UNITED STATES

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the

Securities Exchange Act of 1934

Date of report (Date of earliest event reported): March 28, 2012 (March 27, 2012)



HALLADOR ENERGY COMPANY (www.halladorenergy.com)

Colorado
(State or Other Jurisdiction of Incorporation)

001-3473 (Commission File Number) 84-1014610 (IRS Employer Identification No.)

1660 Lincoln Street, Suite 2700, Denver Colorado (Address of principal executive offices)

80264-2701 (Zip Code)

Registrant's telephone number, including area code: 303-839-5504

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- ☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- ☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- ☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- ☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 7.01 Regulation FD Disclosure

A copy of the presentation materials which we will be using in connection with the investor meeting at BB&T Capital Markets on March 29, 2012 in Miami, Florida are filed herewith.

The same materials are also available on our website at www.halladorenergy.com. We encourage investors to visit our website to obtain important information about our company.

Item 9.01 Financial Statements and Exhibits

99.1 - BB&T Presentation - Corporate Overview - March 29, 2012

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: March 28, 2012 HALLADOR ENERGY COMPANY

By:/s/W. Anderson Bishop W. Anderson Bishop, CFO

HALLADOR ENERGY COMPANY

2012

CORPORATE OVERVIEW BB&T C/I Conference March 29, 2012



RIGHT PLACE RIGHT PRODUCT RIGHT PROCESS



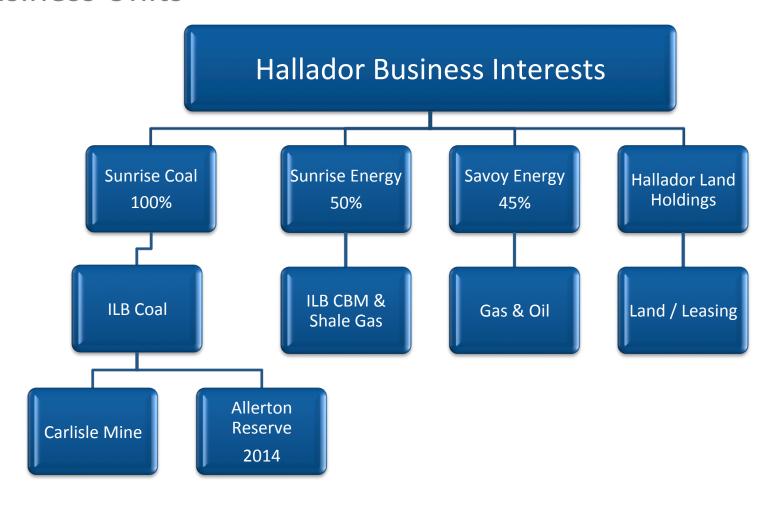
Agenda

Hallador Introduction
Right Place, Product, Process
Project Overview
Summary

This presentation contains "forward-looking statements"—that is, statements related to future, not past events. In this context, forward-looking statements often address our expected future business and financial performance, and often contain words such as "expects," "anticipates," "intends," "plans," "believes," "seeks," or "will." Forward-looking statements by their nature address matters that are, to different degrees, uncertain. For us, particular uncertainties arise from changes in the demand for our coal by the domestic electric generation industry; from legislation and regulations relating to the Clean Air Act and other environmental initiatives; from operational, geological, permit, labor and weather-related factors; from fluctuations in the amount of cash we generate from operations; and from numerous other matters of national, regional and global scale, including those of political, economic, business, competitive or regulatory nature. These uncertainties may cause our actual results to be materially different than those expressed in our forward-looking statements. We do not undertake to update our forward-looking statements, whether as a result of new information, future events or otherwise, except as may be required by law.

