UNITEDSTATES RECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

SEC / TM PORM X-17A-5

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OMB Number: 3235-0123 Expires: February 28, 2010 Estimated average burden

hours per response..... 12.00

SEC FILE NUMBER

8- 66523



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Information Required of Brokers and Dealers Pursuant to Section 17 of the Securities Exchange Act of 1934 and Rule 17a-5 Thereunder

REPORT FOR THE PERIOD BEGINN	ING 01/01/2009	AND ENDING 12/31/2	2009
KLIOKI I OK IIIL I EKIOD BEGINN	MM/DD/YY	,	MM/DD/YY
A.	REGISTRANT IDENTIFICA	TION	
NAME OF BROKER-DEALER: Base	Securities, LLC		OFFICIAL USE ONLY
ADDRESS OF PRINCIPAL PLACE OF	BUSINESS: (Do not use P.O. Box	No.)	FIRM I.D. NO.
1233 West Loop South, Suite 1275			
	(No. and Street)		
Houston	Texas	77027	- Marien - Marien -
(City)	(State)	(Zip	Code)
NAME AND TELEPHONE NUMBER Ricardo de la Garza Emerich	OF PERSON TO CONTACT IN REC	GARD TO THIS REPORT	RT -877-8615
		(A:	rea Code – Telephone Number
В.	ACCOUNTANT IDENTIFICA	TION	
INDEPENDENT PUBLIC ACCOUNTA	ANT whose opinion is contained in th	is Report*	
	(Name - if individual, state last, first,	middle name)	
4421 Wanda Lane	Flower Mound	Texas	75022
(Address)	(City)	(State)	(Zip Code)
CHECK ONE:			
Certified Public Account	ant		
☐ Public Accountant			
☐ Accountant not resident i	n United States or any of its possession	ons.	
	FOR OFFICIAL USE ONL	Y	

Potential persons who are to respond to the collection of information contained in this form are not required to respond unless the form displays a currently valid OMB control number.

April

^{*}Claims for exemption from the requirement that the annual report be covered by the opinion of an independent public accountant must be supported by a statement of facts and circumstances relied on as the basis for the exemption. See Section 240.17a-5(e)(2)

OATH OR AFFIRMATION

Ι, _	Ricardo de la Garza Emerich	, swear (or affirm) that,	to the best of
my	knowledge and belief the accompanying fit leller, Anderson & Co., LTD.	ancial statement and supporting schedules pertaining to the f	irm of, as
of	December 31	, 20 09 are true and correct. I further swear (c	or affirm) that
		r, principal officer or director has any proprietary interest in	
	ssified solely as that of a customer, except a		
		A119 1:	
	ENRIQUE Notary STATE OI My Comm. Exp.	TEXAS un 23, 2012 TEXAS	_
<u>.C</u>	Notary Public	Title	
	 is report ** contains (check all applicable b (a) Facing Page. (b) Statement of Financial Condition. (c) Statement of Income (Loss). 	xes):	
	(d) Statement of Changes in Financial Co(e) Statement of Changes in Stockholders(f) Statement of Changes in Liabilities St	Equity or Partners' or Sole Proprietors' Capital.	
	(i) Information Relating to the Possession (i) A Reconciliation, including appropriat	erve Requirements Pursuant to Rule 15c3-3. or Control Requirements Under Rule 15c3-3. explanation of the Computation of Net Capital Under Rule 15	c3-1 and the
	Computation for Determination of the	Reserve Requirements Under Exhibit A of Rule 15c3-3. and unaudited Statements of Financial Condition with respect	
Ø	(1) An Oath or Affirmation.		
	(m) A copy of the SIPC Supplemental Rep (n) A report describing any material inadec	ort. nacies found to exist or found to have existed since the date of th	ne previous audit.

^{**}For conditions of confidential treatment of certain portions of this filing, see section 240.17a-5(e)(3).

BASE SECURITIES, LLC
FINANCIAL REPORT
DECEMBER 31, 2009

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PHILLIP V. GEORGE, PLLC CERTIFIED PUBLIC ACCOUNTANT

INDEPENDENT AUDITOR'S REPORT

To the Members Base Securities, LLC

We have audited the accompanying statement of financial condition of Base Securities, LLC as of December 31, 2009, and the related statements of income, changes in members' equity, and cash flows for the year then ended, that you are filing pursuant to rule 17a-5 under the Securities Exchange Act of 1934. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Base Securities, LLC as of December 31, 2009, and the results of its operations and its cash flows for the year then ended, in conformity with accounting principles generally accepted in the United States of America.

