



Southern Union Company



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Forward-Looking Statements

Statements contained in this presentation that include company expectations or predictions of the future are forward-looking statements intended to be covered by the safe harbor provisions of the Securities Act of 1933 and the Securities Exchange Act of 1934. It is important to note that the actual results of company earnings could differ materially from those projected in any forward-looking statements. For additional information refer to Southern Union Company's Securities and Exchange Commission filings.

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Agenda

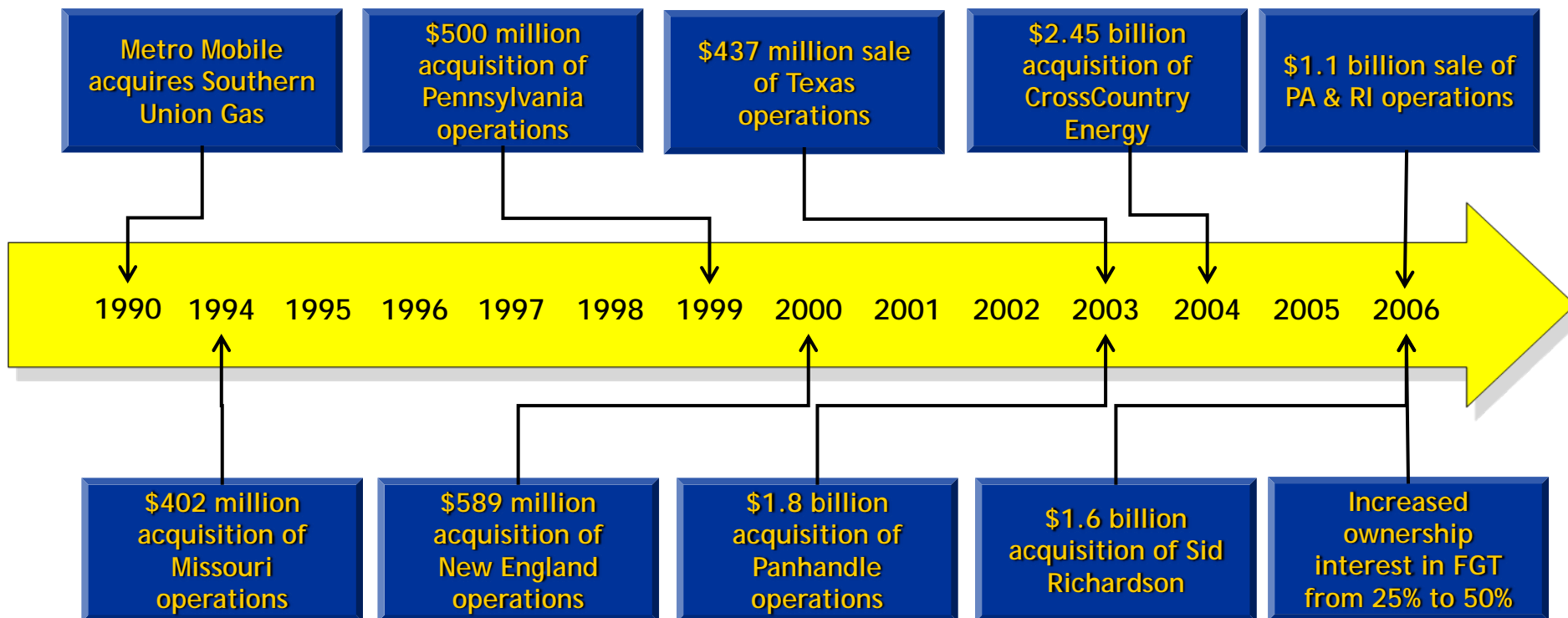
- Southern Union Company Overview
- Creating Shareholder Value
- 2007 Accomplishments/Recent Announcements
- Segment Information & Growth Drivers
- 2008 Financial Outlook
- Conclusion
- Appendix



Southern Union Company Overview



Southern Union Transformation



Transformation from LDC Focus to National Pipeline Company



Map of Operations





Business Segments



Transportation & Storage

- Vast pipeline network with access to diverse supply sources and growing markets
- Approximately 15,000 miles of interstate pipelines with transportation capacity of 7.8 Bcf/d
- North America's largest liquefied natural gas (LNG) import terminal with peak send out of 2.1 Bcf/d and storage of 9 Bcf
- Interests in approximately 100 Bcf of storage



Gathering & Processing

- Extensive system in the prolific Permian Basin
- Approximately 4,800 miles of pipelines
- Five processing plants (four active) with a capacity of 470 MMcf/d
- Eight treating plants (five active) with a capacity of 765 MMcf/d



Distribution & Other

- Distribution serves approximately 550,000 customers in Missouri and Massachusetts
- PEI Power Corporation owns interests in and operates 70 MW of generating assets which supply electricity into the PJM Grid



Creating Shareholder Value



Value Creation

- Value creation will come from:
 - Organic growth projects
 - Strategic initiatives
 - Prudent financial management

Enhancing Shareholder Value



Organic Growth Projects

- Vast pipeline network with access to multiple supply sources and diverse markets will help fuel organic growth
- Analyze trends in the natural gas industry to identify opportunities
- Recent open seasons:
 - FGT Phase VIII expansion
 - FGT Pascagoula lateral to serve GulfLNG Energy, LLC import terminal
 - Longville - Henry Hub expansion on Trunkline Gas
- Southern Union Gas Services is well positioned to capture potential opportunities resulting from the development of the West Texas Barnett Shale



Strategic Initiatives

- Evaluate and pursue market opportunities
 - Strategic acquisitions
 - Partnership or joint venture opportunities
- Continue to evaluate market conditions for creating an MLP for gathering and processing assets

