamental 11% - Tarija



TITULAR	CAMPO	API	Petróleo Bbls	Gasolina Natural Bbls	Total Pet. + Gas Bbls	Participación %	% del Total Bbls	Mercado Interno \$us	Mercado Externo \$us	Total \$us
PETROBRAS-AND-TOT	SABALO	60,60	369.393,00	83.864,00	453.257,00	11,00%	49.858,27	1.430.178,52	,00	1.430.178,52
PETROBRAS-AND-TOT	SABALO	60,50	339.852,00	83.530,00	423.382,00	11,00%	46.572,02	1.335.906,41	,00	1.335.906,41
PETROBRAS-AND-TOT	SABALO	60,80	364.578,00	91.676,00	456.254,00	11,00%	50.187,94	1.325.778,30	396.442,96	1.722.221,26
PETROBRAS-AND-TOT	SABALO	60,80	260.189,00	61.408,00	321.597,00	11,00%	35.375,67	1.014.787,26	,00	1.014.787,26
PETROBRAS-AND-TOT	SABALO	60,80	98.091,00	23.666,00	121.757,00	11,00%	13.393,27	384.186,46	,00	384.186,46
PETROBRAS-AND-TOT	SABALO	41,60	375.117,00	82.006,00	457.123,00	11,00%	50.283,53	1.442.377,28	,00	1.442.377,28
PETROBRAS-AND-TOT	SABALO	60,60	367.895,00	76.059,00	443.954,00	11,00%	48.834,94	1.400.832,58	,00	1.400.832,58
PETROBRAS-AND-TOT	SABALO	60,50	412.003,00	81.505,00	493.508,00	11,00%	54.285,88	1.557.192,85	,00	1.557.192,85
PETROBRAS-AND-TOT	SABALO	60,80	383.809,00	78.926,00	462.735,00	11,00%	50.900,85	1.460.093,98	,00	1.460.093,98
PETROBRAS-AND-TOT	SABALO	60,70	363.656,00	77.133,00	440.789,00	11,00%	48.486,79	1.390.868,43	,00	1.390.868,43
PETROBRAS-AND-TOT	SABALO	60,50	381.034,00	83.148,00	464.182,00	11,00%	51.060,02	1.464.694,17	,00	1.464.694,17
PETROBRAS-AND-TOT	SABALO	60,40	376.848,00	83.268,00	460.116,00	11,00%	50.612,76	1.448.798,31	,00	1.448.798,31
PETROBRAS-AND-TOT	SABALO	60,60	366.535,00	80.446,00	446.981,00	11,00%	49.167,91	1.410.487,02	,00	1.410.487,02
PETROBRAS-AND-TOT	SAN ALBERTO	59,50	240.646,00	55.452,00	296.098,00	11,00%	32.570,78	934.288,94	,00	934.288,94
PETROBRAS-AND-TOT	SAN ALBERTO	59,70	225.979,00	48.598,00	274.577,00	11,00%	30.203,47	866.378,77	,00	866.378,77

Importante: La información presentada es de referencia y no incluye ajustes posteriores 10/15

Liquidación de Regalías
Petróleo
Regalía Departamental 11% - Tarija



Periodo Marzo

TITULAR	CAMPO	API	Petróleo Bbls	Gasolina Natural Bbls	Total Pet. + Gas Bbls	Participación %	% del Total Bbls	Mercado Interno \$us	Mercado Externo \$us	Total \$us
PETROBRAS-AND-TOT	SAN ALBERTO	59,60	237.466,00	50.769,00	288.235,00	11,00%	31.705,85	837.550,39	250.449,78	1.088.000,17
PETROBRAS-AND-TOT	SAN ALBERTO	59,60	168.477,00	36.429,00	204.906,00	11,00%	22.539,66	646.573,19	,00	646.573,19
PETROBRAS-AND-TOT	SAN ALBERTO	59,60	60.610,00	12.606,00	73.216,00	11,00%	8.053,76	231.022,41	,00	231.022,41
PETROBRAS-AND-TOT	SAN ALBERTO	59,40	238.997,00	49.711,00	288.708,00	11,00%	31.757,88	910.971,14	,00	910.971,14
PETROBRAS-AND-TOT	SAN ALBERTO	59,30	229.142,00	46.841,00	275.983,00	11,00%	30.358,13	870.824,41	,00	870.824,41
PETROBRAS-AND-TOT	SAN ALBERTO	59,20	236.750,00	49.474,00	286.224,00	11,00%	31.484,64	903.138,28	,00	903.138,28
PETROBRAS-AND-TOT	SAN ALBERTO	59,50	236.163,00	48.951,00	285.114,00	11,00%	31.362,54	899.636,37	,00	899.636,37
PETROBRAS-AND-TOT	SAN ALBERTO	59,30	227.935,00	46.870,00	274.805,00	11,00%	30.228,55	867.121,45	,00	867.121,45
PETROBRAS-AND-TOT	SAN ALBERTO	59,80	239.569,00	49.896,00	289.465,00	11,00%	31.841,15	913.386,77	,00	913.386,77
PETROBRAS-AND-TOT	SAN ALBERTO	60,10	228.251,00	50.215,00	278.466,00	11,00%	30.631,26	876.824,69	,00	876.824,69
PETROBRAS-AND-TOT	SAN ALBERTO	60,10	215.029,00	48.727,00	263.756,00	11,00%	29.013,16	832.304,76	,00	832.304,76
Total Diciembre			7.244.014,00	1.581.174,00	8.825.188,00		970.770,68	27.656.203,1	646.892,74	28.303.095,8
Total 2008			7.244.014,00	1.581.174,00	8.825.188,00		970.770,68	27.656.203,1	646.892,74	28.303.095,8

Gestión 2009

Periodo Enero

Importante: La información presentada es de referencia y no incluye ajustes posteriores

Liquidación de Regalías
Petróleo
Regalía Departamental 11% - Tarija



TITULAR	CAMPO	API	Petróleo Bbls	Gasolina Natural Bbls	Total Pet. + Gas Bbls	Participación %	% del Total Bbls	Mercado Interno \$us	Mercado Externo \$us	Total \$us
PETROBRAS-AND-TOT	SABALO	60,40	359.985,00	77.397,00	437.382,00	11,00%	48.112,02	1.380.129,30	,00	1.380.129,30
PETROBRAS-AND-TOT	SABALO	60,30	349.722,00	76.437,00	426.159,00	11,00%	46.877,49	1.343.951,58	,00	1.343.951,58
PETROBRAS-AND-TOT	SABALO	60,40	377.397,00	79.292,00	456.689,00	11,00%	50.235,79	1.440.073,56	,00	1.440.073,56
PETROBRAS-AND-TOT	SABALO	60,70	318.899,00	66.114,00	385.013,00	11,00%	42.351,43	1.214.184,34	,00	1.214.184,34
PETROBRAS-AND-TOT	SABALO	60,80	392.093,00	77.198,00	469.291,00	11,00%	51.622,01	1.480.580,24	,00	1.480.580,24
PETROBRAS-AND-TOT	SABALO	60,80	391.673,00	74.210,00	465.883,00	11,00%	51.247,13	1.468.784,16	,00	1.468.784,16
PETROBRAS-AND-TOT	SABALO	60,70	403.937,00	80.153,00	484.090,00	11,00%	53.249,90	1.522.786,63	,00	1.522.786,63
PETROBRAS-AND-TOT	SABALO	60,80	394.189,00	79.034,00	473.223,00	11,00%	52.054,53	1.490.943,39	,00	1.490.943,39
PETROBRAS-AND-TOT	SABALO	61,20	369.623,00	77.772,00	447.395,00	11,00%	49.213,45	1.410.933,53	,00	1.410.933,53
PETROBRAS-AND-TOT	SABALO	61,10	389.013,00	86.577,00	475.590,00	11,00%	52.314,90	1.500.006,11	,00	1.500.006,11
PETROBRAS-AND-TOT	SABALO	61,10	361.176,00	86.937,00	448.113,00	11,00%	49.292,43	1.412.725,87	,00	1.412.725,87
PETROBRAS-AND-TOT	SABALO	61,10	330.901,00	75.925,00	406.826,00	11,00%	44.750,86	1.281.874,09	,00	1.281.874,09
PETROBRAS-AND-TOT	SAN ALBERTO	60,50	153.182,00	36.181,00	189.363,00	11,00%	20.829,93	597.522,13	,00	597.522,13
PETROBRAS-AND-TOT	SAN ALBERTO	60,60	138.432,00	33.858,00	172.290,00	11,00%	18.951,90	543.340,44	,00	543.340,44
PETROBRAS-AND-TOT	SAN ALBERTO	60,30	149.680,00	34.247,00	183.927,00	11,00%	20.231,97	579.975,45	,00	579.975,45

Importante: La información presentada es de referencia y no incluye ajustes posteriores

Liquidación de Regalías
Petróleo
Regalía Departamental 11% - Tarija



Periodo Abril

TITULAR	CAMPO	API	Petróleo Bbls	Gasolina Natural Bbls	Total Pet. + Gas Bbls	Participación %	% del Total Bbls	Mercado Interno \$us	Mercado Externo \$us	Total \$us
PETROBRAS-AND-TOT	SAN ALBERTO	60,40	187.691,00	42.683,00	230.374,00	11,00%	25.341,14	726.511,84	,00	726.511,84
PETROBRAS-AND-TOT	SAN ALBERTO	60,90	237.213,00	54.439,00	291.652,00	11,00%	32.081,72	920.141,64	,00	920.141,64
PETROBRAS-AND-TOT	SAN ALBERTO	61,00	231.758,00	54.399,00	286.157,00	11,00%	31.477,27	902.163,99	,00	902.163,99
PETROBRAS-AND-TOT	SAN ALBERTO	61,20	194.412,00	46.763,00	241.175,00	11,00%	26.529,25	758.656,58	,00	758.656,58
PETROBRAS-AND-TOT	SAN ALBERTO	60,90	169.385,00	38.701,00	208.086,00	11,00%	22.889,46	655.598,83	,00	655.598,83
PETROBRAS-AND-TOT	SAN ALBERTO	61,10	153.548,00	33.541,00	187.089,00	11,00%	20.579,79	590.015,86	,00	590.015,86
PETROBRAS-AND-TOT	SAN ALBERTO	60,40	176.731,00	38.447,00	215.178,00	11,00%	23.669,58	678.669,26	,00	678.669,26
PETROBRAS-AND-TOT	SAN ALBERTO	60,30	157.504,00	34.564,00	192.068,00	11,00%	21.127,48	605.515,65	,00	605.515,65
PETROBRAS-AND-TOT	SAN ALBERTO	60,60	166.684,00	36.395,00	203.079,00	11,00%	22.338,69	639.884,64	,00	639.884,64
Total Diciembre			6.554.828,00	1.421.264,00	7.976.092,00		877.370,12	25.144.969,1	,00	25.144.969,1
Total 2009			6.554.828,00	1.421.264,00	7.976.092,00		877.370,12	25.144.969,1	,00	25.144.969,1

Gestión 2010

Periodo Enero

TITULAR	CAMPO	API	Petróleo Bbls	Gasolina Natural Bbls	Total Pet. + Gas Bbls	Participación %	% del Total Bbls	Mercado Interno \$us	Mercado Externo \$us	Total \$us
PETROBRAS-AND-TOT	SABALO	61,00	340.749,00	79.076,00	419.825,00	11,00%	46.180,75	1.323.279,70	,00	1.323.279,70

Importante: La información presentada es de referencia y no incluye ajustes posteriores