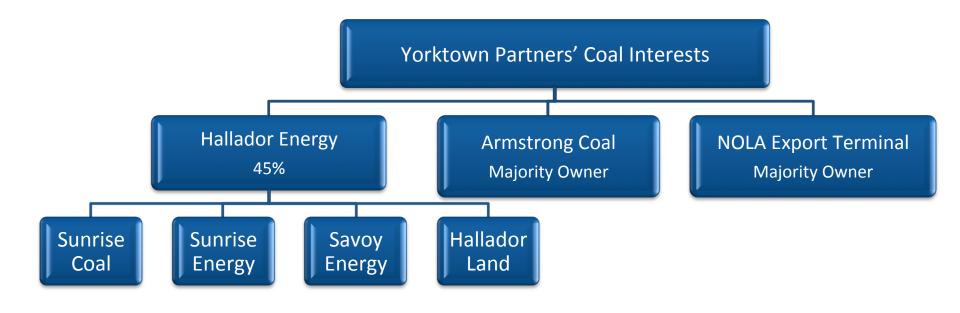


Business Units





Corporate Ownership





Record Coal Sales

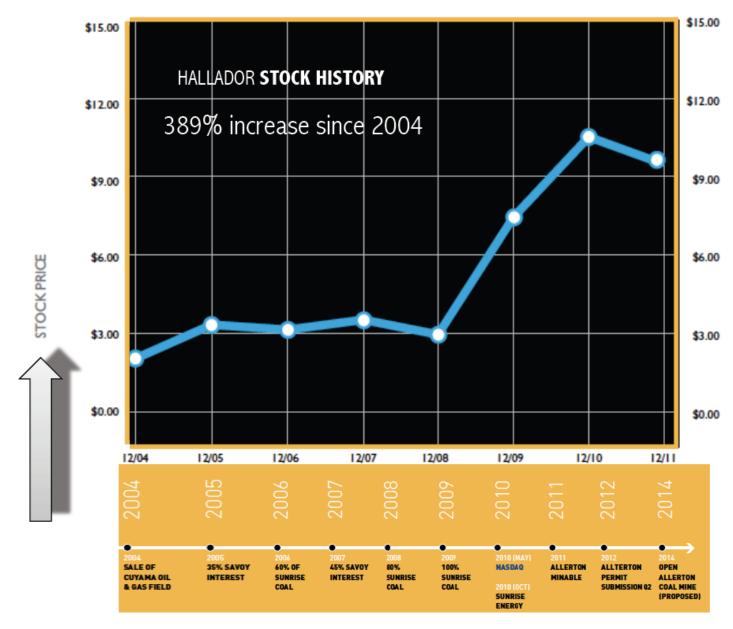
Record Oil Sales

Record Gas Sales

Record Earnings Per Share

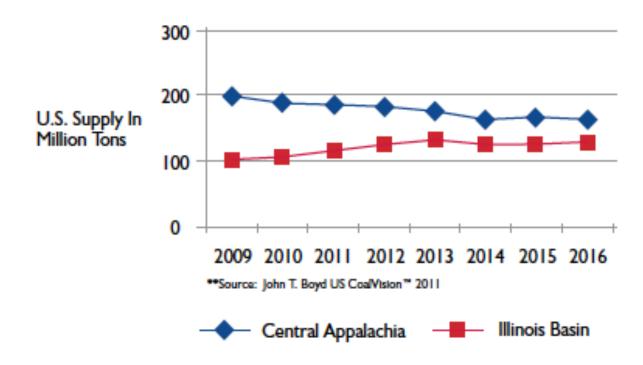








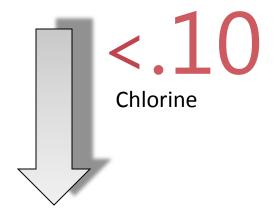


















EFFICIENT PROCESSES = LOW CASH COSTS

ILB Companies — 2011-Q4 Sales Price and Cash Costs











CARLISLE MINE

HIGH FUSION – LOW CHLORINE COAL

SUNRISE COAL SALES & CONTRACTED INVENTORY

2014: Contracted 1,100,000 @ \$46.34 — 32% of Capacity 2013: Contracted 2,900,000 @ \$40.14 — 85% of Capacity

2012: Contracted 2,900,000 @ \$42.25 - 85% of Capacity

2011: Sold 3,307,000 tons at an average price of \$41.71/ton

2010: Sold 3,050,000 tons at an average price of \$42.31/ton

TONS IDENTIFIED

Leased: 46 MM tons
Non-Controlled: 10.6 MM tons
Total: 55.6 MM tons







ALLERTON RESERVE

DUPLICATING THE LOW-COST CARLISLE MODEL

EXPECTED PRODUCTION

Approximately 3 MM/tons per year

TONS IDENTIFIED

Leased: 32.3 MM tons
Non-Controlled: 21.8 MM tons
Total: 54.1 MM tons

Operations anticipated: 2014







INNOVATIVE **SAFETY**

SAFETY EDUCATION THAT WORKS

RESULTS

4 Quarters post to 30 CFR:

- Total fines dropped 46%
- S&S Citation fines dropped \$250,000

SAVING LIVES
SAVING MONEY
INCREASING PRODUCTION

30CFROLYMPICS





SUNRISE **ENERGY**

NEW ALBANY SHALE GAS

CBM PARTNERSHIP

50% Ownership Invested \$2.875 MM in 2010 Returned 32% in 14 months







SAVOY ENERGY

OIL & GAS

WELL PRODUCTION

(Net Daily Average Oil in Barrels)

2011: 805

2010: 655

2009: 195

SEC PV10

(In Millions, proportionate to Hallador's 45% Ownership)

2011: \$44

2010: \$15

2009: \$ 6







HALLADOR LAND HOLDINGS OIL & GAS



Invested \$2.5 MM in North Dakota Lease Play Sold 90% for a gain of about \$10.6 MM Retained a 3% ORRI







Located in Fastest Growing Basin
Lowest Cost Producer
Safety Leader
Unique High Fusion Low Chlorine
Growing Coal Reserves
Repeatable Low-Cost Model

RIGHT PLACE
RIGHT PRODUCT
RIGHT PROCESS