Our audit was conducted for the purpose of forming an opinion on the basic financial statements taken as a whole. The information contained in Schedules I and II is presented for purposes of additional analysis and is not a required part of the basic financial statements, but is supplementary information required by rule 17a-5 under the Securities Exchange Act of 1934. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and, in our opinion, is fairly stated in all material respects in relation to the basic financial statements taken as a whole.

PHILLIP V. GEORGE, PLLC

July V. Deorge Puc

Flower Mound, Texas March 22, 2010

BASE SECURITIES, LLC Statement of Financial Condition December 31, 2009

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Cash Receivable from clearing broker/dealer Receivable from FCM Clearing deposit Deposit with FCM Receivable from IRS Prepaid federal income tax Property and equipment, net	\$ 52,725 918,473 57,723 100,000 20,000 67,708 5,000 2,038
TOTAL ASSETS	\$ 1,223,667
LIABILITIES AND MEMBERS' EQUITY Liabilities	
Accounts payable	\$ 2,544
Commissions payable	 24,668
Total Liabilities	27,212
Members' Equity	 1,196,455
TOTAL LIABILITIES AND MEMBERS' EQUITY	\$ 1,223,667

BASE SECURITIES, LLC Statement of Income Year Ended December 31, 2009

Revenue	ō
Securities commissions	\$ 361,044
Commodities commissions	517,245
Interest income	2,347
Other income	1,434
TOTAL REVENUE	882,070
Expenses	
Compensation and related costs	796,138
Clearing and other charges	48,649
Communications	57,897
Occupancy and equipment	14,031
Interest expense	287
Professional fees	107,451
Services fees	19,083
Other expenses	46,338
TOTAL OPERATING EXPENSES	1,089,874
Loss before provision for income taxes	(207,804)
Provision for income taxes	•
Current tax benefit - federal	67,708
NET LOSS	\$ (140,096)

BASE SECURITIES, LLC Statement of Changes in Members' Equity Year Ended December 31, 2009

Members' equity, December 31, 2008	\$	1,336,551
Net loss		(140,096)
Members' equity, December 31, 2009	\$	1,196,455

BASE SECURITIES, LLC Statement of Cash Flows Year Ended December 31, 2009

Cash flows from operating activities: Net loss	\$ (140,096)
Adjustments to reconcile net loss to	
net cash used in operating activities: Depreciation	1,449
Change in assets and liabilities	
Decrease in receivable from clearing broker/dealer	152,698
Increase in receivable from FCM	(11,295)
Increase in receivable from IRS	(67,708)
Decrease in prepaid federal income tax	42,803
Decrease in accounts payable	(5,691)
Increase in commissions payable	12,779
Net cash used in operating activities	(15,061)
Net decrease in cash	(15,061)
Cash at beginning of year	67,786
CASH AT END OF YEAR	\$ 52,725
Supplemental Disclosures of Cash Flow Information:	
Cash paid during the year for:	
	\$ 287
Interest	Ψ 207
Income taxes	<u>\$</u>

Note 1 - Nature of Business and Summary of Significant Accounting Policies

Nature of Business:

Base Securities, LLC (Company) was organized in February 2004 as a Texas limited liability company. The Company is registered with the Securities and Exchange Commission (SEC) as a broker/dealer in securities. The Company is a member of the Financial Industry Regulatory Authority (FINRA) and is registered as an introducing broker with the Commodities Futures Trading Commission (CFTC) and the National Futures Association. The Company's customers are primarily high net worth individuals located in Mexico.

The Partnership operates pursuant to section (k)(2)(ii) exemptive provisions of Rule 15c3-3 of the Securities Exchange Act of 1934, and accordingly, is exempt from the remaining provisions of that Rule. The Partnership does not hold customer funds or securities, but as an introducing broker or dealer, will clear all transactions on behalf of customers on a fully disclosed basis through a clearing broker/dealer. The clearing broker/dealer carries all of the accounts of the customers and maintains and preserves all related books and records as are customarily kept by a clearing broker/dealer. Under these exemptive provisions, the Computation for Determination of Reserve Requirements and Information Relating to the Possession and Control Requirements are not required.

The Company introduces all customers on a fully disclosed basis to a futures commission merchant (FCM) and promptly transmits all customer funds to the FCM. The FCM carries all of the accounts of the customers and maintains and preserves all related books and records as are customarily kept by a FCM.

Significant Accounting Policies:

Use of Estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Fair Value of Financial Instruments

The Company's financial asset and liability amounts reported in the statement of financial condition are short-term in nature and approximate fair value.

Note 1 - Nature of Business and Summary of Significant Accounting Policies (continued)

Cash Equivalents

Money market funds and highly liquid investments, generally government obligations and commercial paper, with an original maturity of three months or less that are not held for sale in the ordinary course of business are reflected as cash equivalents in the accompanying statement of financial condition and for purposes of the statement of cash flows.