Liquidación de Regalías
Petróleo
Regalía Departamental 11% - Tarija



Periodo Febrero

TITULAR	CAMPO	API	Petróleo Bbbs	Gasolina Natural Bbbs	Total Pet. + Gas Bbbs	Participación %	% del Total Bbbs	Mercado Interno \$us	Mercado Externo \$us	Total \$us
PETROBRAS-AND-TOT	SABALO	61,00	340.749,00	79.076,00	419.825,00	11,00%	46.180,75	1.323.279,70	,00	1.323.279,70
PETROBRAS-AND-TOT	SABALO	61,00	380.220,00	86.129,00	466.349,00	11,00%	51.298,39	1.470.820,86	,00	1.470.820,86
PETROBRAS-AND-TOT	SABALO	61,20	361.895,00	84.834,00	446.729,00	11,00%	49.140,19	1.408.281,25	,00	1.408.281,25
PETROBRAS-AND-TOT	SABALO	61,10	406.870,00	89.481,00	496.351,00	11,00%	54.598,61	1.564.837,88	,00	1.564.837,88
PETROBRAS-AND-TOT	SABALO	61,10	396.731,00	91.945,00	488.676,00	11,00%	53.754,36	1.540.701,47	,00	1.540.701,47
PETROBRAS-AND-TOT	SABALO	61,00	414.916,00	97.351,00	512.267,00	11,00%	56.349,37	1.614.879,43	,00	1.614.879,43
PETROBRAS-AND-TOT	SABALO	61,00	418.814,00	103.481,00	522.295,00	11,00%	57.452,45	1.646.916,59	,00	1.646.916,59
PETROBRAS-AND-TOT	SABALO	60,90	395.270,00	108.251,00	503.521,00	11,00%	55.387,31	1.587.734,10	,00	1.587.734,10
PETROBRAS-AND-TOT	SABALO	61,00	407.840,00	109.076,00	516.916,00	11,00%	56.860,76	1.629.820,80	,00	1.629.820,80
PETROBRAS-AND-TOT	SABALO	61,10	397.274,00	106.389,00	503.663,00	11,00%	55.402,93	1.587.894,33	,00	1.587.894,33
PETROBRAS-AND-TOT	SABALO	61,10	335.449,00	84.505,00	419.954,00	11,00%	46.194,94	1.324.120,19	,00	1.324.120,19
PETROBRAS-AND-TOT	SAN ALBERTO	60,60	186.489,00	43.838,00	230.327,00	11,00%	25.335,97	725.985,93	,00	725.985,93
PETROBRAS-AND-TOT	SAN ALBERTO	60,60	186.489,00	43.838,00	230.327,00	11,00%	25.335,97	725.985,93	,00	725.985,93
PETROBRAS-AND-TOT	SAN ALBERTO	60,80	208.664,00	58.075,00	266.739,00	11,00%	29.341,29	841.269,71	,00	841.269,71

Importante: La información presentada es de referencia y no incluye ajustes posteriores

Liquidación de Regalías
Petróleo
Regalía Departamental 11% - Tarija



Periodo Abril

TITULAR	CAMPO	API	Petróleo Bbbs	Gasolina Natural Bbbs	Total Pet. + Gas Bbbs	Participación %	% del Total Bbbs	Mercado Interno \$us	Mercado Externo \$us	Total \$us
PETROBRAS-AND-TOT	SAN ALBERTO	60,30	170.838,00	47.474,00	218.312,00	11,00%	24.014,32	688.212,98	,00	688.212,98
PETROBRAS-AND-TOT	SAN ALBERTO	61,20	225.690,00	65.563,00	291.253,00	11,00%	32.037,83	918.228,69	,00	918.228,69
PETROBRAS-AND-TOT	SAN ALBERTO	61,00	223.611,00	63.670,00	287.281,00	11,00%	31.600,91	905.741,76	,00	905.741,76
PETROBRAS-AND-TOT	SAN ALBERTO	60,90	228.734,00	66.365,00	295.099,00	11,00%	32.460,89	930.275,24	,00	930.275,24
PETROBRAS-AND-TOT	SAN ALBERTO	60,60	227.401,00	67.316,00	294.717,00	11,00%	32.418,87	929.310,67	,00	929.310,67
PETROBRAS-AND-TOT	SAN ALBERTO	60,10	218.655,00	63.753,00	282.408,00	11,00%	31.064,88	890.506,68	,00	890.506,68
PETROBRAS-AND-TOT	SAN ALBERTO	59,60	227.763,00	66.435,00	294.198,00	11,00%	32.361,78	927.597,56	,00	927.597,56
PETROBRAS-AND-TOT	SAN ALBERTO	60,80	216.321,00	64.186,00	280.507,00	11,00%	30.855,77	884.352,18	,00	884.352,18
PETROBRAS-AND-TOT	SAN ALBERTO	60,70	218.583,00	65.789,00	284.372,00	11,00%	31.280,92	896.628,46	,00	896.628,46
Total Diciembre			7.136.015,00	1.835.896,00	8.971.911,00		986.910,21	28.286.662,0	,00	28.286.662,0
Total 2010			7.136.015,00	1.835.896,00	8.971.911,00		986.910,21	28.286.662,0	,00	28.286.662,0
Total Reporte			46.397.274,50	10.376.173,50	56.773.448,00		6.245.079,28	173.849.848,	17.919.207,9	191.769.056,

Importante: La información presentada es de referencia y no incluye ajustes posteriores

Informe de Actividades

OCTUBRE 2011

» PRESENTACIÓN

El presente informe muestra el resumen mensual de las actividades en las diferentes funciones de PERUPETRO S.A. y de los Contratistas.

La información que se presenta está referida al número de contratos suscritos, el registro sísmico y los pozos perforados por los operadores; los ingresos, retribuciones y transferencias originados; las actividades promocionales y eventos presenciales realizados; la información técnica referente al Banco de Datos y a estudios geológicos y geofísicos, etc.



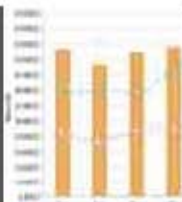
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1. Contratación



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2. Exploración, Producción y Precios



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3. Regalías, Retribuciones, Canon, Sobrecanon y Focam



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4. Promoción e Imagen



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5. Protección Ambiental y Relaciones Comunitarias

6. Oficinas Descentralizadas

7. Información Técnica

8. Planeamiento y Presupuesto

9. Recursos Humanos



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1. Contratación

1.1 Contratos Vigentes a Octubre de 2011

CONTRATOS VIGENTES					
FASE DE CONTRATO	UBICACIÓN				TOTAL
	COSTA	SIERRA	SELVA	ZÓCALO	
Exploración	9	3	42	12	66
Explotación	11	-	7	2	20
Total	20	3	49	14	86

1.2 Contratos Suscritos

Nº	EMPRESA / CONSORCIO	LOTE	Decreto Supremo	Fecha	Estado
1	Tecpetrol Internacional S.L.	174	Nº 044-2011-EM	27/07/2011	Suscrito el 23/09/2011
2	Ecopetrol del Perú S.A.	179	Nº 045-2011-EM	27/07/2011	Suscrito el 29/09/2011
3	Pitkin Petroleum PLC.	XXVIII	Nº 043-2011-EM	27/07/2011	Suscrito el 23/09/2011
4	Hydrocarbon Exploration PLC.	183	Nº 046-2011-EM	27/07/2011	Suscrito el 28/09/2011
5	Hydrocarbon Exploration PLC.	188	Nº 047-2011-EM	27/07/2011	Suscrito el 28/09/2011

1.3 Contratos en Proceso de Suscripción

Nº	EMPRESA / CONSORCIO	LOTE	ESTADO
1	Consortio Repsol Exploración Perú, Sucursal del Perú, Ecopetrol del Perú S.A. e YPF S.A.	182	Tramite en el MINEM
2	Consortio Repsol Exploración Perú, Sucursal del Perú, Ecopetrol del Perú S.A. e YPF S.A.	184	Tramite en el MINEM
3	Consortio Repsol Exploración Perú, Sucursal del Perú, Ecopetrol del Perú S.A. e YPF S.A.	180	Tramite en el MINEM
4	Consortio Repsol Exploración Perú, Sucursal del Perú, Ecopetrol del Perú S.A. e YPF S.A.	176	Tramite en el MINEM
5	Emerald Energy Perú SAC.	178	Tramite en el MINEM
6	Emerald Energy Perú SAC.	185	Tramite en el MINEM

1.4 Contratos Terminados

Nº	LOTE	CONTRATISTA	OCTUBRE	2011
1	101	Talisman		25/07/11
2	106	Petrolífera		06/04/11
3	124	Burlington Resources		13/05/11
4	122	Gran Tierra		16/09/11

1.5 Contratos en Proceso de Modificación

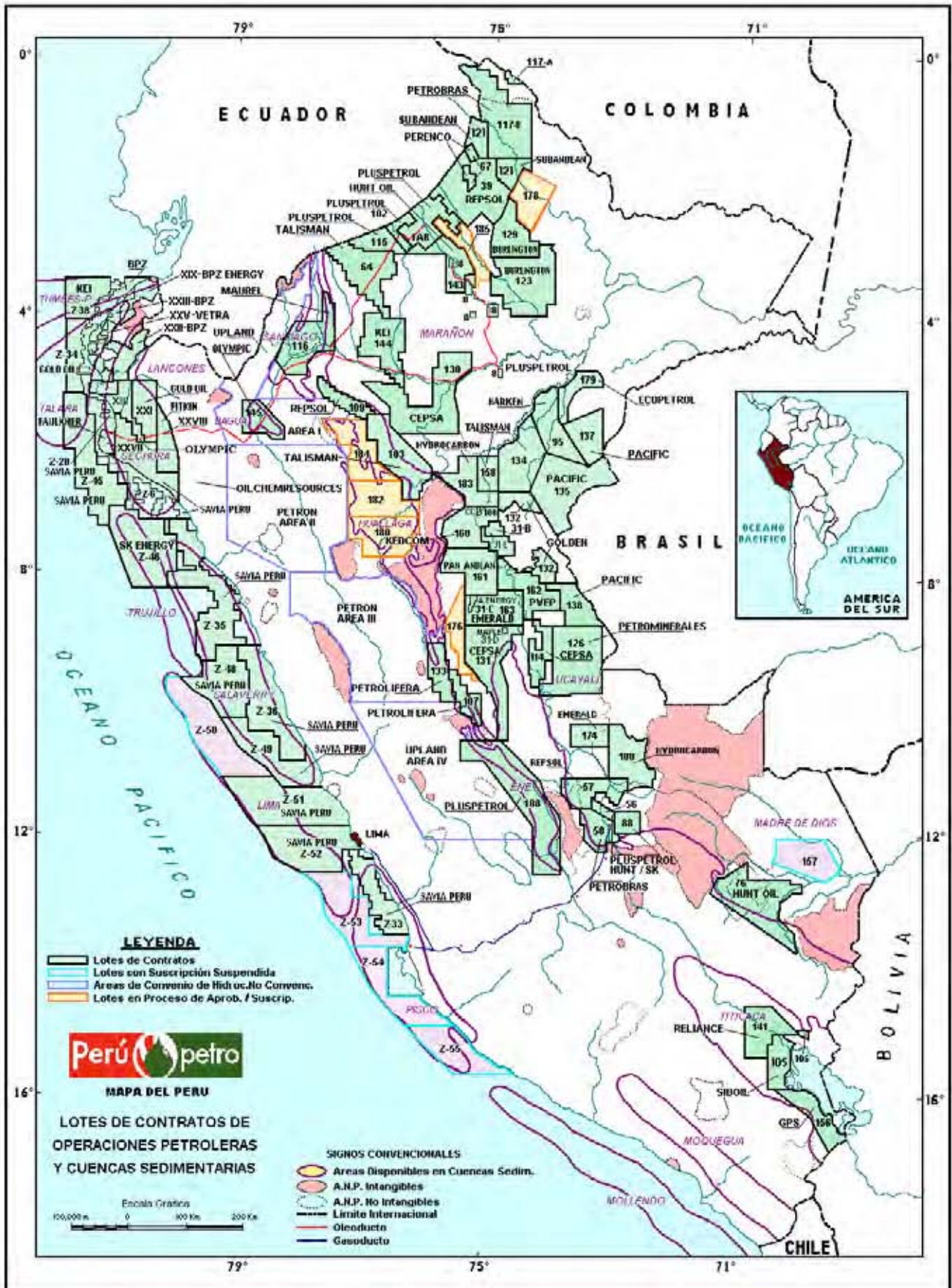
- Modificación de Contrato por Cesión de Posición Contractual