Focus on Value Creation Opportunities



Prudent Financial Management

- Preservation of investment grade ratings is important for:
 - Lower financing costs/eliminates collateral requirements
 - Improves rate making and regulatory relationships
- Free cash flow may be used for:
 - Organic growth projects
 - Share repurchases
 - Increased dividends
 - **SUG recently announced 50% increase in annual dividend effective 4Q07 to \$.60 per share from \$.40 per share**
 - Debt repayment
- Actively manage operating expenses

Balance Credit Ratings with Return of Capital



2007 Accomplishments & Recent Announcements



Significant Events - 2007

- Completed Trunkline Field Zone expansion with capital cost, excluding capitalized interest, of \$255MM and EBITDA of \$30 to \$37MM
- Completed FGT Phase VII expansion with capital cost of \$60MM and EBITDA of \$10MM
- Successfully completed rate case filings at both LDC properties
- Increased annual cash dividend by 50% to \$.60 per share

Significant accomplishments in 2007



Recent Announcements

- Increased Trunkline IEP project cost, excluding capitalized interest, to \$365 million and EBITDA to \$60 to \$65 million
- Florida Gas Transmission announced \$2.1 billion Phase VIII expansion with a spring 2011 in-service date
 - Over 85% of capacity already contracted for 25 year terms
- Announced 2008 EBITDA guidance of \$850 to \$890 million, EPS guidance of \$1.80 to \$1.90 per share and capital expenditures guidance of \$510 to \$575 million
- Announced several additions to SUGS' hedging program



Transportation & Storage



Transportation & Storage Assets

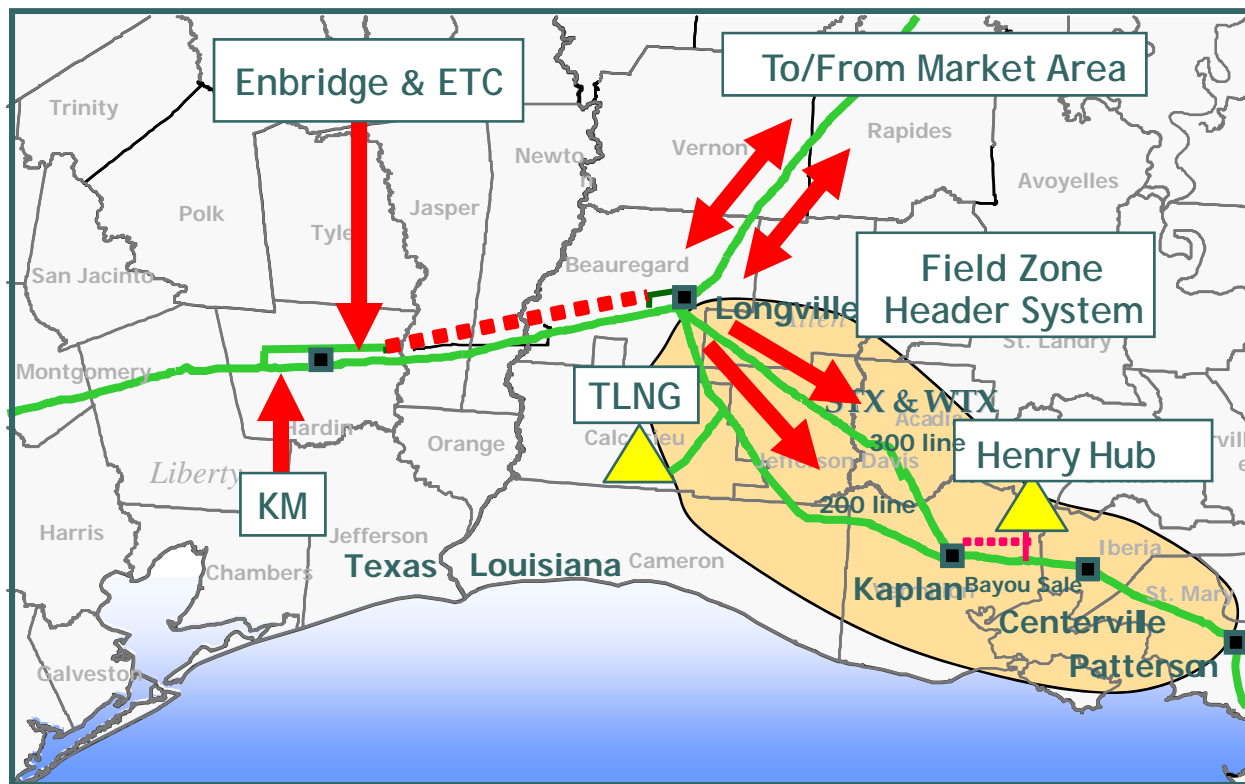
- **Panhandle Eastern Pipe Line**
 - 2.8 Bcf/d capacity
 - 6,000 mile, 4-line system
 - Supply - Rocky Mountains and mid continent
 - Primary Markets - Midwest including IN, IL and MI
- **Trunkline Gas Company**
 - 3,500 mile, 2-line system
 - 1.7 Bcf/d capacity
 - Supply - Gulf Coast and LNG
 - Primary Markets - TX, LA, & Midwest including IN and IL
- **Sea Robin**
 - 400 mile offshore gathering system
 - 1.0 Bcf/d capacity
- **Florida Gas Transmission (50% interest)**
 - 5,000 mile, system
 - 2.3 Bcf/d capacity
 - Supply - Gulf Coast and LNG
 - Primary Market - peninsular Florida
- **Storage Assets**
 - Includes Southwest Gas Storage, Panhandle Eastern and Trunkline Gas Company
 - Access to \approx 100 Bcf of storage in IL, KS, LA, MI and OK
- **Trunkline LNG**
 - Nation's largest import terminal
 - Located in Lake Charles, LA
 - 2.1 Bcf/d of peak send out
 - 9 Bcf of storage



T&S Growth Drivers



Trunkline Field Zone Expansion



Project Cost: \$255MM
(excluding capitalized interest)

Operating Income: \$20MM to \$30MM

Depreciation: \$10MM to \$7MM

EBITDA: \$30MM to \$37MM

In service: 2/1/2008

- Up to 60 miles of 36" pipeline
- Up to 625 MMcf/d of new capacity from ETX to WLA
- Up to 1 Bcf/d of new capacity into the Henry Hub

The Field Zone expansion will allow Trunkline Gas to receive incremental Texas production and Texas Gulf Coast LNG via existing or proposed intrastate pipeline connections and deliver it to market areas or the Henry Hub.