Property and Equipment

Property and equipment is carried at cost less accumulated depreciation. Depreciation is provided for using the straight-line method over the estimated useful lives of five to seven years.

Security Transactions

Security transactions and the related commission revenue and expenses are recorded on a trade date basis.

Commodities Transactions

Commodity transactions and the related commission revenue and expenses are recorded on a trade date basis.

Income Taxes

The Company has elected to be taxed as a corporation for federal income tax purposes. The Company is also subject to state income taxes.

The Company has adopted financial reporting rules regarding recognition and measurement of tax positions taken or expected to be taken on a tax return. The Company has reviewed all open tax years and concluded that there is no impact on the Company's financial statements and no tax liability resulting from unrecognized tax benefits relating to uncertain income tax positions taken or expected to be taken on a tax return. As of December 31, 2009, open Federal tax years include the tax years ended December 31, 2006 through December 31, 2008.

Note 2 - Transactions with Clearing Broker Dealer and FCM

The agreement with the clearing broker/dealer provides for clearing charges at a fixed rate multiplied by the number of tickets traded by the Partnership. The agreement requires minimum charges totaling \$2,500 per month. The agreement also requires the Partnership to maintain a minimum of \$100,000 as a deposit in an account with the clearing broker/dealer.

The agreement with the FCM requires the Company to maintain a minimum of \$20,000 as a deposit in an account with the FCM.

Note 3 - Net Capital Requirements

The Company is subject to the SEC uniform net capital rule (Rule 15c3-1), which requires the maintenance of a minimum amount of net capital and requires that the ratio of aggregate indebtedness to net capital, both as defined, shall not exceed 15 to 1. Rule 15c3-1 also provides that equity capital may not be withdrawn or cash dividends paid if the resulting net capital ratio would exceed 10 to 1. The Company is also subject to the net capital provisions of Regulation 1.10(d)(2) of the Commodity Futures Trading Commission Act of 1974, and is required to maintain a minimum net capital, as defined under such provisions. At December 31, 2009, the Company had net capital and net capital requirements of \$1,043,650 and \$100,000, respectively. The Company's net capital ratio was 0.03 to 1.

Note 4 - Property and Equipment

Property and equipment consists of office equipment at a cost of \$8,895, less accumulated depreciation of \$6,857. Depreciation expense for the year totaled \$1,449 and is reflected in the accompanying statement of income as occupancy and equipment costs.

Note 5 - Income Taxes

The Company files its income tax return using the cash basis method of accounting, which results in the income tax provision differing from the expense that would result from applying federal statutory rates to loss before income taxes.

Note 6 - Office and Administrative Services Agreement

The Company entered into an office and administrative services agreement (Agreement) with a third party (Service Company) effective February 15, 2005. Under the Agreement, the Service Company provides management and back office services, personal property and office space for the Company and incurs general expenses for benefit of the Company. Rent and service fees paid to the Service Company totaled \$12,125 and \$19,083, respectively, for the year ended December 31, 2009. The Agreement had an initial one year term and shall be automatically for successive one year terms unless terminated by either party upon thirty days written notice.

Note 7 - Off-Balance-Sheet Risk and Concentration of Credit Risk

As discussed in Note 1, the Company's customers' securities transactions are introduced on a fully disclosed basis with its clearing broker/dealer. The clearing broker/dealer carries all of the accounts of the customers of the Company and is responsible for execution, collection and payment of funds, and receipt and delivery of securities relative to customer transactions. Off-balance-sheet risk exists with respect to these transactions due to the possibility that customers may be unable to fulfill their contractual commitments wherein the clearing broker/dealer may charge any losses it incurs to the Company. The Company seeks to minimize this risk through procedures designed to monitor the credit worthiness of its customers and that customer transactions are executed properly by the clearing broker/dealer.

The Company is responsible for the credit risk of the customers it introduces to, and which are carried on a fully disclosed basis on the books of, its clearing FCM. The Company's customers are primarily individual investors. To reduce its risk, the Company requires its customers to meet, at a minimum, the greater of the margin requirements established by each of the exchanges at which contracts are traded or the margin requirement established by its clearing FCM. Margin is a good faith deposit from the customer which reduces risk to the Company of failure on behalf of the customer to fulfill any obligations under these contracts. In addition, the Company monitors its exposure to the risk of loss daily on an account-by-account basis and adjusts margin requirements as needed. Under certain circumstances, customers may be required to deposit additional funds, securities or other collateral. In order to reduce the risk of loss, the Company may satisfy margin requirements by liquidating certain customer positions. Management believes that the margin deposits and collateral held at December 31, 2009, were adequate to minimize the risk of material loss which could be created by positions held at that time.