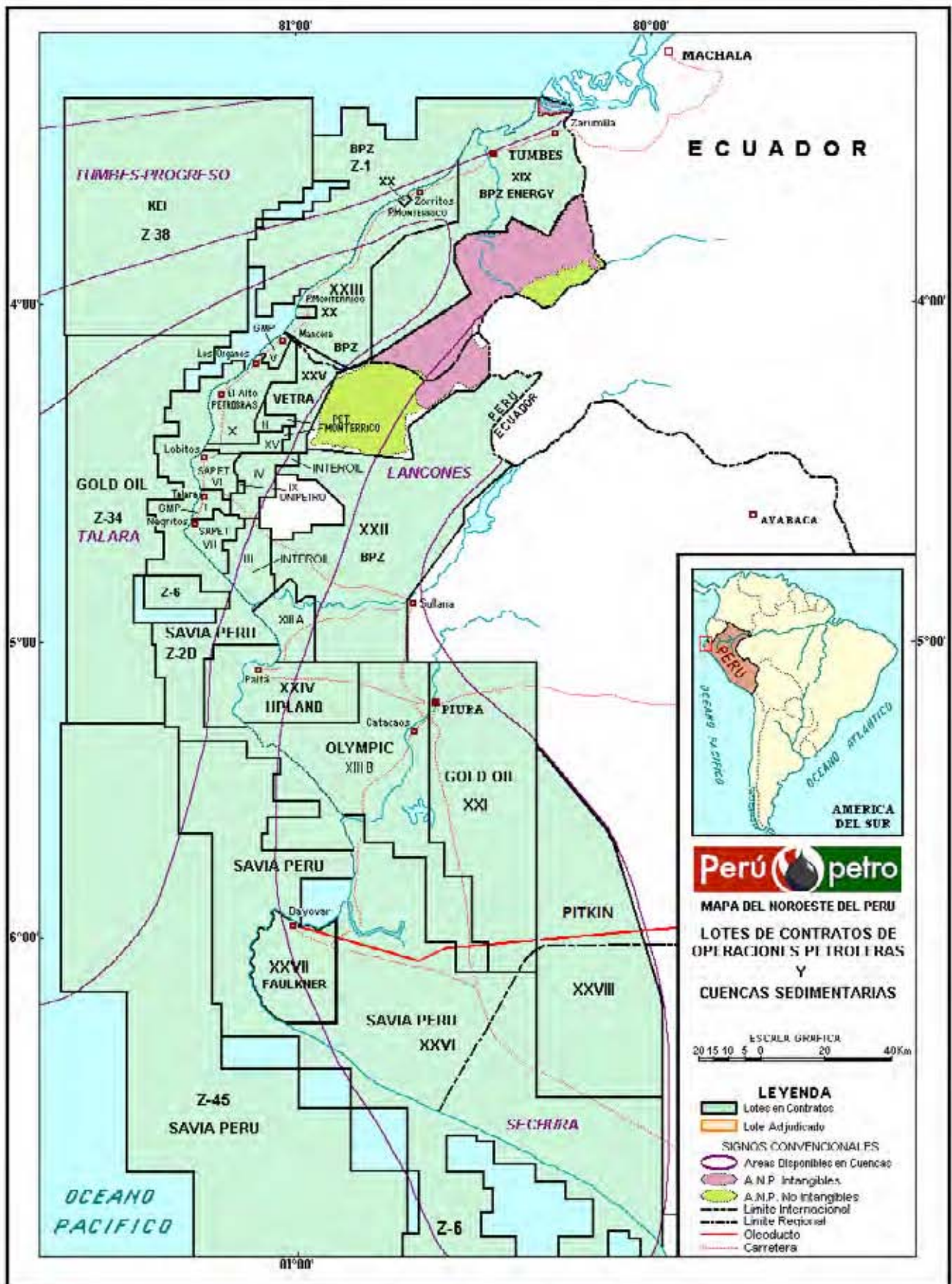
CONTRATISTA	LOTE	CESIÓN A:	%	ESTADO
Reliance Exploration & Production DMCC, Sucursal del Perú	141	Pan Andean Resources PLC. (Perú), Sucursal del Perú	90%	En trámite en el MINEM
Harken del Perú Limitada.	95	Gran Tierra Energy Perú S.R.L.	60%	En trámite en el MINEM
Gold Oil Perú S.A.C.	XXI	Vale S.A.	70%	Se solicitó requisito para la aprobación de Cesiones en los contratos por Hidrocarburos según AD No. 081-2011
Burlington Resources	39	PVEP Perú Sucursal Peruana	35%	Se solicitó requisito para la aprobación de Cesiones en los contratos por Hidrocarburos según AD No. 081-2011
SK Energy, Sucursal Peruana	Z-46	Moche Energy S.A.C.	10%	Se solicitó requisito para la aprobación de Cesiones en los contratos por Hidrocarburos según AD No. 081-2011
Olympic Peru Inc., Sucursal del Perú	145	Andean Exploration S.A.C.	100%	Se solicitó información a la Empresa Petrolera
Faulkner Exploration Inc. S.A. Sucursal Peruana	XXVII	Drift Lake Resources inc.	25%	En Proceso de Calificación (Se solicitó información a la Empresa Petrolera)
Faulkner Exploration Inc. S.A. Sucursal Peruana	XXVII	Drift Lake Resources inc.	25%	En Proceso de Calificación

- Modificación de Contrato por Cambio de Garante Corporativo, Modificación de Anexos A y B, Cambio de Denominación del Contratista, etc.

CONTRATISTA	LOTE	MOTIVO	ESTADO
Vetra Perú S.A.C.	XXV	Cambio de Garante Corporativo en el Contrato de Licencia, solicitado por Vetra Energy Group LLC., para ser sustituido por Vetra Energia S.L.	En trámite para el MINEM
Olympic Perú Inc. Sucursal del Perú	XIII	Cambio de Garante Corporativo en el Contrato de Licencia, solicitado por Compañía Minera Pullalli Limitada para ser sustituido por Olympic Perú Inc.	Tramite en MINEM
Olympic Perú Inc. Sucursal del Perú	XIII	Solicitan modificación del Contrato de Licencia, en dos Contratos diferentes (XIII-A y XIII-B).	Proceso de Evaluación
Petrolifera Petroleum del Perú S.A.C.	133	Modificación de los Anexos A y B	Tramite para el MINEM
UNIPETRO	IX	Modificación de la Tabla de Retribuciones-Acápite 8.3 del Contrato	Espera de informes sobre justificación económica por parte de UNIPETRO
Petrobras Energía Perú S.A.	X	Modificación de la Cláusula de Octava del Contrato de Licencia del Lote X	PERUPETRO emitirá carta respuesta
Vietnam American Exploration Company, Llc, Sucursal del Perú	Z-38	Modificación del Contrato a efectos de incorporar: La nueva denominación del Contratista mediante el cual Vietnam American Exploration Company, Llc, Sucursal del Perú se Transforma en Pitkin Petroleum Perú Z-38 S.R.L., y el cambio de Garante Corporativo, de Vietnam American Exploration Company, Llc por Pitkin Petroleum Plc.	En trámite a Directorio
SK Energy, Sucursal Peruana	Z-46	Solicitan modificación de Contrato efectos de reflejar el cambio de dominación social de su matriz (de SK Energy Co. Ltd a SK Innovation Co. Ltd.) y de su Sucursal. (de SK Energy, Sucursal Peruana a SK Innovation, Sucursal Peruana)	Se solicitó requisito para la aprobación de Cesiones en los contratos por Hidrocarburos según AD No. 081-2011
SK Energy, Sucursal Peruana	8	Solicitan modificación de Contrato efectos de reflejar el cambio de dominación social de su matriz (de SK Energy Co. Ltd a SK Innovation Co. Ltd.) y de su Sucursal. (de SK Energy, Sucursal Peruana a SK Innovation, Sucursal Peruana)	Se emitió Informe de Modificación del Contrato
SK Energy, Sucursal Peruana	56	Solicitan modificación de Contrato efectos de reflejar el cambio de dominación social de su matriz (de SK Energy Co. Ltd a SK Innovation Co. Ltd.) y de su Sucursal. (de SK Energy, Sucursal Peruana a SK Innovation, Sucursal Peruana)	Se emitió Informe de Modificación del Contrato
SK Energy, Sucursal Peruana	88	Solicitan modificación de Contrato efectos de reflejar el cambio de dominación social de su matriz (de SK Energy Co. Ltd a SK Innovation Co. Ltd.) y de su Sucursal. (de SK Energy, Sucursal Peruana a SK Innovation, Sucursal Peruana)	Se emitió Informe de Modificación del Contrato
Petrobras Energía Perú S.A.	X	Modificación del Contrato de Licencia a fin de reflejar la sustitución del Garante Corporativo original, PETROBRAS BRASILEIRO S.A. – PETROBRAS., por PETROBRAS INTERNACIONAL BRASPETRO B,V,.	Se emitió carta al Contratista
Petrobras Energía Perú S.A.	57	Modificación del Contrato de Licencia a fin de reflejar la sustitución del Garante Corporativo original, PETROBRAS BRASILEIRO S.A. – PETROBRAS., por PETROBRAS INTERNACIONAL BRASPETRO B,V,.	Se emitió carta al Contratista
Petrobras Energía Perú S.A.	58	Modificación del Contrato de Licencia a fin de reflejar la sustitución del Garante Corporativo original, PETROBRAS BRASILEIRO S.A. – PETROBRAS., por PETROBRAS INTERNACIONAL BRASPETRO B,V,.	Se remitió carta al Contratista
Petrobras Energía Perú S.A.	103	Modificación del Contrato de Licencia a fin de reflejar la sustitución del Garante Corporativo original, PETROBRAS BRASILEIRO S.A. – PETROBRAS., por PETROBRAS INTERNACIONAL BRASPETRO B,V,.	Se remitió carta al Contratista
Petrobras Energía Perú S.A.	117	Modificación del Contrato de Licencia a fin de reflejar la sustitución del Garante Corporativo original, PETROBRAS BRASILEIRO S.A. – PETROBRAS., por PETROBRAS INTERNACIONAL BRASPETRO B,V,.	Se remitió carta al Contratista
Petrolera Monterrico	XV	Modificación del Contrato de Licencia a fin de reflejar la sustitución del Garante Corporativo original, Constructora Roxi S.A. por la empresa Obras y Servicios Petroleros S.A.C.	En Proceso de evaluación

MAPA DE LOTES





2. Exploración, Producción y Precios

2.1 Actividad Geofísica

- Registro sísmico en curso:

LOTE	CONTRATISTA	TIPO	AVANCES (%)			AVANCE (Km. / Km2)	COMPAÑÍA	Programa (Km. / Km2)	INICIO (Registro)	FIN
			TROCHA	PERF.	REG.					
162	PVEP PERU S.P.	2D	100.0	100.0	90.6	406.4	GEOKINETICS	448.6	01.08.2011	03.10.2011
Z-48	Savia	3D	0.0	0.0	57.2	747.6	SAVIA	1,307.2	14.05.2011	
58	Petrobras	3D	100.0	99.0	86.0	670.7	CGG VERITAS	780.0	13.06.2011	

- Actividad geofísica registrada en el 2011:

GEOFÍSICA	COSTA	SIERRA	SELVA	ZÓCALO	TOTAL
Gravimetría (km)		18,780	10,216.3		28,996.3
Magnetometría (km)		18,780	10,149.4		28,929.4
Sísmica 2D (km)	519.7		1,667.1	2,868.5	5,055.2
Sísmica 3D (km2)	120.0		694.9	1,630.6	2,445.5

2.2 Perforación de Pozos

- Exploratorios en curso:

LOTE	CONTRATISTA	POZO	PROF. ACT.	PROF. ESTIM.	EQUIPO	OBSERVACIONES
Z-2B	Savia	Lobitos LO18-8XD	3,141'	11,034'	PETREX 18	(Basal Salina Inferior) El 28.09.11 concluyó reparación de plataforma. En espera de cambio de ancla.
Z-2B	Savia	Punta Amarillo PA1-1X	1,002'	6550'	PEPESA 52	(Río Bravo-Peña Negra) Bajó y cementó casing 13 3/8".