Trunkline LNG: Infrastructure Enhancement Project

Trunkline LNG is installing infrastructure at its Lake Charles terminal to allow for ambient air vaporization of LNG and natural gas liquids processing.



Project Cost: \$365MM (excluding capitalized interest)

Operating Income: \$50MM to \$55MM

Depreciation: \$10MM

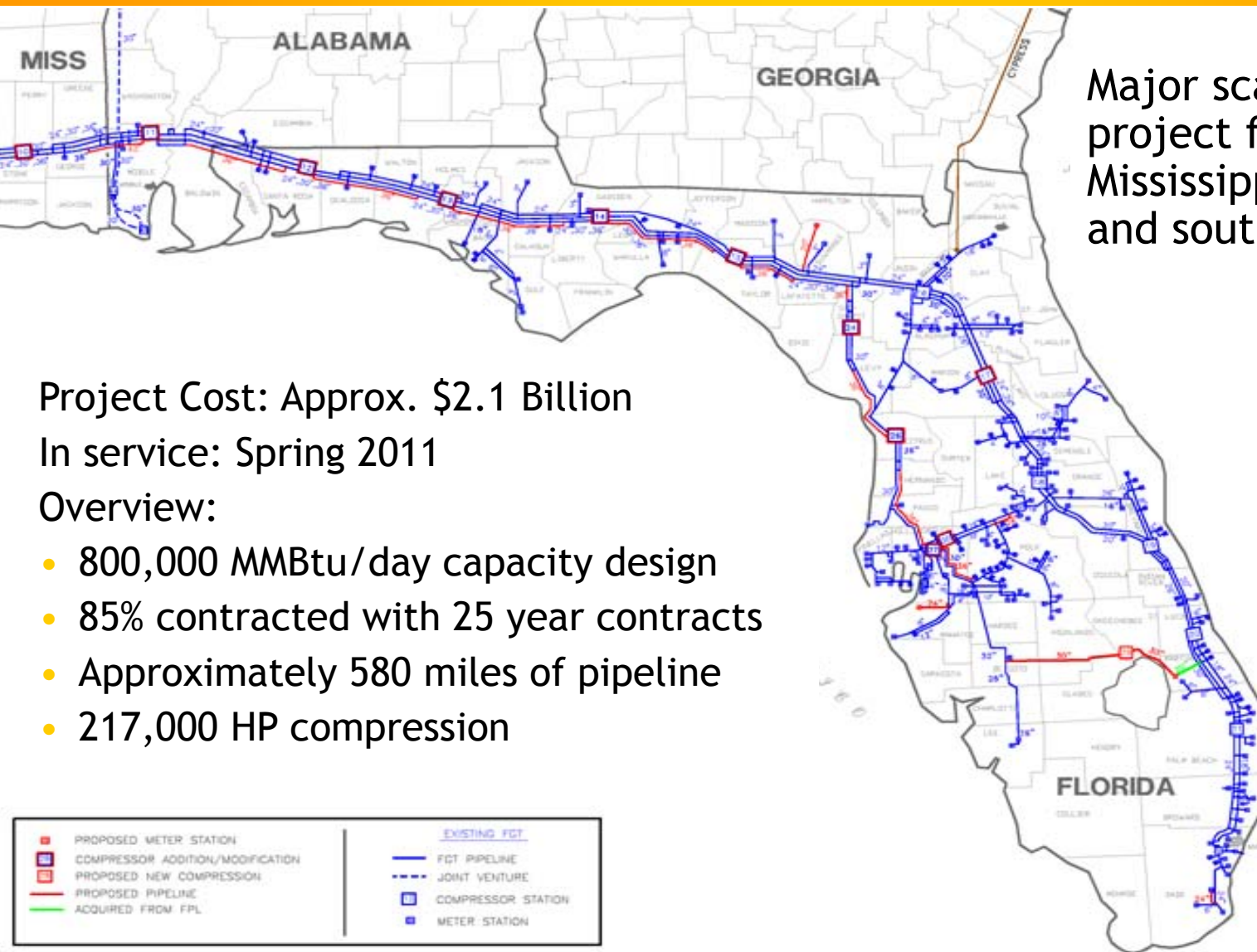
EBITDA: \$60MM to \$65MM

In service: 2Q 2009

- Contracted with BG LNG Services through 2028
- Benefits
 - Gas quality control mechanism
 - Lower fuel consumption
 - Provides BG with greater supply optionality due to NGL processing capability



FGT Phase VIII Expansion



Major scale expansion project from Mississippi to central and south Florida.