The Company has a receivable from and clearing deposit held by or due from the Company's clearing broker/dealer totaling of \$1,018,472, or approximately 83%, of its total assets.

Note 8 - Subsequent Events

Management of the Company is currently reviewing whether or not to continue the Company's registration as a broker/dealer in securities and for the Company to operate solely as an introducing commodities broker. This decision could have a significant impact on the Company's financial condition, results of operations, and/or cash flows in future years.

The Company has evaluated subsequent events through March 22, 2010, the date which the financial statements were available to be issued.

Schedule I

BASE SECURITIES, LLC Computation of Net Capital and Aggregate Indebtedness Pursuant to Rule 15c3-1 December 31, 2009

Total members' equity qualified for net capital	 1,196,455
Deductions and/or charges	
Non-allowable assets:	
Receivable from FCM	57,723
Deposit with FCM	20,000
Receivable from IRS	67,708
Prepaid federal income tax	5,000
Property and equipment, net	 2,038
Total deductions and/or charges	 152,469
Net Capital before haircuts on securities	1,043,986
Haircut on other securities	 336
Net Capital	\$ 1,043,650
Aggregate indebtedness	
Accounts payable	\$ 2,544
Commissions payable	 24,668
Total aggregate indebtedness	\$ 27,212
Computation of basic net capital requirement	
Minimum net capital required (greater of \$100,000 or	
6 2/3% of aggregate indebtedness)	\$ 100,000
Net capital in excess of minimum requirement	 943,650
Ratio of aggregate indebtedness to net capital	 0.03 to 1

Schedule II

BASE SECURITIES, LLC Reconciliation of the Computation of Net Capital with that of the Registrant as Filed in Part IIA of Form X-17a-5 As of December 31, 2009

Net capital as reported by Registrant in Part IIA of Form X-17a-5	A 4 0 4 8 6 7 0
as of December 31, 2009 (unaudited)	\$ 1,043,650
Adjustments made by Registrant prior to filing Amended Form X-17a-5:	
Increase in receivable from IRS	67,675
Increase in receivable from IRS considered non-allowable	(67,675)
Net capital as computed on Schedule I	\$ 1,043,650

PHILLIP V. GEORGE, PLLC CERTIFIED PUBLIC ACCOUNTANT

INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL REQUIRED BY SEC RULE 17A-5(G)(1)

To the Members Base Securities, LLC

In planning and performing our audit of the financial statements of Base Securities, LLC (the Company), as of and for the year ended December 31, 2009 in accordance with auditing standards generally accepted in the United States of America, we considered the Company's internal control over financial reporting (internal control) as a basis for designing our auditing procedures for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we do not express an opinion on the effectiveness of the Company's internal control.

Also, as required by rule 17a-5(g)(1) of the Securities and Exchange Commission (SEC), we have made a study of the practices and procedures followed by the Company including consideration of control activities for safeguarding securities. This study included tests of such practices and procedures that we considered relevant to the objectives stated in rule 17a-5(g) in making the periodic computations of aggregate indebtedness (or aggregate debits) and net capital under rule 17a-3(a)(11) and for determining compliance with the exemptive provisions of rule 15c3-3. Because the Company does not carry securities accounts for customers or perform custodial functions relating to customer securities, we did not review the practices and procedures followed by the Company in any of the following:

- 1. Making quarterly securities examinations, counts, verifications, and comparisons and recordation of differences required by rule 17a-13
- 2. Complying with the requirements for prompt payment for securities under Section 8 of Federal Reserve Regulation T of the Board of Governors of the Federal Reserve System

The management of the Company is responsible for establishing and maintaining internal control and the practices and procedures referred to in the preceding paragraph. In fulfilling this responsibility, estimates and judgments by management are required to assess the expected benefits and related costs of controls and of the practices and procedures referred to in the preceding paragraph and to assess whether those practices and procedures can be expected to achieve the SEC's above-mentioned objectives. Two of the objectives of internal control and the practices and procedures are to provide management with reasonable but not absolute assurance that assets for which the Company has responsibility are safeguarded against loss from unauthorized use or disposition and that transactions are executed in accordance with management's authorization and recorded properly to permit the preparation of financial statements in conformity with generally accepted accounting principles. Rule 17a-5(g) lists additional objectives of the practices and procedures listed in the preceding paragraph.

Because of inherent limitations in internal control and the practices and procedures referred to above, error or fraud may occur and not be detected. Also, projection of any evaluation of them to future periods is subject to the risk that they may become inadequate because of changes in conditions or that the effectiveness of their design and operation may deteriorate.