- Desarrollo en curso:

LOTE	CONTRATISTA	POZO	PROF. ACT.	PROF. ESTIM.	EQUIPO	OBSERVACIONES
X	Petrobras	Zapotal 11406	6,166'	7,700'	PETREX 26	(Echino-Ostrea-Mogollón) Perforando con broca 8 1/2".
X	Petrobras	Taiman 8442D	167'	4,700'	PETREVEN H-107	(Hélico) Inició perf. el 01.11.11. Perforando con broca 12 1/4".
X	Petrobras	Taiman 11004D	5,000'	5,300'	PETREVEN H-109	(Echino-Terebrátula-Ostrea-Mogollón) Inició perf. el 30.10.11. Bajó y cementó casing 9 5/8". Perforando con broca 8 1/2".
I	GMP	Negritos 12253	9,197'	7,900'	GMP-10	(Ancha-Mesa-San Cristóbal) Perforó con broca 8 1/2". Fm. Redondo @ 8,180'.
Z-2B	Savia	Lobitos 13-26D	8,565'	8,800'	PEPESA 40	PEPESA 40 (Basal Salina-Mogollón) Perforó con broca 8 1/2". Tomó registros eléctricos. Preparando para bajar casing 7".
X	Petrobras	Carrizo 8123	1,156'	1,150'	PETREVEN H-107	(Verdún) Alcanzó TD el 28.10.11. Bajó y cementó casing 5 1/2". Pozo terminado.
X	Petrobras	Carrizo 8122	1,150'	1,150'	PETREVEN H-107	(Verdún) Inició perf. el 29.10.11. Alcanzó TD el 31.10.11. Cementó casing 5 1/2". Pozo terminado.
X	Petrobras	Peña Negra 8976	5,189'	5,400'	PETREVEN H-109	(Ostrea) Inició perf. el 25.10.11. Alcanzó TD el 27.10.11. Cementó casing 5 1/2". Pozo terminado.
XIII	Olympic	PuebloNuevo PN-79	2,576'	3,730'	JR-2	(Salina) Alcanzó TD el 25.10.11. Bajó y cementó casing 5 1/2". Fraguando cemento.

- Año 2011:

POZOS	NOROESTE				SELVA						SIERRA		TOTAL		TOTAL GENERAL	
	COSTA		ZÓCALO		NORTE		CENTRAL		SUR		EJEC	EN CURSO	EJEC	EN CURSO		
	EJEC	EN CURSO	EJEC	EN CURSO	EJEC	EN CURSO	EJEC	EN CURSO	EJEC	EN CURSO						
Exploratorio	2		6	1	3					2				13 (*)	1	14
Confirmatorio			4							1				5 (*)		5
Desarrollo	162	5	16	1	5					1				184	6	190
TOTAL	164	5	26	2	8					4				202	7	209

(*) La calificación del pozo Mipaya 1001 XD cambió de confirmatorio a exploratorio.

2.3 Producción de Hidrocarburos

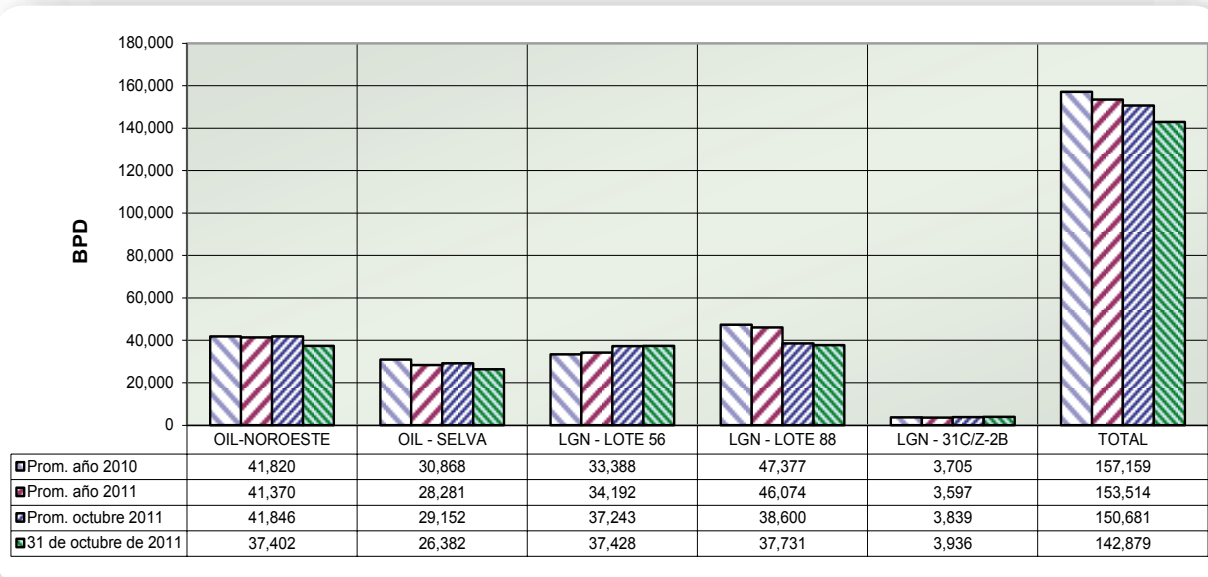
- Hidrocarburos Líquidos por Lote:

Petróleo

LOTE	OPERADOR	OCTUBRE		2011	
		PROMEDIO (b/d)	ACUMULADO (bbl)	PROMEDIO (b/d)	ACUMULADO (bbl)
I	GMP	977	30,302	1,062	322,777
II	MONTERRICO	475	14,735	514	156,190
III	INTEROIL	2,748	85,185	3,329	1,012,034
IV	INTEROIL	805	24,955	856	260,358
IX	UNIPETRO	227	7,027	228	69,216
V	GMP	135	4,179	153	46,585
VII_VI	SAPET	3,215	99,680	2,967	901,989
X	PETROBRAS	14,053	435,631	13,412	4,077,180
XIII	OLYMPIC	3,834	118,852	4,183	1,271,728
XV	MONTERRICO	117	3,638	90	27,293
XX	MONTERRICO	40	1,250	43	12,932
Z-1	BPZ	3,612	111,957	3,882	1,180,104
Z-2B	SAVIA	11,608	359,838	10,641	3,234,806
Z-6	SAVIA	0	0	11	3,229
1-AB	PLUSPETROL NORTE	17,689	548,356	17,778	5,404,380
31B Y 31D	MAPLE	415	12,864	361	109,619
31-E	MAPLE	102	3,169	87	26,450
8	PLUSPETROL NORTE	10,946	339,322	10,056	3,056,875
TOTAL		70,998	2,200,940	69,650	21,173,745

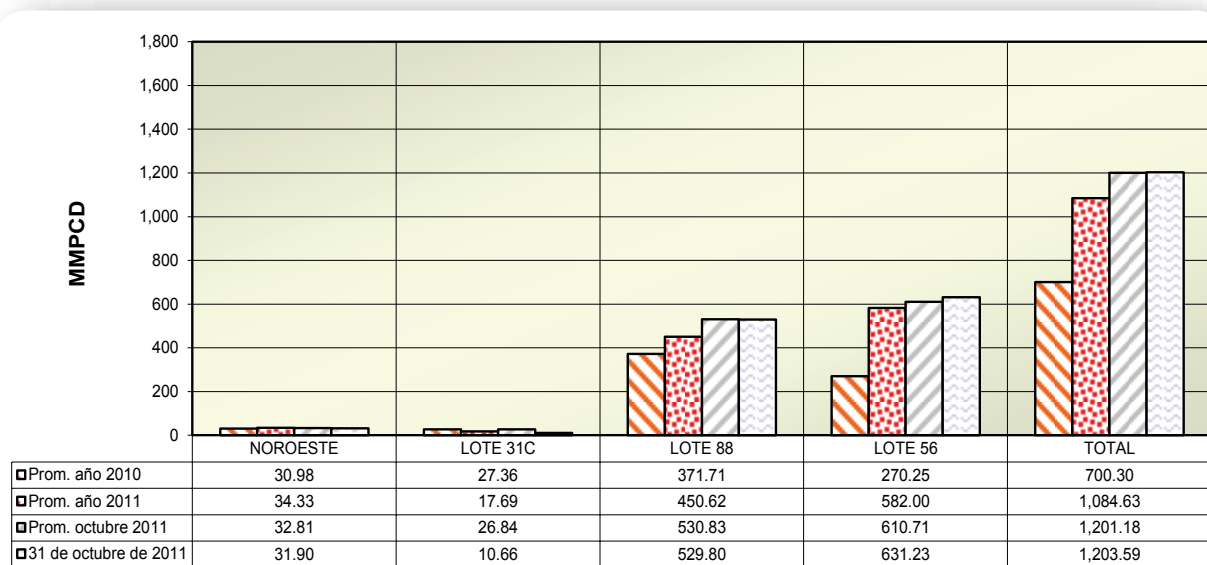
Líquidos de Gas Natural

LOTE	OPERADOR	OCTUBRE		2011	
		PROMEDIO (b/d)	ACUMULADO (bbl)	PROMEDIO (b/d)	ACUMULADO (bbl)
Z-2B	SAVIA	1,238	38,381	1,148	349,126
31-C	AGUAYTIA	2,601	80,632	2,449	744,421
56	PLUSPETROL	37,243	1,154,547	34,192	10,394,499
88	PLUSPETROL	38,600	1,196,603	46,074	14,006,442
TOTAL		79,683	2,470,163	83,863	25,494,488



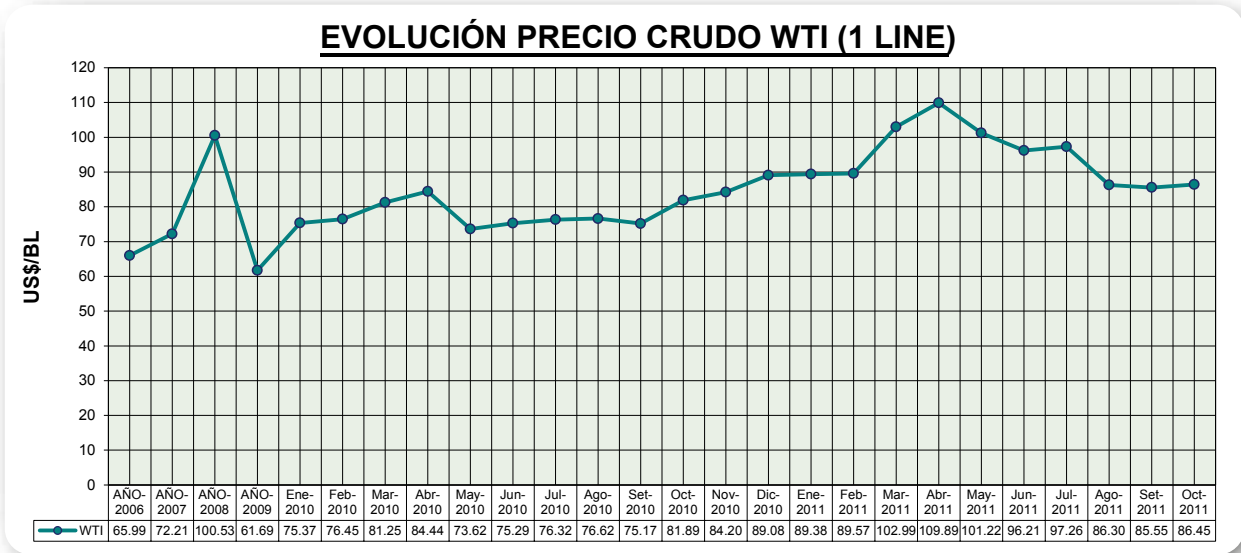
- Gas Natural por Lote:

LOTE	OPERADOR	OCTUBRE			2011		
		PROMEDIO (Mcf/d)	ACUMULADO (Mcf)	ACUMULADO (MMBTU)	PROMEDIO (Mcf/d)	ACUMULADO (Mcf)	ACUMULADO (MMBTU)
I	GMP	4,762	147,612	177,713.03	4,581	1,392,705	1,681,863.59
II	MONTERRICO	917	28,412	30,080.39	887	269,716	287,306.52
VII_VI	SAPET	2,682	83,153	101,722.88	2,557	777,294	945,841.89
X	PETROBRAS	14,663	454,551	516,588.28	13,755	4,181,601	4,786,960.20
XIII	OLYMPIC	177	5,479	5,562.16	855	259,969	263,891.31
Z-2B	SAVIA	9,609	297,875	346,167.13	11,696	3,555,564	4,154,456.22
31-C	AGUAYTIA	26,844	832,153	811,216.60	17,690	5,377,614	5,253,858.66
56	PLUSPETROL	610,705	18,931,865	20,382,975.53	581,998	176,927,373	190,522,022.53
88	PLUSPETROL	530,826	16,455,610	17,716,191.03	450,616	136,987,160	147,506,682.22
TOTAL		1,201,184	37,236,710	40,088,217.03	1,084,635	329,728,994	355,402,883.15