Project Cost: Approx. \$2.1 Billion

In service: Spring 2011

Overview:

- 800,000 MMBtu/day capacity design
- 85% contracted with 25 year contracts
- Approximately 580 miles of pipeline
- 217,000 HP compression

| | |
|----------------------------------|--------------------|
| PROPOSED METER STATION | EXISTING FGT |
| COMPRESSOR ADDITION/MODIFICATION | FGT PIPELINE |
| PROPOSED NEW COMPRESSION | JOINT VENTURE |
| PROPOSED PIPELINE | COMPRESSOR STATION |
| ACQUIRED FROM FPL | METER STATION |

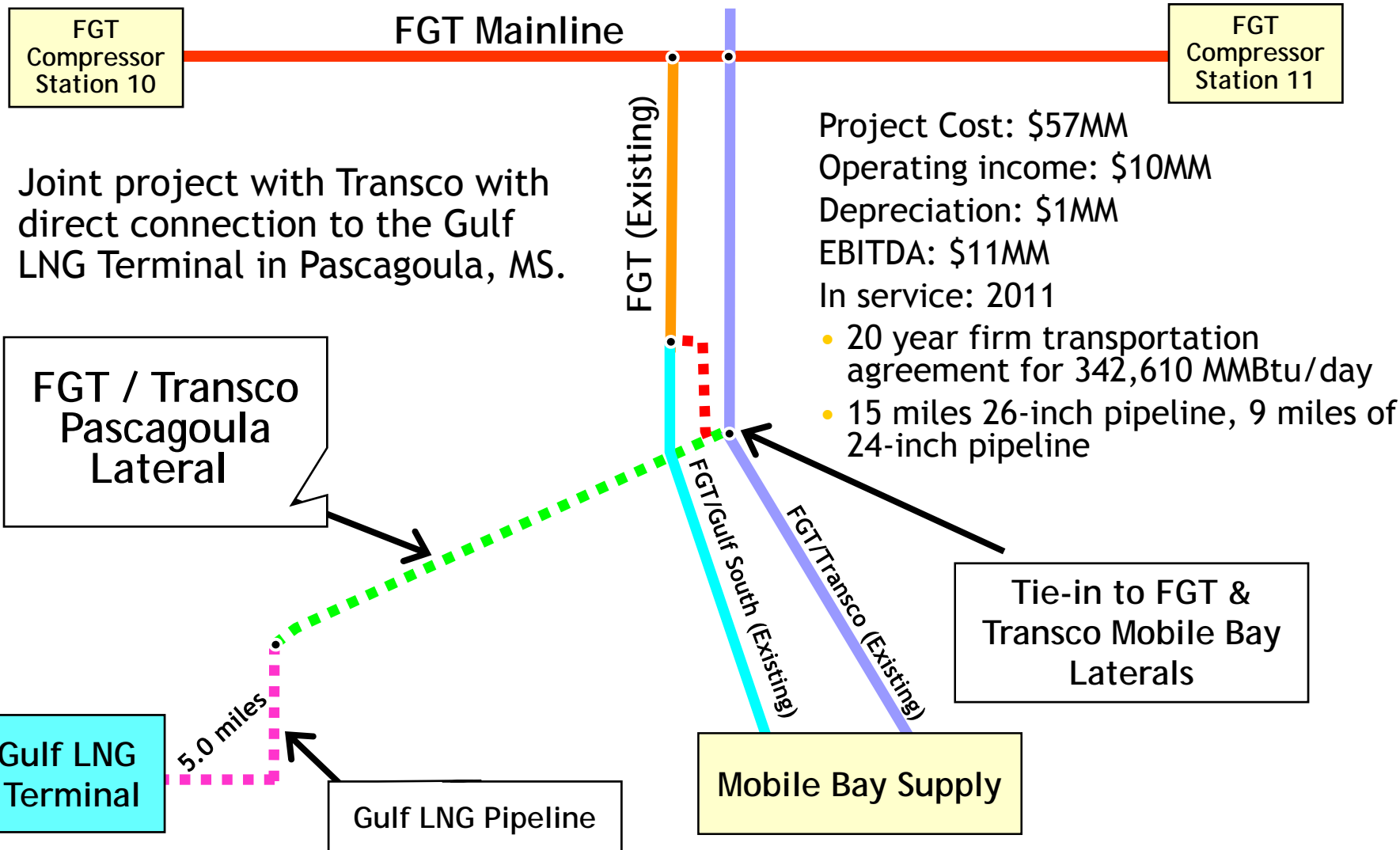


FGT Phase VIII Expansion Timeline

- Open season ran January 14 through February 15
- Expect to file FERC Certificate - Fall 2008
- Expect FERC Approval - Fall 2009
- Target In-Service Date - Spring 2011
- Expect Operating income of \$230 to \$250 million, depreciation of \$40 million and EBITDA of approximately \$270 to \$290 million when fully subscribed
- FPL Capital to provide up to \$500MM of mezzanine/term financing for project