A control deficiency exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent or detect misstatements on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control over financial reporting that is less severe than a material weakness, yet important enough to merit attention by those responsible for oversight of the company's financial reporting.

A material weakness is a deficiency, or combination of deficiencies, in internal control over financial reporting, such that there is a reasonable possibility that a material misstatement of the company's annual or interim financial statements will not be prevented or detected on a timely basis.

Our consideration of internal control was for the limited purpose described in the first and second paragraphs and would not necessarily identify all deficiencies in internal control that might be material weaknesses. We did not identify any deficiencies in internal control and control activities for safeguarding securities that we consider to be material weaknesses, as defined above.

We understand that practices and procedures that accomplish the objectives referred to in the second paragraph of this report are considered by the SEC to be adequate for its purposes in accordance with the Securities Exchange Act of 1934 and related regulations, and that practices and procedures that do not accomplish such objectives in all material respects indicate a material inadequacy for such purposes. Based on this understanding and on our study, we believe that the Company's practices and procedures, as described in the second paragraph of this report, were adequate at December 31, 2009, to meet the SEC's objectives.

This report is intended solely for the information and use of the Board of Directors, management, the SEC, Financial Industry Regulatory Authority, and other regulatory agencies that rely on rule 17a-5(g) under the Securities Exchange Act of 1934 in their regulation of registered brokers and dealers, and is not intended to be and should not be used by anyone other than these specified parties.

PHILLIP V. GEORGE, PLLC

Flower Mound, Texas March 22, 2010

PHILLIP V. GEORGE, PLLC CERTIFIED PUBLIC ACCOUNTANT

INDEPENDENT ACCOUNTANT'S REPORT ON APPLYING AGREED-UPON PROCEDURES RELATED TO AN ENTITY'S SIPC ASSESSMENT RECONCILIATION

To the Members Base Securities, LLC

In accordance with Rule 17a-5(e)(4) under the Securities Exchange Act of 1934, we have performed the procedures enumerated below with respect to the accompanying Schedule of Assessment and Payments [Transitional Assessment Reconciliation (Form SIPC-7T)] to the Securities Investor Protection Corporation (SIPC) for the period April 1, 2009 to December 31, 2009, which were agreed to by Base Securities, LLC and the Securities and Exchange Commission, Financial Industry Regulatory Authority, Inc., and SIPC, solely to assist you and the other specified parties in evaluating Base Securities, LLC's compliance with the applicable instructions of the Transitional Assessment Reconciliation (Form SIPC-7T). Base Securities, LLC's management is responsible for the Base Securities, LLC's compliance with those requirements. This agreed-upon procedures engagement was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants. The sufficiency of these procedures is solely the responsibility of those parties specified in this report. Consequently, we make no representation regarding the sufficiency of the procedures described below either for the purpose for which this report has been requested or for any other purpose. The procedures we performed and our findings are as follows:

- 1. Compared the listed assessment payments in Form SIPC-7T with respective cash disbursement record entries noting no differences;
- 2. Compared the amounts for the period April 1, 2009 to December 31, 2009 contained within the report on the audited Form X-17A-5 for the year ended December 31, 2009, with the amounts reported in Form SIPC-7T for the period April 1, 2009 to December 31, 2009 noting no differences;
- 3. Compared any adjustments reported in Form SIPC-7T with supporting schedules and working papers noting no differences;
- 4. Proved the arithmetical accuracy of the calculations reflected in Form SIPC-7T and in the related schedules and working papers supporting the adjustments noting no differences; and
- 5. Compared the amount of any overpayment applied to the current assessment with the Form SIPC-7T on which it was originally computed noting no differences.

We were not engaged to, and did not conduct an examination, the objective of which would be the expression of an opinion on compliance. Accordingly, we do not express such an opinion. Had we performed additional procedures, other matters might have come to our attention that would have been reported to you.

This report is intended solely for the information and use of the specified parties listed above and is not intended to be and should not be used by anyone other than these specified parties.

PHILLIP V. GEORGE, PLLC

I July V. Neon Duc

Flower Mound, Texas March 22, 2010

(29-REV 12/09)

SECURITIES INVESTOR PROTECTION CORPORATION 805 15th St. N.W. Suite 800, Washington, D.C. 20005-2215 202-371-8300

Transitional Assessment Reconciliation

(Read carefully the instructions in your Working Copy before completing this Form) TO BE FILED BY ALL SIPC MEMBERS WITH FISCAL YEAR ENDINGS

(29-REV 12/09)

of Member, address, Designated Examining Autho	rity, 1934 Act registration no. and month in which liscal year	9008
of the audit requirement of SEC Rule 17a.5:		