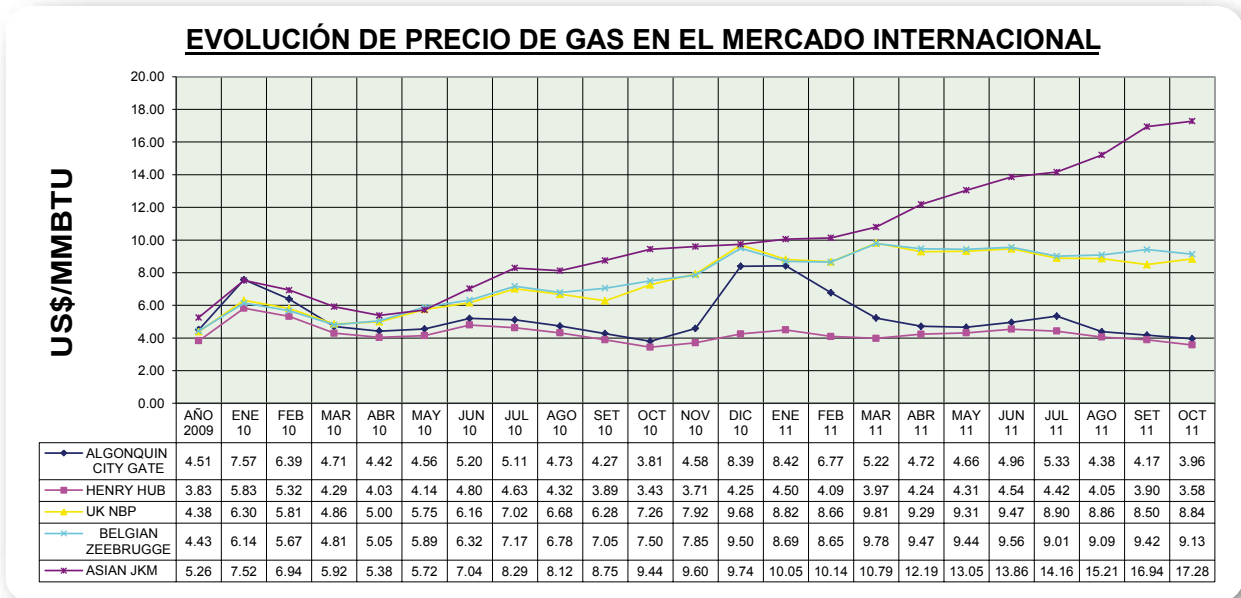


2.4 Precios

- Petróleo



- Gas Natural



3. Regalías, Retribuciones, Canon, Sobrecanon y Focam

3.1 Regalías

Petróleo

UBICACIÓN	OPERADOR	LOTE	PRODUCCIÓN BBL	VALOR PRODUCCIÓN US\$	MONTO REGALÍA US\$
NOR-OESTE	INTEROIL	IV	24,955.00	2,655,095.57	1,298,341.73
NOR-OESTE	INTEROIL	III	85,185.00	9,070,605.86	4,489,949.90
NOR-OESTE	SAPET	VII_VI	99,680.00	10,620,890.46	1,482,247.84
NOR-OESTE	PETROBRAS	X	435,631.00	46,358,950.74	19,861,320.91
NOR-OESTE	MONTERRICO	II	14,735.00	1,598,137.20	835,825.76
NOR-OESTE	MONTERRICO	XV	3,638.00	396,573.09	158,629.23
NOR-OESTE	OLYMPIC	XIII	118,852.00	12,639,694.32	4,044,702.18
NOR-OESTE	MONTERRICO	XX	1,250.00	133,252.38	27,983.00
SELVA CENTRAL	MAPLE	31B Y 31D	12,864.00	1,313,045.21	553,234.58
SELVA CENTRAL	MAPLE	31-E	3,169.00	349,856.94	52,478.54
SELVA NORTE	PLUSPETROL NORTE	1-AB	548,356.00	53,005,313.27	15,901,593.99
SELVA NORTE	PLUSPETROL NORTE	8	339,322.00	33,693,506.90	8,591,844.26
ZOCALO	BPZ	Z-1	111,957.00	11,899,397.05	594,969.85
TOTAL PETRÓLEO			1,799,594.00	183,734,318.99	57,893,121.77

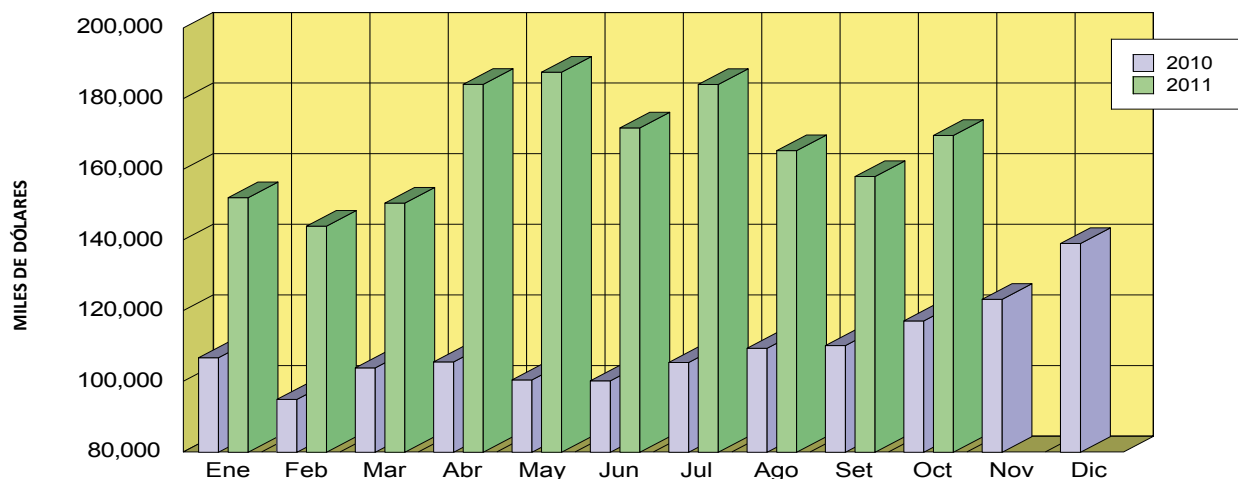
Líquidos de Gas Natural

UBICACIÓN	OPERADOR	LOTE	PRODUCCIÓN BBL	VALOR PRODUCCIÓN US\$	MONTO REGALÍA US\$
SELVA CENTRAL	AGUAYTIA	31-C	80,632.00	7,016,241.54	3,820,546.80
SELVA SUR	PLUSPETROL	88	1,196,603.00	88,951,011.11	33,125,356.54
SELVA SUR	PLUSPETROL	56	1,154,547.00	85,805,600.92	34,322,240.36
TOTAL LIQUIDO GAS NATURAL			2,431,782.00	181,772,853.57	71,268,143.70

Gas Natural

UBICACIÓN	OPERADOR	LOTE	PRODUCCIÓN MMBTU	VALOR PRODUCCIÓN US\$	MONTO REGALÍA US\$
NOR-OESTE	SAPET	VII_VI	101,722.88	191,371.25	26,664.74
NOR-OESTE	PETROBRAS	X	516,588.28	2,855,545.04	699,608.54
NOR-OESTE	MONTERRICO	II	30,080.39	58,037.10	8,705.57
NOR-OESTE	OLYMPIC	XIII	5,562.16	49,105.81	10,803.28
SELVA CENTRAL	AGUAYTIA	31-C	811,216.60	3,917,215.34	1,423,884.65
SELVA SUR	PLUSPETROL	88	17,716,191.03	29,559,464.73	11,007,944.67
SELVA SUR	PLUSPETROL	56	20,382,975.53	71,921,094.09	27,322,940.73
TOTAL GAS NATURAL			39,564,336.87	108,551,833.36	40,500,552.18

- Años 2010 - 2011:



AÑOS	Ene	Feb	Mar	Abr	May	Jun	Jul	Ago	Set	Oct	Nov	Dic	TOTAL
2010	106,769	94,952	103,897	105,583	100,479	100,219	105,415	109,436	110,187	117,178	123,287	139,095	1,316,498
2011	152,049	143,985	150,523	184,125	187,581	171,794	184,111	165,362	158,055	169,662			1,667,247

3.2 Retribuciones

Petróleo

UBICACIÓN	OPERADOR	LOTE	PRODUCCIÓN BBL	VALOR PRODUCCIÓN US\$	RETRIBUCIÓN US\$
NOR-OESTE	G.M.P. S.A.	I	30,302.00	3,222,520.73	2,567,925.65
NOR-OESTE	EMPRESA PETROLERA UNIPETRO ABC S.A.C.	IX	7,027.00	747,298.96	188,358.74
NOR-OESTE	G.M.P. S.A.	V	4,179.00	444,423.28	271,902.15
ZOCALO	SAVIA PERU S.A.	Z-2B	359,838.00	39,549,902.53	33,221,926.92
TOTAL PETRÓLEO			401,346.00	43,964,145.51	36,250,113.46

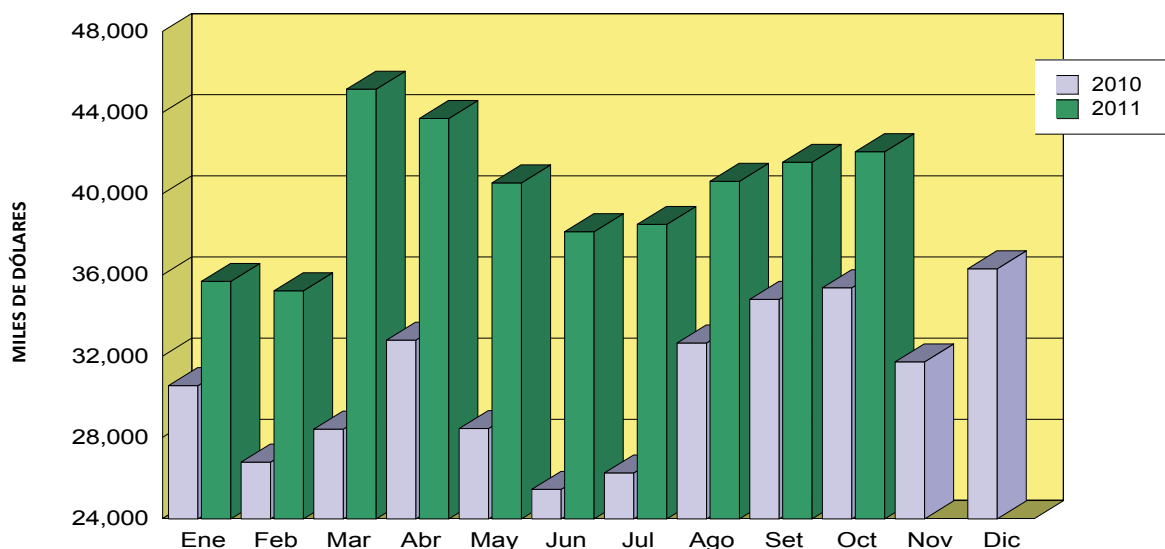
Líquidos de Gas Natural

UBICACIÓN	OPERADOR	LOTE	PRODUCCIÓN BBL	VALOR PRODUCCIÓN US\$	RETRIBUCIÓN US\$
ZÓCALO	SAVIA PERU S.A.	Z-2B	38,381.00	3,016,578.40	2,533,922.14
TOTAL LIQUIDO GAS NATURAL			38,381.00	3,016,578.40	2,533,922.14