FGT Pascagoula Lateral

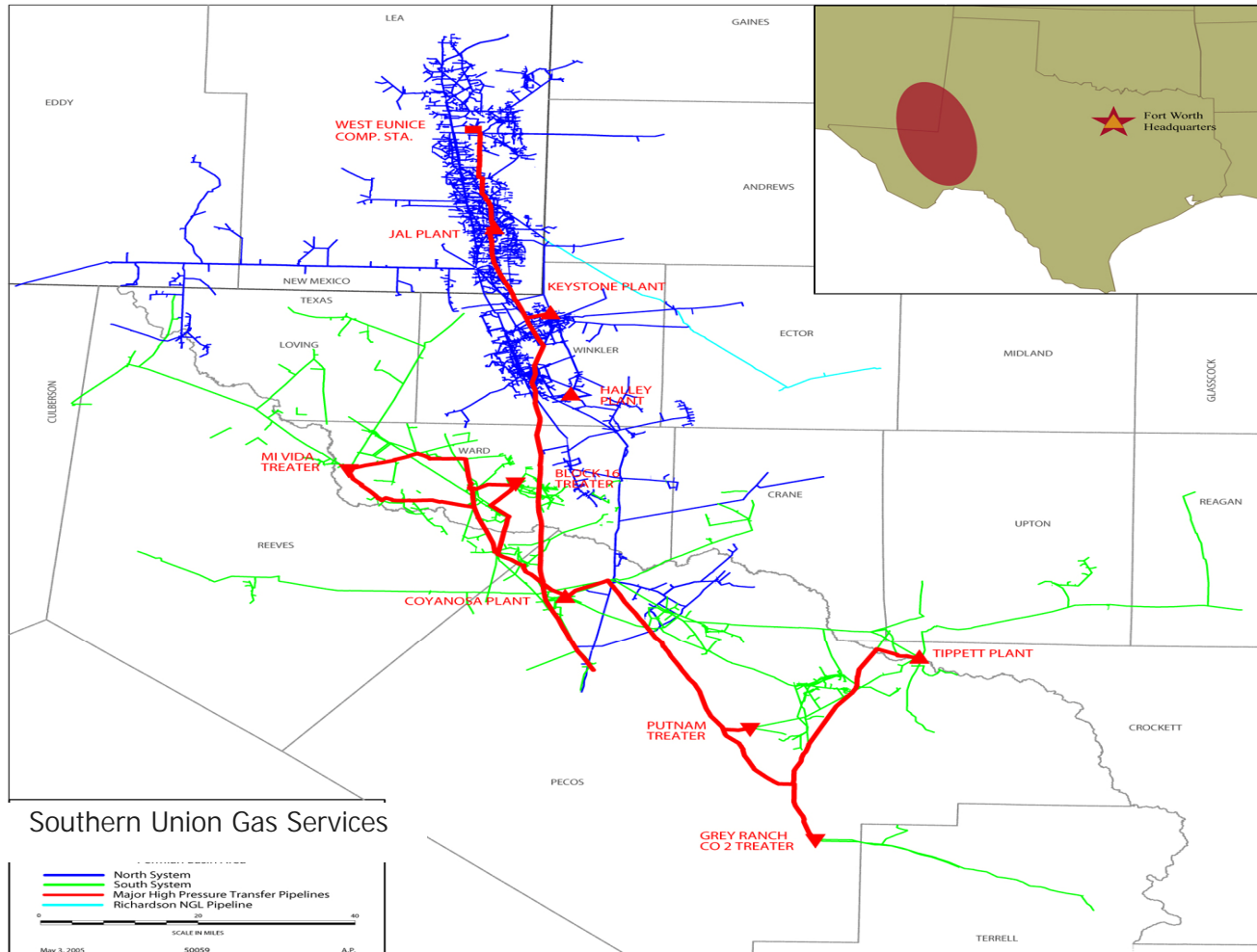




Gathering & Processing



Map of Operations





SUGS Overview

- Located in prolific, long-lived Permian Basin
- Approximately 4,800 miles of gas and liquids pipelines covering 16 counties in West Texas/Southeast New Mexico
- Two fully-integrated midstream systems connected via high-pressure pipeline network
 - North System: Jal and Keystone
 - South System: Coyanosa, Mi Vida, Tippet and Grey Ranch
 - Integration: 24-inch high-pressure pipeline
- Four active cryogenic plants and five active treating plants
- Attractive downstream markets
 - Residue: California, Mid-Con, Texas
 - NGLs: Mont Belvieu
- Attractive contract mix - 96% + POP / Fee-based



North System

- Consists of the Jal and Keystone Systems
 - Large diameter predominately low pressure pipelines
 - Wellhead volume of 243,000 MMBtu/d of 5.0 GPM sour gas
 - 220 MMcf/d cryogenic plant capacity
 - 21,800 bbls/d NGL production
 - 40 tons/d sulfur plant capacity
 - Recent compression and high pressure pipeline upgrades
 - Completion of sour gas 16-inch transfer line in June 2007



South System

- Consists of the Mi Vida, Coyanosa and Tippett Systems
 - High pressure integrated sweet and sour gas gathering system
 - Wellhead volume 348,000 MMBtu/d
 - 190 MMcf/d cryogenic processing capacity
 - Plant inlet of 175 MMcf/d of 3.5 GPM gas producing 11,500 bbls/d of NGLs
 - 370 MMcf/d treating capacity with 115 MMcf/d current throughput
 - Third Party Processing 18.8 MMcf/d
- Grey Ranch System
 - High CO₂ gathering and treating system
 - Earn fixed fee for removing CO₂ volumes
 - 87 MMcf/d current throughput
 - Expect significant volume growth



High Pressure Transfer System

- Acquired 84 miles of 16-inch/24-inch pipelines from NNG in 2004
- Installed 16 miles of 16-inch high pressure sour gas pipeline between Keystone and Jal in June 2007
- Provides Operational Flexibility
 - Transfer processable gas between plants
 - Move sour, lean gas between treaters
- Increases Residue Gas Value
 - Permian to WAHA differential
 - Ability to pack and draft
- Transfer system enables SUGS to convert its equity volumes into natural gas or natural gas liquids according to processing economics



Diversified, Active Producer Portfolio

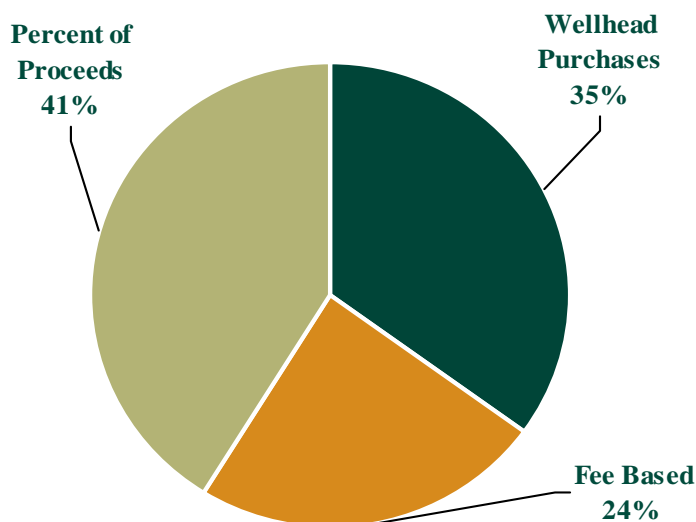
- Stable/Active Producer Base
- Diversified portfolio of oil and gas companies
- Strong producer relationships
 - Focus on customer service
- Significant customers include Chesapeake, Anadarko, Apache, ExxonMobil, ConocoPhillips, ChevronTexaco, BEPCo, Devon and others