066523 FINRA DEC BASE SECURITIES LLC 15°15	Note: If any of the information sho requires correction, please e-mail form@sipc.org and so indicate on	any corrections to
1233 WEST LOOP S STE 1275 HOUSTON TX 77027-9131	Name and telephone number of perrespecting this form.	rson to contact
	Alberto Jaime (713	877-8615
A. General Assessment [item 2e from page 2 (not	less than \$150 minimum))	418.62
B. Less payment made with SIPC-6 filed including \$		178.36
1/5/09 & 7/23/09	130 paid with 2000 on o Titorian	
Date Paid		(
C. Less prior overpayment applied		240.26
D. Assessment balance due or (overpayment)		
E. Interest computed on late payment (see instru	ction E) fordays at 20% per annum	
F. Total assessment balance and interest due (or		\$ 240.26
F. Total assessment balance and interest one (or	Overpayment outlines to	
G. PAID WITH THIS FORM: Check enclosed, payable to SIPC		
Total (must be same as F above)	\$ 240.26	
Total (must be same as F above) H. Overpayment carried forward	\$()	number):
Total (must be same as F above) H. Overpayment carried forward	\$()	unwper):
Total (must be same as F above) H. Overpayment carried forward Subsidiaries (S) and predecessors (P) included in	\$() this form (give name and 1934 Act registration	
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Total (must be same as F above) H. Overpayment carried forward Subsidiaries (S) and predecessors (P) included in the SIPC member submitting this form and the error by whom it is executed represent thereby at all information contained herein is true, correct and complete.	Base Securities LLC (Name of Coporation, Parish Designated Francipa	sip or other organization) signature)
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Total (must be same as F above) H. Overpayment carried forward Subsidiaries (S) and predecessors (P) included in the SIPC member submitting this form and the erson by whom it is executed represent thereby at all information contained herein is true, correct and complete. aled the day of, 20 This form and the assessment payment is due 60 of a period of not less than 6 years, the latest 2 years.	Base Securities LLC (Name of Coporation Patrolina) Designated Principa (Till) days after the end of the fiscal year. Retain years in an easily accessible place.	sip or other organization) signature)
Total (must be same as F above) H. Overpayment carried forward Subsidiaries (S) and predecessors (P) included in as SIPC member submitting this form and the erson by whom it is executed represent thereby at all information contained herein is true, correct domplete. ated the day of, 20 This form and the assessment payment is due 60 or a period of not less than 6 years, the latest 2 years.	Base Securities LLC [Name of Copporation Participal Designated Principal (Till) days after the end of the fiscal year. Retain years in an easily accessible place.	Signsture) 11 the Working Copy of this fo
Total (must be same as F above) H. Overpayment carried forward Subsidiaries (S) and predecessors (P) included in the SIPC member submitting this form and the erson by whom it is executed represent thereby at all information contained herein is true, correct and complete. aled the day of, 20 this form and the assessment payment is due 60 or a period of not less than 6 years, the latest 2 years.	Base Securities LLC (Name of Coporation Patrolina) Designated Principa (Till) days after the end of the fiscal year. Retain years in an easily accessible place.	sip or other organization) signature)
Total (must be same as F above) H. Overpayment carried forward Subsidiaries (S) and predecessors (P) included in the SIPC member submitting this form and the erson by whom it is executed represent thereby at all information contained herein is true, correct and complete. aled the day of, 20 this form and the assessment payment is due 60 of a period of not less than 6 years, the latest 2 years. Dates:	Base Securities LLC [Name of Copporation Participal Designated Principal (Till) days after the end of the fiscal year. Retain years in an easily accessible place.	Signature) 11 the Working Copy of this fo