Gas Natural

UBICACIÓN	OPERADOR	LOTE	PRODUCCIÓN MMBTU	VALOR PRODUCCIÓN US\$	RETRIBUCIÓN US\$
NOR-OESTE	G.M.P. S.A.	I	177,713.03	259,549.88	206,822.42
ZÓCALO	SAVIA PERU S.A.	Z-2B	346,167.13	3,691,318.57	3,100,707.61
TOTAL GAS NATURAL			523,880.16	3,950,868.45	3,307,530.03

- Años 2010 - 2011:



AÑOS	Ene	Feb	Mar	Abr	May	Jun	Jul	Ago	Sep	Oct	Nov	Dic	TOTAL
2010	30,568	26,797	28,425	32,807	28,450	25,456	26,266	32,667	34,818	35,391	31,736	36,325	369,706
2011	35,702	35,241	45,174	43,728	40,557	38,150	38,512	40,635	41,573	42,092			401,364

3.3 Ingreso por Contratos de Servicio y Licencia – Año 2011

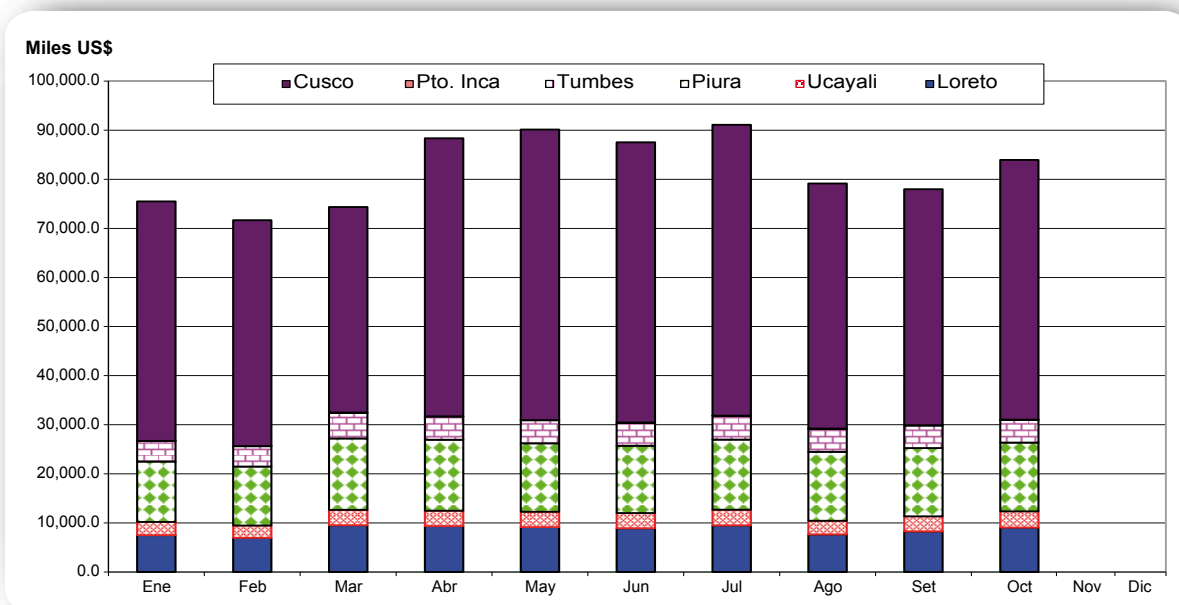
Miles de US\$

	OCTUBRE 2011	ACUMULADO AÑO 2011
LICENCIA	169,661.82	1,667,246.74
SERVICIO	8,428.84	79,903.09
TOTAL	178,090.66	1,747,149.83

Los ingresos por contrato de servicio no incluyen IGV

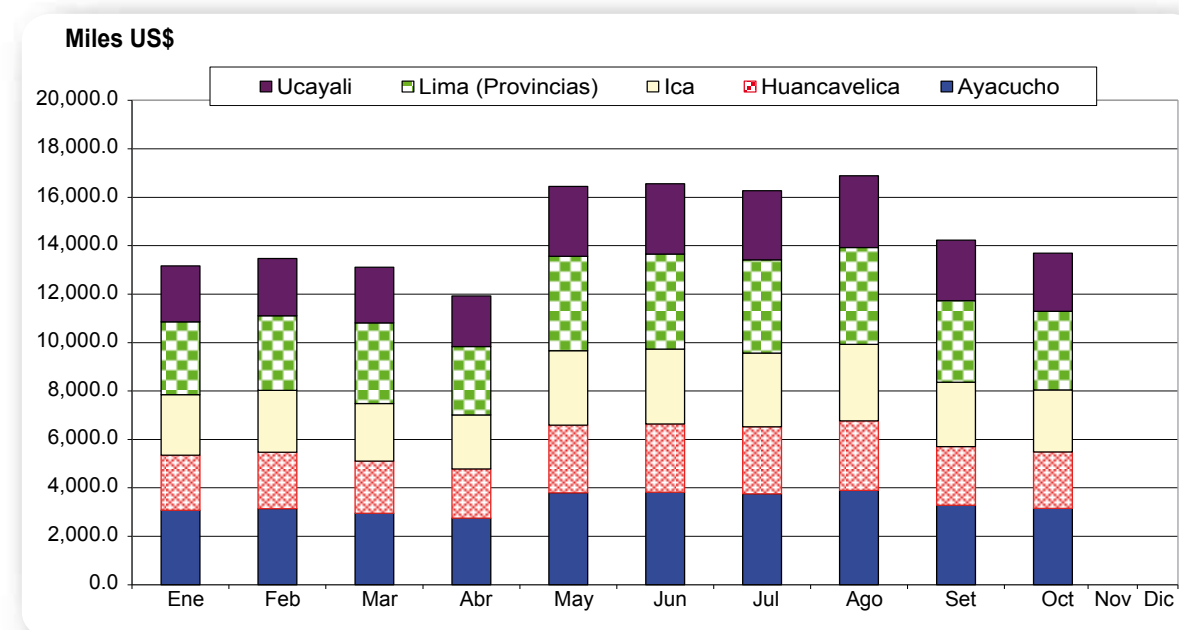
3.4 Canon, Sobrecanon y Focam

- Canon y Sobrecanon – 2011



REGIÓN	Ene	Feb	Mar	Abr	May	Jun	Jul	Ago	Set	Oct	Nov	Dic	TOTAL
Loreto	7,512.6	6,944.2	9,521.9	9,358.0	9,144.4	8,906.0	9,489.3	7,662.3	8,252.9	9,055.4			85,847.1
Ucayali	2,665.3	2,517.0	3,136.3	3,110.6	3,124.5	3,085.3	3,187.1	2,762.6	3,066.8	3,287.8			29,943.3
Piura	12,318.4	12,006.4	14,556.6	14,473.8	13,925.9	13,725.9	14,293.5	14,063.6	13,937.2	13,997.9			137,299.2
Tumbes	4,168.0	4,164.7	5,202.9	4,746.5	4,709.2	4,665.0	4,838.8	4,667.1	4,598.4	4,627.1			46,387.6
Pto. Inca	34.7	26.0	81.8	13.5	52.7	55.9	33.1	61.7	47.2	51.3			457.7
Cusco	48,798.3	46,012.9	41,848.4	56,656.6	59,168.7	57,099.9	59,263.3	49,935.3	48,055.1	52,912.9			519,751.4
TOTAL	75,497.2	71,671.2	74,348.0	88,358.8	90,125.4	87,538.0	91,105.1	79,152.6	77,957.8	83,932.3			819,686.3

- Focam - 2011



REGIÓN	Ene	Feb	Mar	Abr	May	Jun	Jul	Ago	Set	Oct	Nov	Dic	TOTAL
Ayacucho	3,074.6	3,145.8	2,951.5	2,752.4	3,796.1	3,821.8	3,755.5	3,897.2	3,283.8	3,159.0			33,637.8
Huancavelica	2,274.3	2,327.0	2,154.5	2,027.5	2,796.3	2,815.2	2,766.4	2,870.7	2,418.9	2,326.9			24,777.6
Ica	2,497.4	2,555.2	2,376.6	2,229.5	3,074.9	3,095.7	3,042.0	3,156.8	2,659.9	2,558.8			27,246.9
Lima (Provincias)	3,010.0	3,079.7	3,329.7	2,825.0	3,896.2	3,922.6	3,854.5	3,999.9	3,370.3	3,242.3			34,530.3
Ucayali	2,310.3	2,363.3	2,300.5	2,092.4	2,885.9	2,905.4	2,855.0	2,963.2	2,496.8	2,401.9			25,574.6
TOTAL	13,166.7	13,471.0	13,112.8	11,926.8	16,449.5	16,560.7	16,273.5	16,887.8	14,229.6	13,688.9			145,767.3

4. Promoción e Imagen

- Participación en Eventos Nacionales

FECHAS		EVENTO	LUGAR	ORGANIZA	TEMA	OBSERVACIONES
DE	A					
04-10-11	04-10-11	Consulta y participación ciudadana en las actividades de exploración y explotación de hidrocarburos a la luz de la nueva Ley de Consulta Previa	Universidad del Pacífico	Perupetro	Consulta Previa	Perupetro realizó esta conferencia a estudiantes de derecho y economía de la Univ. del Pacífico
05.10.11	05.10.11	Charla de divulgación sobre actividades de hidrocarburos.	Colegio de Ingenieros de Lima	Perupetro	Marco General sobre las actividades de hidrocarburos. Consulta y Participación Ciudadana. Canon y Regalías.	Perupetro realizó esta charla a profesionales del Colegio de Ingenieros de Lima.
25-10-11	25-10-11	Charla de divulgación sobre actividades de hidrocarburos	Pucallpa	Perupetro	Marco General sobre la Actividad Hidrocarburífera en el Perú. Consulta y Participación Ciudadana.	La conferencia se realizó en la sede de La Corte Superior de Justicia de Ucayali.
25-10-11	28-10-11	Charla de divulgación sobre actividades de hidrocarburos	Cusco	Perupetro	Marco General sobre las actividades de hidrocarburos. Consulta y Participación Ciudadana. Canon y Regalías.	Las charlas se realizaron en : Colegio de Economistas Gobierno Regional UNSAAC Colegio de Ingenieros Periodistas
26-10-11	26-10-11	Charla de divulgación sobre actividades de hidrocarburos.	Universidad Nacional Agraria La Molina. Lima	Perupetro	Marco General sobre las actividades de hidrocarburos. Consulta y Participación Ciudadana. Canon y Regalías.	Perupetro realizó esta charla a estudiantes de las diferentes facultades de la Universidad.

- Participación en Eventos Internacionales

FECHAS		EVENTO	LUGAR	ORGANIZA	TEMA	OBSERVACIONES
DE	A					
18-10-11	20-10-11	China International Petroleum and Petrochemical Equipment & Technology Exhibition 2011 (CIPEE) / China International Oil & Gas Conference 2011 (CIOGC)	Dongying, Shandong, República Popular China	Shandong Sub-Cámara de Comercio de Equipo Petrolero de la Cámara de Comercio Internacional de China, y Beijing CEW Feria Internacional Co., Ltd. / Latinasia International Business	Promoción de áreas disponibles	PERUPETRO participó como expositor invitado al China International Oil & Gas Conference 2011 (CIOGC) y con un stand de exhibición en China International Petroleum and Petrochemical Equipment & Technology Exhibition 2011 (CIPEE)
27-10-11	27-10-11	Video conferencia entre Lima y Houston	Houston, Texas, E.U.A.	Ministerio de Relaciones Exteriores del Perú y PERUPETRO S.A.	Promoción de áreas disponibles en Cuenca Marañón	PERUPETRO fue expositor en video conferencia con inversionistas de Houston, Texas; con colaboración del Ministerio de Relaciones Exteriores y el Consulado de Perú en Houston. Se contó con la colaboración de la Cámara de Comercio de Houston, quien proporcionó el local de Greater Houston Partnership para el desarrollo de la video conferencia.