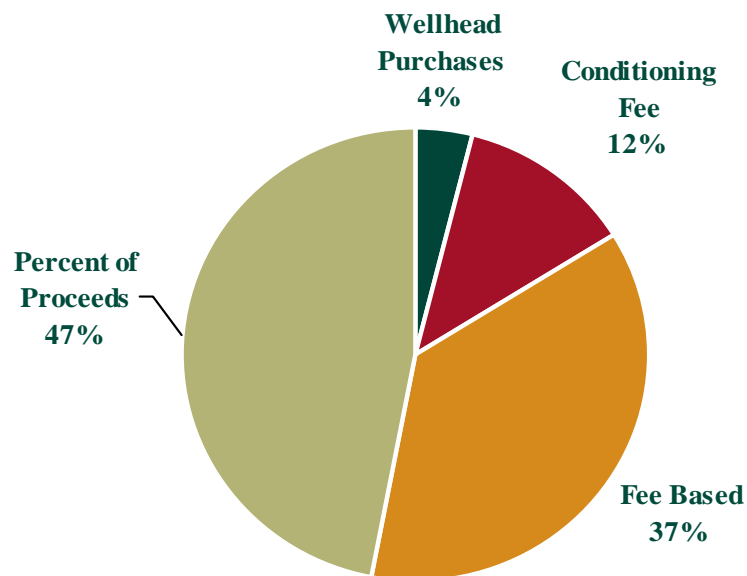
Gas Supply - Contract Risk Mitigation

- Eliminated keep whole exposure
- Changed gas pricing mechanism - FOM to Gas Daily
 - Removed remaining keep whole risk from POP contracts
 - Removed risk from daily volume swings
- Included producer indemnifications on capital intensive projects

Pre-2001 Total System*



2008 Total System *



* Contract percentages based on wellhead volumes.



Key Assumptions for 2008

- Positive processing spread environment allows conversion of equity into 100% natural gas liquids
- Equity volumes average 40,000 to 45,000 MMBtu/d (converted from NGL gallons to BTUs)
- Normalized FF&U levels
- Incorporates current hedging program



Hedged Positions

- SUGS expects equity volumes for 2008 to be approximately 40,000 to 45,000 MMBtu/d of NGLs
- Through a combination of swaps and put options on natural gas and NGL processing spreads, SUGS has a net effective price on 30,000 MMBtu/d of \$15.02 for the balance of 2008
- SUGS entered into a processing spread swap on 10,000 MMBtu/d at \$7.10 for 2008
- SUGS entered into swaps on 10,000 MMBtu/d of natural gas at \$8.19 per MMBtu for 2009
- SUGS entered into processing spread swaps on 20,000 MMBtu/d at \$6.91 for 2009

Actively Manage Hedging Program



G&P Growth Drivers

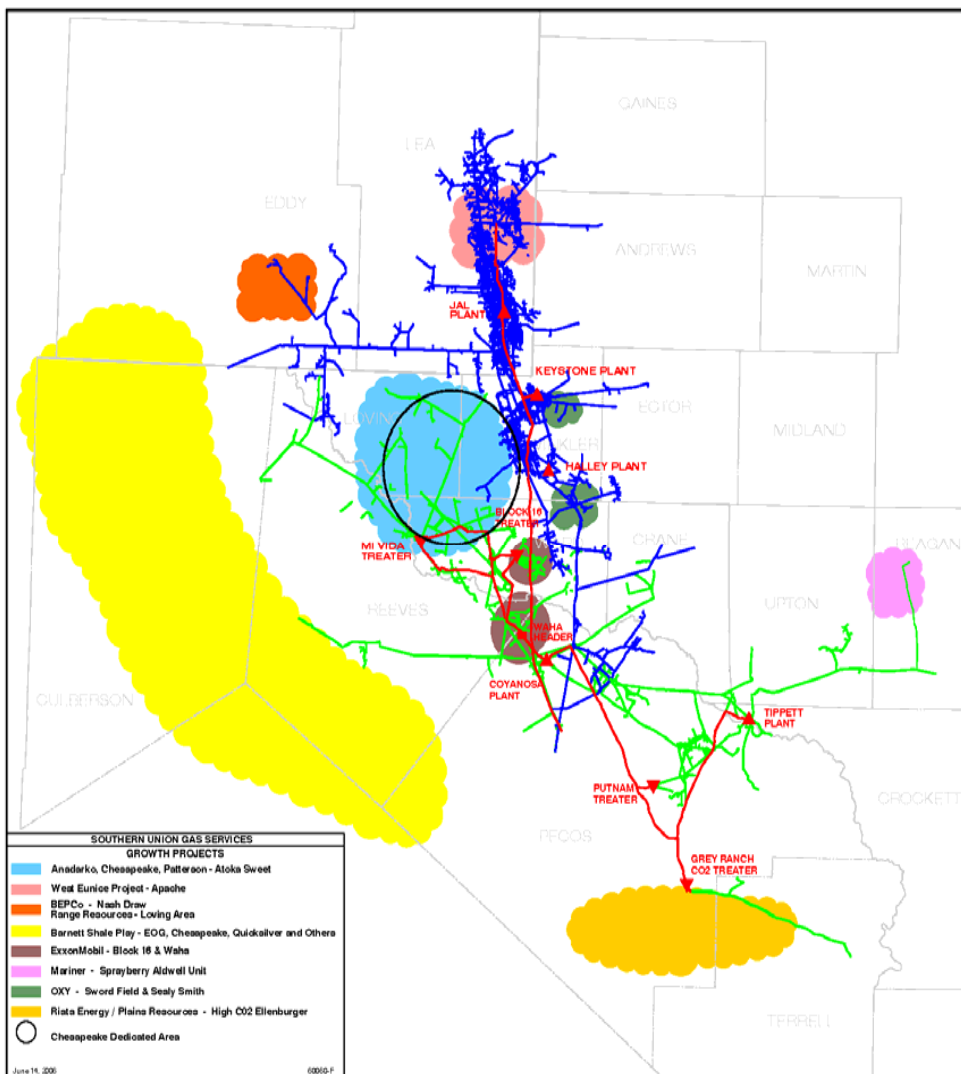


Growth Drivers

- Aggressively pursue new business
- Operating & maintenance expense management
- Invest capital throughout the system to ensure efficiency
- Exploit competitive advantages