DETERMINATION OF "SIDO NET OPERATING REVENUES" AND GENERAL ASSESSMENT

AND GENERAL A	SSESSMENT	Amounts for the fiscal period beginning April 3 2009 and ending 12/3 2009
. 4		Eliminate cents
		\$ 720,948.43
tem No. Pa. Total revenue (FOCUS Line 12/Part IIA Line 9, Code 4030)		
2b. Additions: (1) Total revenues from the securities business of subsidiaries (except predecessors not included above.		
(2) Net loss from principal transactions in securities in trading account	Ş.	
(3) Net loss from principal transactions in commodities in trading account	unts.	
the transford dividend expense deducted in determining item 2a.		
management of or participation in the underwriting of	distribution of securities.	
(5) Net loss from management of or permitting, registration lees and leg (6) Expenses other than advertising, printing, registration lees and leg profit from management of or participation in underwriting or distri	is table then the days	
(7) Net loss from securities in investment accounts.		720,948.43
Total additions		
Deductions: (1) Revenues from the distribution of shares of a registered open end investment company or unit investment frust. from the sale of variable annuities, from the business of insurance, from investment investment frust.		112,205.07
advisory services rendered to registered accounts, and from transactions in security tutures products.	•	398,195.50
(2) Revenues from commodity transactions.	with	40,547.85
(2) Revenues from commons, the common securities transactions. (3) Commissions, floor brokerage and clearance paid to other SIPC in securities transactions.		40,547.03
(4) Reimbursements for postage in connection with proxy solicitation		
(5) Net gain from securities in investment accounts.		
(6) 100% of commissions and markups earned from transactions in (i (ii) Treasury bills, bankers acceptances or commercial paper tha	•	
(7) Direct expenses of printing advertising and legal fees incurred in related to the securities business (revenue defined by Section 1)		
(b) Other revenue not related entirer directly or indirectly to the secu (See Instruction C):	irilies business.	2,246.15
Interest Income		
(9) (i) Total interest and dividend expense (FOCUS Line 22/PART II	IA Line 13.	
of total interest and dividend income.	\$_308.42	
(ii) 40% of interest earned on customers securities accounts (40% of FOCUS line 5. Code 3960).	\$	308.42
Enter the greater of line (i) or (ii)		553,502.99
Total deductions		\$ 167,445.44
2d. SIPC Net Operating Revenues		\$ 418.62
2e. General Assessment @ .0025		Ito page 1 but not less than

BASE SECURITIES, LLC

SIPC ASSESSMENT RECONCILIATION AND INDEPENDENT ACCOUNTANT'S REPORT

DECEMBER 31, 2009

PHILLIP V. GEORGE, PLLC CERTIFIED PUBLIC ACCOUNTANT

INDEPENDENT ACCOUNTANT'S REPORT ON APPLYING AGREED-UPON PROCEDURES RELATED TO AN ENTITY'S SIPC ASSESSMENT RECONCILIATION

To the Members Base Securities, LLC

In accordance with Rule 17a-5(e)(4) under the Securities Exchange Act of 1934, we have performed the procedures enumerated below with respect to the accompanying Schedule of Assessment and Payments [Transitional Assessment Reconciliation (Form SIPC-7T)] to the Securities Investor Protection Corporation (SIPC) for the period April 1, 2009 to December 31, 2009, which were agreed to by Base Securities, LLC and the Securities and Exchange Commission, Financial Industry Regulatory Authority, Inc., and SIPC, solely to assist you and the other specified parties in evaluating Base Securities, LLC's compliance with the applicable instructions of the Transitional Assessment Reconciliation (Form SIPC-7T). Base Securities, LLC's management is responsible for the Base Securities, LLC's compliance with those requirements. This agreed-upon procedures engagement was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants. The sufficiency of these procedures is solely the responsibility of those parties specified in this report. Consequently, we make no representation regarding the sufficiency of the procedures described below either for the purpose for which this report has been requested or for any other purpose. The procedures we performed and our findings are as follows:

- 1. Compared the listed assessment payments in Form SIPC-7T with respective cash disbursement record entries noting no differences;
- 2. Compared the amounts for the period April 1, 2009 to December 31, 2009 contained within the report on the audited Form X-17A-5 for the year ended December 31, 2009, with the amounts reported in Form SIPC-7T for the period April 1, 2009 to December 31, 2009 noting no differences;
- 3. Compared any adjustments reported in Form SIPC-7T with supporting schedules and working papers noting no differences;
- 4. Proved the arithmetical accuracy of the calculations reflected in Form SIPC-7T and in the related schedules and working papers supporting the adjustments noting no differences; and
- 5. Compared the amount of any overpayment applied to the current assessment with the Form SIPC-7T on which it was originally computed noting no differences.

We were not engaged to, and did not conduct an examination, the objective of which would be the expression of an opinion on compliance. Accordingly, we do not express such an opinion. Had we performed additional procedures, other matters might have come to our attention that would have been reported to you.

This report is intended solely for the information and use of the specified parties listed above and is not intended to be and should not be used by anyone other than these specified parties.