En preparación:

FECHAS		EVENTO	LUGAR	ORGANIZA	TEMA	OBSERVACIONES
DE	A					
02-11-11	03-11-11	8th Annual Southern Cone Energy Summit 2011	Lima, Perú	Bnamerica Events	Promoción de áreas disponibles	PERUPETRO participará como expositor invitado y con un stand de exhibición
07-11-11	11-11-11	VII INGEPET 2011	Lima, Perú	Consortio INGEPET	Promoción de áreas disponibles	PERUPETRO está encargado de la co-organización del evento, participará como expositor y con un stand de exhibición
04-12-11	08-12-11	20th. World Petroleum Congress	Doha, Qatar	World Petroleum Congress - WPC	Promoción de áreas disponibles	PERUPETRO participará con stand de exhibición y como expositor.
26-01-12	26-01-12	The Oil Council Latin America Assembly	Bogotá, Colombia	The Oil Council	Promoción de áreas disponibles	PERUPETRO participará como expositor invitado
20-02-12	25-02-12	Winter NAPE Expo 2012	Houston, Texas, E.U.A.	NAPE Expo LLC / International Pavilion LLC	Promoción de áreas disponibles	PERUPETRO participará con stand de exhibición y será expositor en el "Foro Internacional"
21-04-12	26-04-12	AAPG Annual Convention & Exhibition 2012	Long Beach, California, E.U.A.	International Pavilion LLC	Promoción de áreas disponibles	PERUPETRO participará como expositor en el Foro Internacional y con un stand de exhibición en el Pabellón Internacional, de dicho evento

- Publicaciones

- Se publicó un aviso en la revista Desde Adentro.

- Otros

- **Comisión para elaboración de Propuesta Técnico Legal para la exploración/explotación de hidrocarburos no convencionales.** Continúa evaluación.
- **Edición de la versión del libro "Perú 2011" a cargo de la empresa The Oil and Gas Year.** Se coordina la edición final de la publicación.
- **Participación en reportaje a ser difundido en la cadena FOX-Canal 5- Nueva York.** Se completó la entrega de información y filmación de actividades hidrocarburíferas.
- **Edición de video sobre actividades de exploración y/o explotación de hidrocarburos en la actualidad en el Perú.** Se completó la filmación de actividades hidrocarburíferas.

5. Protección Ambiental y Relaciones Comunitarias

Se desarrolla acciones que propicien la interacción entre los actores de la industria hidrocarburífera y la coordinación para el cumplimiento de las normas sobre Consulta a Poblaciones Indígenas, Participación Ciudadana y Protección Ambiental, a través de los grupos funcionales siguientes:

5.1 Protección Ambiental

- Estado de los Estudios Ambientales:

En proceso de aprobación:

EIAs	EIAs-sd	PMAs
12	1	14

Legenda:

EIAs: Estudios de Impacto Ambiental

EIAs-sd: Estudios de Impacto Ambiental semi detallado

PMAs: Plan de Manejo Ambiental

Durante el mes de octubre se aprobaron los siguientes estudios ambientales:

- EIA del Proyecto de Sísmica 3D en Capahuari Norte - Sur, Tambo Este y Jíbaro Nor Este – Jibarito del Lote 1-AB
- EIA del Proyecto de Perforación hasta de (02) Pozos Exploratorios desde la Plataforma DOM-1 en el Lote 116
- PMA del Proyecto Programa Sísmico 2D Sector Caco del Lote 114

- Actividades de gestión ambiental:

ACTIVIDAD	LUGAR	FECHA	MOTIVO
Participación en simulacro de derrames en el Lote 8	Trompeteros	01-02/10/11	Visita a áreas del Plan Ambiental Complementario (PAC) y área de residuos e instalaciones de batería 1. Participación en simulacro de control de derrames realizado por la empresa Pluspetrol Norte en el Lote 8.
Reuniones de la Comisión Técnica Multisectorial para el derrame de petróleo en las comunidades nativas Canaán de Cachiyacu y Nuevo Sucre – Lote 31-B	CENSOPAS	06/10/11	Reunión para coordinar el avance de los acuerdos y las siguientes actividades con las comunidades nativas Canaán y Nuevo Sucre. Participaron MINAM (coordinación), OEFA, CENSI, CENSOPAS, DIGESA y PERUPETRO.
	PERUPETRO	14/10/11	
Participación en monitoreo de OEFA en el Lote 31-B	Contamana	17/10/11	Participación en el monitoreo de agua de la quebrada Mashiría realizado por OEFA en el Lote 31-B como parte de los acuerdos de la Comisión Técnica Multisectorial, con la presencia de MINAM y PERUPETRO.
Participación en simulacro de derrame en el lote Z-1	Tumbes	18/10/11	Participación en un simulacro de derrame de hidrocarburo en la plataforma Albacora Z-1-A-8.
Reunión con ANA	ANA	19/10/11	Reunión para tratar sobre el tiempo de los trámites y autorizaciones.
Reunión con Pacific Stratus Energy	PERUPETRO	21/10/11	Revisión del borrador del Plan Maestro de la reserva Nacional Matsés.
Participación en simulacro de derrames y monitoreo ambiental del Lote 58	Cusco	22-25/10/11	Participación en un simulacro de derrames en el pozo Taini 3X y monitoreo ambiental de agua superficial en el río Urubamba y calidad de aire en el campamento La Peruanita ubicados en el lote 58.
Reunión con OEFA	OEFA	25/10/11	Reunión de coordinación para tratar temas de interés como pasivos ambientales, planes de abandono, entre otros.
Reunión con DGAAE	MINEM	26/10/11	Reunión de coordinación sobre estudios ambientales en evaluación.
Reunión con OSINERGMIN	PERUPETRO	27/10/11	Reunión de coordinación sobre los trabajos relacionados a la terminación de contratos, y otros temas de interés común.
Reunión con Maurel et Prom	PERUPETRO	27/10/11	Reunión para tratar sobre los permisos ambientales pendientes posteriores a la aprobación del EIA.

5.2 Relaciones Comunitarias

Durante el mes de Octubre se han desarrollado reuniones de trabajo interinstitucional relacionado a cumplimiento de la Ley de Consulta Previa y han continuado las acciones internas para desarrollar procedimientos de Consulta Previa. Así mismo se ha realizado actividades de difusión ante Gobiernos Regionales, locales y Universidades organizaciones indígenas sobre Participación Ciudadana así como actividades futuras en las áreas comprendidas en Proceso de Selección 2011.

- Resumen de actividades desarrolladas:

ACTIVIDADES	EN EL MES	ACUMULADO
Reuniones relativas al Procedimiento de Consulta	03	19
Participación en eventos convocados por el Ministerio de Energía y Minas	02	13
Participación en talleres de fortalecimiento de capacidades	01	11
EP		03
Reuniones de Comités de Supervisión	04	
Reuniones en el Marco de las Normas de Participación Ciudadana	07	

- Actividades de coordinación y reuniones de difusión:

N°	FECHA	LUGAR	MOTIVO
1	03-10-11	Perupetro	Reunión con TECPETROL LOTE 174 SAC para dar cumplimiento al Art. 29° RM N° 571-2008-EM
2	05-10-11	Perupetro	Coordinaciones con el GOREU sobre presentación de TECPETROL LOTE 174 SAC en el marco del D.S.012-2008-EM
3	18 – 28-10-11	Perupetro	Coordinaciones con TECPETROL LOTE 174 SAC y ERM relacionado a Scouting social en el lote 174
4	20, 21, 26 y 28-10-11	Perupetro	Participación en Comité de Supervisión de Petrominerales, Perenco, Repsol, Consultora de Petróleos y Sub Andean.
5	18 -28-10-11	Perupetro	Preparación de la Convocatoria para la realización del Evento Presencial correspondiente al Lote 174.
6	24-10-11	Perupetro	Preparación de la Convocatoria para la realización del Evento Presencial correspondiente al Lote 174.
7	24-10-11	Perupetro	Preparación de la Convocatoria para la realización del Evento Presencial correspondiente a los Lotes 183 y 188.
8	25-10-11	Perupetro	Preparación de la Convocatoria para la realización del Evento Presencial correspondiente al Lote 179.

- Actividades relacionadas:

ACTIVIDAD	FECHA	MOTIVO
Charla en la UNALM	26-10-11	Programa de Difusión de Perupetro
Charlas a organizaciones de pescadores	25-10-11	1° Primer Programa de Pasantía Costeña en Hidrocarburos para Pescadores Artesanales.
Participación	27-10-11	Teleconferencia Houston – EEUU, PS2011

6. Oficinas Descentralizadas

LOCALIDAD	ACTIVIDADES	ORGANIZADOR	PARTICIPANTES
TARAPOTO	1. Participación como observador en la reunión Informativa sobre la perforación del Pozo Situche Norte 4X y el Programa de Relacionamiento con el Proyecto de Desarrollo del Situche, realizado el 04 y 05 de octubre 2011 en Tarapoto.	1. TALISMAN	1. El Presidente y toda la directiva saliente y entrante de la FASAM y representantes de las 10 comunidades que lo integran. Funcionarios de TALISMAN.
	2. Participación en el Taller Informativo sobre la presentación del Plan de Manejo Ambiental del Proyecto de Perforación del Pozo Situche 5x del Lote 64, realizado en la Comunidad Nativa KATIRA el 18 de octubre 2011.	2. TALISMAN	2. Miembros de la FASAM, profesionales de TALISMAN, de Walsh Perú, Ministerio de Energía y Minas, Dirección Regional de Energía y Minas de Loreto y PERUPETRO.
	3. Reunión de capacitación, para la Organización FEPIKRESAM en la difusión del Portal de PERUPETRO, realizado en la OTAR, el 27 de octubre 2011.	3. PERUPETRO OTAR.	3. Miembros de la Directiva de la FEPIKRESAM
	4. Charla de capacitación correspondiente a la difusión del Portal web de Perupetro S.A. para los fines de información acerca de la industria petrolera, medio ambiente y de participación ciudadana a la Institución Educativa IEGPVCH "San Lorenzo", dirigida a los alumnos del 5to año de Secundaria, realizado el 24 de octubre.	4. PERUPETRO-OTAR-SAN LORENZO	4. Alumnos de 5° año de Secundaria y docentes de IEGPVCH "San Lorenzo".
IQUITOS	1. Viaje al Lote 8, integrando la Comisión de Inspección del incidente ocurrido en el oleoducto Capirona-Corrientes, donde se verificó un corte de 8 cm x 2mm a la altura del km 43 + 436 del oleoducto de propiedad de PLUSPETROL NORTE, realizado en Villa Trompeteros, Provincia de Loreto - Nauta de la Región Loreto, en la cuenca del Río corrientes, los días 05, 06 y 07 de octubre.	1. Fiscalía Especializada en Materia Ambiental.	1. PERUPETRO S.A., Policía Nacional del Perú, DIGESA, ALA, OEFA, GOREL. PLUSPETROL.
	2. Participación como exponentes en charlas de Difusión en Loreto a diferentes instituciones de la ciudad de Iquitos, organizada por la Gerencia de Promoción y Comunicaciones, realizado del 11 al 14 de octubre.	2. PERUPETRO S.A. PRCO-OIQT.	2. Colegios Profesionales, Centros Educativos, Cámara de Comercio y Turismo de Loreto, Periodistas.
	3. Reunión el Rectorado de la Universidad Nacional de la Amazonia Peruana (UNAP), donde se abordaron temas de interés mutuo, como la ampliación del convenio marco, entre PERUPETRO S.A. y la UNAP y el apoyo del CAREC a otras facultades en capacitación en actividades de hidrocarburos.	3. PERUPETRO S.A.	3. UNAP, CAREC.
	4. Participación en el Fórum 40 años de Extracción Petrolera en Loreto : en busca de Lecciones, realizado en el auditorio del Instituto de Investigaciones de la Amazonía Peruana IIAP, Iquitos, el 27 de octubre.	4. SPDA	4. PERUPETRO S.A., Grupo Propuesta, WWF, USAID, Blue Moon Fund, IIAP, UANP, Red Anticorrupción Loreto.
PUCALLPA	1. Participación en la Ceremonia de Inauguración del "XI Programa de Pasantía en Hidrocarburos para Líderes de Comunidades Amazónicas" sede Pucallpa, realizado en Yarinacocha-Pucallpa, el 14 de octubre.	1. MEM-DGAEE	1. 20 pasantes indígenas de COMARU, ORICOCA, CART, FECIDPAM, CAH, FECONACURPI, FECONBU y FECONAU; OO.II. ORAU y CONAP; autoridades regionales y locales y representantes de empresas del sector petrolero.
	2. Participación en el Taller Final del Programa de Monitoreo y Vigilancia Ciudadana para el Proyecto de Sísmica 2D en el Lote 162, realizado en el Auditorio del Hotel Sol del Oriente – Pucallpa, realizado el 18 de octubre.	2. PVEP PERU / GEMA	2. 18 Monitores Comunitarios, PVEP, GEMA, GEOKINETICS, DREMU, autoridades regionales y locales.
	3. Expositor en el I Foro Regional de Hidrocarburos - Pucallpa 2011, realizado en la Sede Pucallpa, el 28 de octubre.	3. OSINERGMIN – Oficina Regional Pucallpa.	3. OSINERGMIN, GOREU, DREM-U, MTC, MPCP, MGP, MAPLE, PETROPERU, CCITU, autoridades civiles y políticas, regionales y locales.