SUGS Growth Projects



- Deep Atoka Gas Development - Loving, Winkler and Ward Counties, Texas
 - Production peaked in 2007 at approximately 350MM/d
 - Anadarko and Chesapeake continue active drilling program
 - Initial per well delivery rates up to 40MMcf/d per well
- Eunice Area Expansion Projects - Lea County, New Mexico
 - Treating expansion project with acid gas injection well to be complete in 2008
 - Expect to connect additional growth volumes from Apache, Range, Bass and other active producers in 2008 and 2009
 - High margin, rich, sour, low pressure gas
- Grey Ranch Treating Expansion - Pecos County, Texas
 - Expand capacity from 90 MMcf/d to 180 MMcf/d
 - Partner drilling program adding significant volumes of 70% CO2 gas supporting expansion
 - Estimated completion in July 2008
- West Texas Barnett Shale - Culberson, Reeves, Pecos & Jeff Davis Counties, TX
 - Over 2 MM acres have been leased in the area with little infrastructure for gas or NGLs
 - Over 40 evaluation wells have been drilled, are drilling or are permitted in the trend
 - Chesapeake has acquired over 800,000 acres and has an active exploratory program which has established commercial production in the area
 - Additional players include: EOG, Encana, Petro-Hunt, Burlington, Quicksilver and Southwestern Energy



Distribution & Other



Missouri Gas Energy

Missouri Gas Energy is a local distribution company serving central and western Missouri

- Provides natural gas to over 500,000 customers
- Nearly 13,000 miles of main and service lines
- MGE received a \$27.2MM annual revenue increase in 2007
 - MGE received a straight fixed-variable rate design for its residential customer class that mitigates weather and conservation impact on margin
 - New rates were effective April 3, 2007



New England Gas Company

New England Gas Company is a local distribution company serving North Attleboro and Fall River, MA

- Provides natural gas to 50,000 customers
- Nearly 2,000 miles of main and service lines
- NEGCO received a \$4.6MM annual revenue increase in 2007
 - Settlement includes mechanisms to recover gas-cost related uncollectible expense, pension costs and other postretirement benefit costs
 - New rates phased in over eight-month period beginning August 1, 2007



2008 Outlook



Guidance and EBITDA Outlook

- 2008 earnings guidance
 - SUG's earnings guidance range is \$1.80 to \$1.90 per share
 - Guidance range is driven by:
 - ✓ Commodity price impact on unhedged gathering & processing volumes and operating efficiency
 - ✓ Operating and maintenance expense containment
 - ✓ Timing and amount of capital spending program
- Expect significant EBITDA growth in 2009 from Trunkline IEP (\$60MM to \$65MM annualized)
- Pro forma EBITDA, adjusted for impact of Trunkline IEP, is expected to be \$80MM to \$125MM or 10% to 15% greater than 2007



Pro forma EBITDA Guidance (\$000,000s)

| Business Segment | 2007 Actual | 2008 Estimate | 2008 Adjusted |
|--------------------------|----------------------|----------------------|------------------------------|
| Transportation & Storage | \$377 | \$385 - \$395 | \$445 - \$450 ⁽¹⁾ |
| Citrus (50% interest) | \$195 ⁽²⁾ | \$185 - \$190 | \$185 - \$190 |
| Gathering & Processing | \$154 ⁽³⁾ | \$170 - \$185 | \$170 - \$185 |
| Distribution & Other | \$104 | \$110 - \$120 | \$110 - \$120 |
| Consolidated | <u>\$830</u> | <u>\$850 - \$890</u> | <u>\$910 - \$955</u> |

Note: Pro forma EBITDA is equal to earnings before interest, taxes, depreciation, amortization and other items as discussed below. Pro forma EBITDA presents Southern Union's 50% interest in Citrus Corp on a proportionate basis. For GAAP purposes, Southern Union's interest in Citrus is reflected in equity earnings from unconsolidated investments.

- (1) "2008 Adjusted" reflects 2008 Estimate adjusted for the annualized impact of the Trunkline LNG Infrastructure Enhancement Project (estimated to be \$60 to \$65 million) expected to be in-service 2Q2009.
- (2) Excludes one-time gains primarily related to Citrus litigation settlement and non-cash purchase accounting adjustments.
- (3) Includes approximately \$30 million of cash received from 2007 put options not included in income.



2008 Capital Expenditure Guidance (\$000,000s)

| Business Segment | Maintenance | Growth | Total |
|---|---------------------------|----------------------|----------------------|
| <i>Southern Union Company</i> | | | |
| Transportation & Storage ⁽¹⁾ | \$140 ⁽²⁾ | \$255 - \$305 | \$395 - \$445 |
| Gathering & Processing | \$30 | \$30 - \$35 | \$60 - \$65 |
| Distribution & Other | \$35 | \$20 - \$30 | \$55 - \$65 |
| SUG Consolidated | <u>\$205</u> | <u>\$305 - \$370</u> | <u>\$510 - \$575</u> |
| | | | |
| Citrus Corp. ⁽³⁾ | <u>\$65⁽⁴⁾</u> | <u>\$60</u> | <u>\$125</u> |

(1) Transportation and storage excludes Citrus Corp.