PHILLIP V. GEORGE, PLLC

July V. Seone Puc

Flower Mound, Texas March 22, 2010

SIPC-7T

(29-REV 12/09)

SECURITIES INVESTOR PROTECTION CORPORATION 805 15th St. N.W. Suite 800, Washington. D.C. 20005-2215

Transitional Assessment Reconciliation

(Read carefully the instructions in your Working Copy before completing this Form)

SIPC-7T (29-REV 12/09)

TO BE FILED BY ALL SIPC MEMBERS WITH FISCAL YEAR ENDINGS

066523 FINRA DEC BASE SECURITIES LLC 15*15 1233 WEST LOOP S.STE 1275 HOUSTON TX 77027-9131	Note: If any of the information requires correction, please of form@sipc.org and so indicate the number of the num	te on the form filed.
1	respecting this form.	or porson to contact
	Alberto Jaime (713) 877-8615
. A. General Assessment (item 2e from page 2 (n	ot less than \$150 minimum))	\$ 418.62
B. Less payment made with SIPC-6 filed including	\$150 paid with 2009 SIPC-4 (exclude interes	178.36
1/5/09 & 7/23/09 Date Paid		
C. Less prior overpayment applied		(
D. Assessment balance due or (overpayment)		240.26
E. Interest computed on late payment (see instr	ruction E) for days at 20% per annum	
F. Total assessment balance and interest due (c		\$ 240.26
G. PAID WITH THIS FORM: Check enclosed, payable to SIPC Total (must be same as F above)	\$ 240.26	
	Ψ	
H. Overpayment carried forward	\$(
Subsidiaries (S) and predecessors (P) included in a SIPC member submitting this form and the reson by whom it is executed represent thereby it all information contained herein is true. correct	\$(
H. Overpayment carried forward Subsidiaries (S) and predecessors (P) included in a SIPC member submitting this form and the reson by whom it is executed represent thereby at all information contained herein is true, correct d complete.	\$(LC protection of the organization) zed Signature)
Subsidiaries (S) and predecessors (P) included in a SIPC member submitting this form and the reson by whom it is executed represent thereby at all information contained herein is true, correct d complete.	Sthis form (give name and 1934 Act registra Base Securities L (Name of Corporation, P. Designated Princip days after the end of the fiscal year, Refs	LC , proprair or other organization) zed Signature) Dea 1 (Title)
Subsidiaries (S) and predecessors (P) included in a SIPC member submitting this form and the ron by whom it is executed represent thereby at all information contained herein is true, correct d complete. led the day of, 20	Sthis form (give name and 1934 Act registra Base Securities L (Name of Corporation, P. Designated Princip days after the end of the fiscal year, Refs	LC , proprair or other organization) zed Signature) Dea 1 (Title)

DETERMINATION OF "SIDO NET OPERATING REVENUES" AND GENERAL ASSESSMENT

AND GENERAL ASSESSMENT	Amounts for the fiscal period beginning April 1, 2009 and ending 12/31, 2009 Eliminate cents
Item No. 2a. Total revenue (FOCUS Line 12/Part IIA Line 9. Code 4030)	\$ 720,948.43
2b. Additions: (1) Total revenues from the securities business of subsidiaries (except foreign subsidiaries) and predecessors not included above.	· .
(2) Net loss from principal transactions in securities in trading accounts.	
(3) Net loss from principal transactions in commodities in trading accounts.	
(4) interest and dividend expense deducted in determining Item 2a.	
(5) Nel loss from management of or participation in the underwriting or distribution of securities.	
(6) Expenses other than advertising, printing, registration fees and legal fees deducted in determining net profit from management of or participation in underwriting or distribution of securities.	
(7) Net loss from securities in investment accounts.	720,948.43
Total additions	720,540.43
Deductions: (1) Revenues from the distribution of shares of a registered open end investment company or unit investment trust, from the sale of variable annulties, from the business of insurance, from investment advisory services rendered to registered investment companies or insurance company separate	110 205 07
accounts, and from transactions in security futures products.	112,205.07 398,195.50
(2) Revenues from commodity transactions.	390,193.30
(3) Commissions, floor brokerage and clearance paid to other SIPC members in connection with securities transactions.	40,547.85
(4) Reimbursements for postage in connection with proxy solicitation.	
(5) Net gain from securities in investment accounts.	
(6) 100% of commissions and markups earned from transactions in (i) certificates of deposit and (ii) Treasury bills, bankers acceptances or commercial paper that mature nine months or less from issuance date.	
(7) Direct expenses of printing advertising and legal fees incurred in connection with other revenue related to the securities business (revenue defined by Section 16(9)(L) of the Act).	
(b) Other revenue not related entirer directly or indirectly to the securities business. (See Instruction C):	
Interest Income	2,246.15
(9) (i) Total interest and dividend expense (FOCUS Line 22/PART IIA Line 13. Code 4075 plus line 2b(4) above) but not in excess of total interest and dividend income. \$\frac{308.42}{}\$	
(ii) 40% of interest earned on customers securities accounts (40% of FOCUS line 5. Code 3960).	308.42
Enter the greater of line (i) or (ii)	553,502.99
Total deductions	167,445.44
2d. SIPC Net Operating Revenues	\$ 418.62
2e. General Assessment @ .0025	(to page 1 but not less than