SECURITIES AND

AUDITED REPORT **FORM X-17A** PART III

CHANGE COMMISSION

i, D.C. 20549

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Information Required of Brokers and Dealers Pursuant to Section 17 of the Securities Exchange Act of 1934 and Rule 17a-5 Thereunder

DEPORT FOR THE DEPLOY DECEMBER.	1/11/19		12/31/09
REPORT FOR THE PERIOD BEGINNING_	MM/DD/YY	AND ENDING	MM/DD/YY
A. REC	GISTRANT IDENTIFI	CATION	
NAME OF BROKER-DEALER: Wello	Jurgo Invest	ments, LLC,	OFFICIAL USE ONLY
ADDRESS OF PRINCIPAL PLACE OF BUSINESS: (Do not use P.O. Box No.)			FIRM I.D. NO.
	(No. and Street)		
		<u> </u>	
(City)	(State)		(Zip Code)
NAME AND TELEPHONE NUMBER OF PI	ERSON TO CONTACT IN	REGARD TO THIS RE	PORT
			(Area Code - Telephone Number)
B. ACC	COUNTANT IDENTIFI	CATION	
INDEPENDENT PUBLIC ACCOUNTANT	whose opinion is contained i	n this Report*	
to KPMG LL	P		
	(Name - if individual, state last,	first, middle name)	
(Address)	(City)	(State)	(Zip Code)
CHECK ONE:			
☐ Certified Public Accountant			
☐ Public Accountant			
☐ Accountant not resident in Uni	ited States or any of its poss	essions.	
	FOR OFFICIAL USE O	NLY	

*Claims for exemption from the requirement that the annual report be covered by the opinion of an independent public accountant must be supported by a statement of facts and circumstances relied on as the basis for the exemption. See Section 240.17a-5(e)(2)

SEC 1410 (06-02)

Potential persons who are to respond to the collection of information contained in this form are not required to respond unless the form displays a currently valid OMB control number.





KPMG LLP

4200 Wells Fargo Center 90 South Seventh Street Minneapolis, MN 55402,

Report of Independent Registered Public Accounting Firm on Applying Agreed-Upon Procedures SEC Mail Processing Section

MAR 1 5 2010

To the Board of Directors of Wells Fargo Investments, LLC:

Washington, DC 110

In accordance with Rule 17a-5(e)(4) under the Securities Exchange Act of 1934, we have performed the procedures enumerated below with respect to the accompanying Schedule of Assessment and Payments [Transitional Assessment Reconciliation (Form SIPC-7T)] to the Securities Investor Protection Corporation (SIPC) for the period from April 1, 2009 to December 31, 2009, which were agreed to by Wells Fargo Investments, LLC (the Company) and the Securities and Exchange Commission, Financial Industry Regulatory Authority, Inc., and SIPC, solely to assist you and the other specified parties in evaluating the Company's compliance with the applicable instructions of the Transitional Assessment Reconciliation (Form SIPC-7T). The Company's management is responsible for compliance with those requirements. This agreed-upon procedures engagement was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants. The sufficiency of these procedures is solely the responsibility of those parties specified in this report. Consequently, we make no representation regarding the sufficiency of the procedures described below either for the purpose for which this report has been requested or for any other purpose. The procedures we performed and our findings are as follows:

- 1. Compared the listed assessment payments in Form SIPC-7T with respective cash disbursement records entries (e.g. bank statements), provided to us by management, noting no differences;
- 2. Compared the Total Revenue amounts of the audited Form X-17A-5 for the year ended December 31, 2009 less revenues reported on the FOCUS reports for the period from January 1, 2009 to March 31, 2009, with the amounts reported in Form SIPC-7T for the period from April 1, 2009 to December 31, 2009, noting no differences:
- 3. Compared any adjustments reported in Form SIPC-7T with supporting schedules and working papers, noting no differences;
- 4. Proved the arithmetical accuracy of the calculations reflected in Form SIPC-7T and in the related schedules and working papers supporting the adjustments, noting no differences; and
- 5. Compared the amount of any overpayment applied to the current assessment with the Form SIPC-7T on which it was originally computed, noting no differences.

We were not engaged to, and did not conduct an examination, the objective of which would be the expression of an opinion on compliance. Accordingly, we do not express such an opinion. Had we performed additional procedures, other matters might have come to our attention that would have been reported to you.

This report is intended solely for the information and use of the specified parties listed above and is not intended to be and should not be used by anyone other than these specified parties.