LOCALIDAD	ACTIVIDADES	ORGANIZADOR	PARTICIPANTES
TALARA	1. Se asistió en calidad de observador al Monitoreo Socioambiental Comunitario del Plan de Relaciones Comunitarias de acuerdo al EIA aprobado del Proyecto de "Perforación de pozos Exploratorios, de Desarrollo y facilidades de producción del Lote Z-2B" en plataforma SC1, frente a la localidad de La Bocana de Colán, Paita, empresa Savia Peru S.A., realizado el 04 de octubre.	1. Empresa Savia Peru S.A.	1. Monitores Comunitarios de La Bocana de Colán, PERUPETRO S.A.
	2. Participación en calidad de observador al Seminario Taller: "Fortalecimiento de las Capacidades para el Cumplimiento de la Normatividad Ambiental en el Subsector Hidrocarburos en la Región Tumbes" organizado por la OEFA en Tumbes, realizado el 17 de octubre.	2. OEFA	2. OEFA, BPZ Exploración & Producción S.R.L., Capitanía del puerto de Tumbes, OSINERGMIN, PERUPETRO S.A. y Organizaciones Civiles.
	3. Participación en el Simulacro de actuación ante evento de derrame de hidrocarburos organizado por la empresa BPZ Exploración & Producción S.R.L., desarrollado en cercanías a la plataforma "Albacora" en el mar de Tumbes, realizado el 18 de octubre.	3. BPZ Exploración & Producción S.R.L.	3. Empresa BPZ Exploración & Producción S.R.L., Capitanía del puerto, OEFA, OSINERGMIN, PERUPETRO S.A. y ORGANIZACIONES CIVILES.
	4. Charla de capacitación correspondiente a la difusión del Portal web de Perupetro S.A. para los fines de información acerca de la industria petrolera, medio ambiente y de participación ciudadana a la Institución Educativa: "Ignacio Merino" dirigida a los alumnos del 5to año de Secundaria, realizado el 28 de octubre.	4. Perupetro - OTAL.	4. Participantes alumnos del 5to año de Secundaria, del Colegio Nacional "Ignacio Merino".
CUSCO	1. Participación del 3er FORUM denominado: "MEJORES PRACTICAS, ESTANDARES Y TECNOLOGIAS PARA LAS ACTIVIDADES DE HIDROCARBUROS EN LA AMAZONIA PERUANA. Organizado por la Empresa E-tech Internacional y el Gobierno Regional Cusco, realizado el 13 y 14 de Octubre del 2011.	1. E-TECH y Gobierno Regional del Cusco.	1. Pluspetrol, Repsol, DREM, Gran Tierra, OEFA, COMARU, FECONACO, OEFA, DEFENSORIA DEL PUEBLO, SERNANP, CIAM, MINAM, PERUPETRO S.A.
	2. Participación de la Reunión Informativa del PMB (Programa de Monitoreo de Biodiversidad) en el año del proyecto Camisea, desarrollado en la ciudad de Lima, el día 17 de Octubre 2011.	2. TGP y Pluspetrol	2. Pluspetrol, TGP, CECONAMA, MINEM, PERUPETRO S.A. MINAM, Universidad Catolica, COMARU. CGBU.
	3. Durante el mes de Octubre se continúa con la Supervisión de los programas de visitas en la exhibición de la Sala Amazónica de colegios e institutos emblemáticos de la ciudad de Cusco.	3. PERUPETRO S.A., Pluspetrol, ONG Asociación Kareti Makluji.-OCUS.	3. Colegios e institutos Emblemáticos de la ciudad de Cusco.

7. Información Técnica

- Solicitudes atendidas:

EMPRESAS	CUENCA	Nº CARTA CONVENIO
GRAN TIERRA ENERGY PERU SRL.	Marañón	GGRL-EXPL-GFBD-072-2011
PETROBRAS ENERGIA PERU S.A.	Ucayali	GGRL-EXPL-GFBD-073-2011
ECOPETROL DEL PERÚ S.A.	Marañón	GGRL-EXPL-GFBD-074-2011
UPLAND OIL & GAS, L.L.C., Sucursal del Perú	Talara	GGRL-EXPL-GFBD-075-2011
Universidad Nacional de Piura	Huallaga	GGRL-EXPL-GFBD-076-2011
CARTAS CONVENIO DEL MES		5
CARTAS CONVENIO DEL MES ANTERIOR		3
CARTAS CONVENIO DEL AÑO		76

- Estudios Geología & Geofísica

- “Evaluación Geológica / Geofísica de la Cuenca Madre de Dios.” BASE DE DATOS- GEOLOGIA: Se encuentra suspendido el avance. DATA DE NAVEGACIÓN Y SISMICA: Sin avance.
- Actualización al año 2010 del CATALOGO: “Evaluation of the New Field Wildcats drilled between 1990 and 2002 in the Marañon, Ucayali, Madre de Dios, Santiago, Huallaga and Trujillo Basin and Camisea Gas and Condensate Fields”. Avance : 95 %.
- “Evaluación Geológica y Geofísica de la Cuenca Marañón” (incluye nueva información sísmica y de pozos obtenidos en los últimos 10 años). Continúa con la verificación y carga de las diferentes campañas sísmicas.
- “Vectorización de líneas sísmica en cuenca Marañón”. Continúa con la Vectorización de líneas sísmica.
- Convenio PERUPETRO-IRD. Cuenca Tumbes: “Análisis estratigráfico y estructural de la Cuenca Tumbes” (IRD-PERUPETRO).

8. Planeamiento y Presupuesto

- Implementación del Sistema de Control Interno:

Se continúa con el seguimiento de las actividades de implementación del sistema de control interno, llevándose a cabo reuniones con las Gerencias/Divisiones de manera quincenal y reuniones mensuales de Grupo Directivo.

A octubre se tiene un total de 70 actividades implementadas, de las cuales 48 se han realizado con esfuerzo propio de PERUPETRO. Hay 18 actividades en proceso.

A octubre, el nivel de cumplimiento es de un 80%.

- Contrato del Servicio de Optimización del Proceso de Supervisión de Contratos:

El 28 de diciembre del 2010 se suscribió el Contrato con el CONSORCIO SYSTEMS SUPPORT - NEXSYS – SOA.

Se han completado las fases de Análisis, Diseño, Ambiente de Desarrollo, Arquitectura Tecnológica y la Topología de los Servidores y Desarrollo de Interfaces y de la Aplicación BPM.

Al 31 de Octubre, ya se ha capacitado al primer grupo de Usuarios de Supervisión de Contratos en el uso de la Aplicación BPM, también con los mismos usuarios se ha realizado la prueba final del primer proceso, el cual ha sido conforme. Se tiene previsto continuar con la Capacitación y las Pruebas Finales.

A la fecha el proyecto tiene un avance estimado del 80%.

- Presupuesto 2011:

Al mes de Setiembre los ingresos representan el 105.01% respecto del Presupuesto 2011

En la siguiente tabla se muestra la distribución de los ingresos:

- Distribución de Ingresos al mes de Setiembre 2011:

Ingresos	Millones de nuevos soles		% de Ejecución
	Presupuesto a Setiembre	Ejecución a Setiembre	
Regalías	3,875.36	4,156.50	107.25
Venta de hidrocarburos	1,216.49	1,189.05	97.74
Ingresos financieros	17.13	16.39	95.69
Otros ingresos	7.73	11.12	143.81
Total	5,116.72	5,373.06	105.01

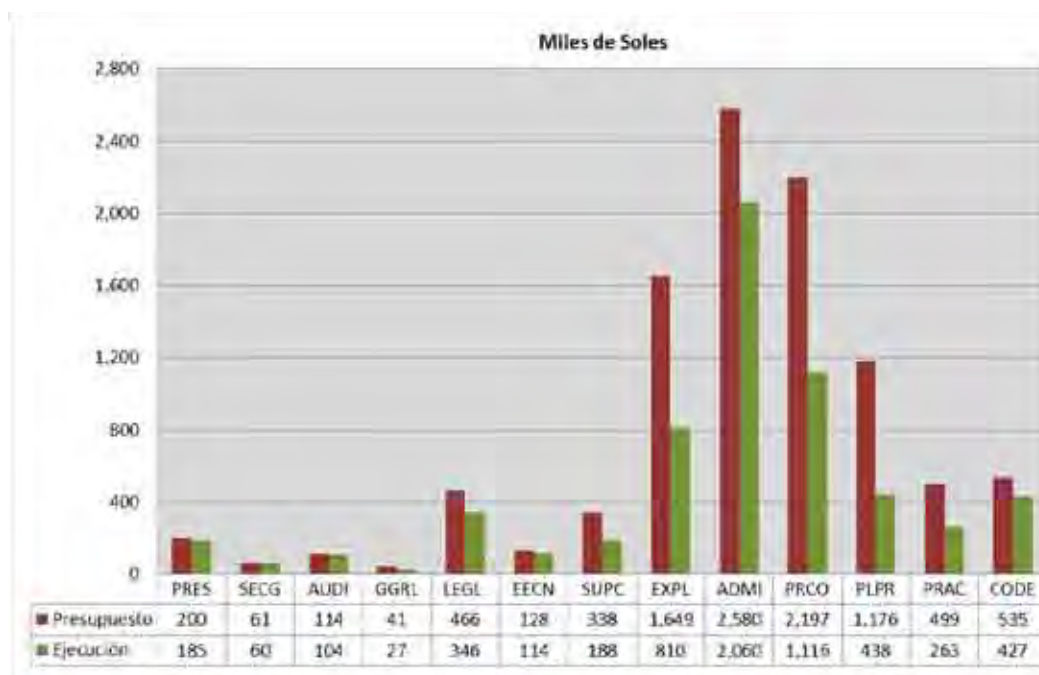
La mayor ejecución es consecuencia, principalmente, de la mayor valorización de los hidrocarburos líquidos (mayores precios en el mercado internacional) y de los mayores precios del gas natural en el mercado interno y para la exportación.

En lo pertinente a los egresos totales, estos alcanzaron los 5,365.61 millones cifra que representó el 104.63% de lo presupuestado. En la siguiente tabla se muestra la distribución de los egresos.

- Distribución de Egresos al mes de Setiembre 2011:

Egresos	Millones de nuevos soles		% de Ejecución
	Presupuesto a Setiembre	Ejecución a Setiembre	
Operativos	1,072.79	1,049.07	97.79
Transferencias	4,054.73	4,316.15	106.45
Gastos de Capital	0.60	0.39	65.02
Total	5,128.11	5,365.61	104.63

Ejecución del Presupuesto de Operación por Áreas a Setiembre 2011 (Incluye Gastos por Servicios de Terceros, Tributos y Cargas Diversas de Gestión)



9. Recursos Humanos

Modalidad	Número de personas
Planilla	99
Locación de servicio	47
Total	146

Información enviada a FONAFE en informe mensual de Setiembre.

- Capacitación asumida por PERUPETRO S.A. a Setiembre 2011:

Actividad	Tipo de Capacitación	Gerencia	Personas
Pensamiento Estratégico	Estratégico	SUPC	2
ArcGis Básico	Actualización	EXPL	11
ArcGis Básico	Actualización	SUPC	1
Xenapp de Citrix	Actualización	TECI	1
ACTIVIDADES		TOTAL	15