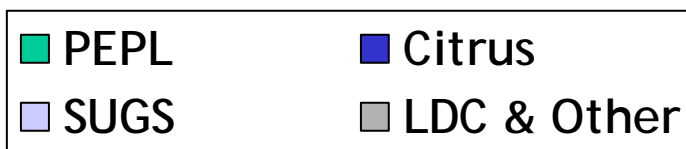
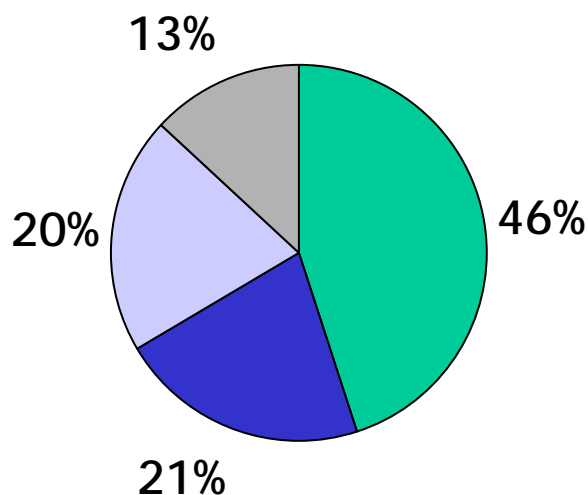
(2) Includes approximately \$50 million of compressor modernization capital that is not expected to repeat in 2009.

(3) Represents SUG's 50% interest in Citrus Corp.

(4) Includes approximately \$11 million related to the Florida Turnpike relocation project.



2008 EBITDA by Segment



- EBITDA from regulated assets accounts for approximately 80% of total providing stability to earnings and cash flows
- EBITDA from SUGS is only 20% of total
- SUGS actively manages its commodity exposure through hedging instruments



Conclusion



Summary

- Compelling vision and clear strategic plan going forward
 - Strategic transformation and value creation achieved
 - Organic growth projects with clear visibility towards earnings growth and value creation
 - MLP structure as a potential growth vehicle providing a lower cost of capital and strategic flexibility
 - Balance preservation of investment grade credit ratings and return of capital to shareholders

Commitment to Maximize Shareholder Value



Appendix



Company Facts

| NYSE:SUG - March 31, 2008 | | | |
|----------------------------|----------------------|-----------------|---------------|
| Total Annual Revenue | \$2.6 billion | | |
| Total Assets | \$7.6 billion | | |
| Total Debt | \$3.5 billion | | |
| Total Preferred Stock | \$.23 billion | | |
| Total Stockholder's Equity | \$2.1 billion | | |
| Total Capitalization | \$5.8 billion | | |
| Market Capitalization | \$2.9 billion | | |
| Shares Outstanding | 124.0 million | | |
| Annual Dividend/Yield | \$.60 per share/2.6% | | |
| Security Ratings | Moody's | S&P | Fitch |
| Southern Union Co. | Baa3 | BBB- | BBB |
| <i>Outlook</i> | <i>Negative</i> | <i>Negative</i> | <i>Stable</i> |
| Panhandle Eastern | Baa3 | BBB- | BBB |
| <i>Outlook</i> | <i>Stable</i> | <i>Negative</i> | <i>Stable</i> |



Reg. G Reconciliation

| Segment (\$000) | 2007 Actual | 2008 Estimate | 2008 Adjusted ⁽⁵⁾ |
|---|-------------|---------------|------------------------------|
| Transportation & Storage(1): | | | |
| Operating Income | \$289 | \$280 - \$290 | \$330 - \$345 |
| Depreciation & Amortization | 86 | 105 | 115 |
| Other Including Other Income | 2 | - | - |
| Pro forma EBITDA | 377 | \$385 - \$395 | \$445 - \$460 |
| Citrus Corp. (50%): | | | |
| Operating Income | 142 | 130 - 135 | 130 - 135 |
| Depreciation & Amortization | 51 | 53 | 53 |
| Other Including Other Income ⁽²⁾ | 2 | 2 | 2 |
| Pro forma EBITDA | 195 | 185 - 190 | 185 - 190 |
| Gathering & Processing: | | | |
| Operating Income | 62 | 110 - 125 | 110 - 125 |
| Depreciation & Amortization | 59 | 60 | 60 |
| Other Including Other Income ⁽³⁾ | 33 | - | - |
| Pro forma EBITDA | 154 | 170 - 185 | 170-185 |
| Distribution & Other ⁽⁴⁾ : | | | |
| Operating Income | 73 | 75 - 85 | 75 - 85 |
| Depreciation & Amortization | 33 | 35 | 35 |
| Other Including Other Income | -2 | - | - |
| Pro forma EBITDA | 104 | 110 - 120 | 110 - 120 |
| Total Pro forma EBITDA: | \$830 | \$850 - \$890 | \$910 - \$955 |

- (1) Excludes Citrus Corp. which is separately listed for presentation purposes. Southern Union's 50% interest in Citrus Corp. is recorded in equity earnings from unconsolidated investments for GAAP purposes.
- (2) Excludes one-time gains related to the Citrus litigation settlement and non-cash purchasing accounting adjustments included in Southern Union's equity earnings from unconsolidated investments for GAAP purposes. Equity earnings were \$99 million for 2007.
- (3) Other Income includes approximately \$30 million of cash received from the 2007 put options not reflected in earnings.
- (4) "Other" includes Corporate, the Company's investment in PEI Power Corp. and Fall River Gas Appliance.
- (5) 2008 Adjusted guidance is equivalent to 2008 plus the inclusion of the annualized impact of the Trunkline LNG IEP (estimated to be \$60 to \$65MM of EBITDA).