February 26, 2010

(29-REV 12/09)

SECURITIES INVESTOR PROTECTION CORPORATION 805 15th St. N.W. Suite 800, Washington, D.C. 20005-2215 202-371-8300

(29-REV 12/09)

Transitional Assessment Reconciliation

(Read carefully the instructions in your Working Copy before completing this Form)

TO BE FILED BY ALL SIPC MEMBERS WITH FISCAL YEAR ENDINGS

1. Nan purpos	ne of Member, address, Designated Examining Authoritses of the audit requirement of SEC Rule 17a-5:	y, 1934 Act registration no. and mont	h in which fiscal year ends for
	038588 FINRA DEC WELLS FARGO INVESTMENTS LLC 14*14 ATTN: LAURIE OHOTTO N9311-157 625 MARQUETTE AVE MINNEAPOLIS MN 55402-2308	Note: If any of the information sl requires correction, please e-ma form@sipc.org and so indicate o Name and telephone number of prespecting this form.	il any co beditive in Processing n the form filed. Section
			110
2. A.	General Assessment [item 2e from page 2 (not less th	an \$150 minimum)]	\$ 666,007
В.	Less payment made with SIPC-6 filed including \$150 paid	d with 2009 SIPC-4 (exclude interest)	(
	7 27 09 d 1/15 09		(120)
C.	Less prior overpayment applied		()
D.	Assessment balance due or (overpayment)		444, 399
Ε.	Interest computed on late payment (see instruction E)	for days at 20% per annum	
F.			\$
G.	PAID WITH THIS FORM: Check enclosed, payable to SIPC Total (must be same as F above)	s 444, 399	
Н.	Overpayment carried forward	\$()
3. Su	bsidiaries (S) and predecessors (P) included in this for	m (give name and 1934 Act registration	on number):
perso that a	SIPC member submitting this form and the on by whom it is executed represent thereby all information contained herein is true, correct complete.	Wells Faign Tove (Name of apporation, Part)	stments, UC pership or other organization) Un WHO
Date	d the 25th day of February 20 10.	Control	d Signature)
This	form and the assessment payment is due 60 days af period of not less than 6 years, the latest 2 years in	iter the end of the fiscal year. Retain an easily accessible place.	n the Working Copy of this form
IPC REVIEWI		ewed umentation	Forward Copy

DETERMINATION OF "SIPC NET OPERATING REVENUES" AND GENERAL ASSESSMENT

Amounts for the fiscal period

(to page 1 but not less than \$150 minimum)

	beginning April 1, 2009 and ending <u>12/31</u> , 20 <u>09</u> Eliminate cents
Item No. 2a. Total revenue (FOCUS Line 12/Part IIA Line 9, Code 4030)	\$ 534, 262,850
2b. Additions:	
(1) Total revenues from the securities business of subsidiaries (except foreign subsidiaries) and predecessors not included above.	
(2) Net loss from principal transactions in securities in trading accounts.	Ø
(3) Net loss from principal transactions in commodities in trading accounts.	
(4) Interest and dividend expense deducted in determining item 2a.	
(5) Net loss from management of or participation in the underwriting or distribution of securities.	
(6) Expenses other than advertising, printing, registration fees and legal fees deducted in determining net profit from management of or participation in underwriting or distribution of securities.	
(7) Net loss from securities in investment accounts.	
Total additions	
2c. Deductions:	
(1) Revenues from the distribution of shares of a registered open end investment company or unit investment trust, from the sale of variable annuities, from the business of insurance, from investment advisory services rendered to registered investment companies or insurance company separate accounts, and from transactions in security futures products.	211 611 067
(2) Revenues from commodity transactions.	21,01,00
(3) Commissions, floor brokerage and clearance paid to other SIPC members in connection with	
securities transactions.	294, 168
(4) Reimbursements for postage in connection with proxy solicitation.	
(5) Net gain from securities in investment accounts.	
(6) 100% of commissions and markups earned from transactions in (i) certificates of deposit and (ii) Treasury bills, bankers acceptances or commercial paper that mature nine months or less from issuance date.	7
(7) Direct expenses of printing advertising and legal fees incurred in connection with other revenue related to the securities business (revenue defined by Section 16(9)(L) of the Act).	52, 997, 686
(8) Other revenue not related either directly or indirectly to the securities business. (See Instruction C):	
(9) (i) Total interest and dividend expense (FOCUS Line 22/PART IIA Line 13, Code 4075 plus line 2b(4) above) but not in excess of total interest and dividend income.	
(ii) 40% of interest earned on customers securities accounts (40% of FOCUS line 5, Code 3960). \$_2,957,138	4
Enter the greater of line (i) or (ii)	2,957,138
Total deductions	267,860 059
2d. SIPC Net Operating Revenues	s_266, 402, 791
2e. General Assessment @ .0025	\$ 666,007