# UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

# FORM 10-K/A Amendment No. 2

# [X] ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the fiscal	year ended December 31, 2006
[ ] TRANSITION REPORT PURSUANT TO SECTIO	N 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934
Commission file number 1-15759	
CLEC	CO CORPORATION
(Exact name o	f registrant as specified in its charter)
<b>Louisiana</b> (State or other jurisdiction of incorporation or organization)	<b>72-1445282</b> (I.R.S. Employer Identification No.)
2030 Donahue Ferry Road, Pineville, Louisiana (Address of principal executive offices)	<b>71360-5226</b> (Zip Code)
Registrant's telephone	number, including area code: (318) 484-7400
Securities regist	ered pursuant to Section 12(b) of the Act:
Title of each class  Common Stock, \$1.00 par value, and associated rights to purchase Preferred	Name of each exchange on which registered  New York Stock Exchange
	ered pursuant to Section 12(g) of the Act:
4.50% Cumulative Preferred Stock, \$100 Par Va	<u>Title of each class</u> alue Convertible Cumulative Preferred Stock, \$100 Par Value, Series of 1991
Commission file number 1-05663	<del></del>
CLI	ECO POWER LLC f registrant as specified in its charter)
Louisiana	72-0244480
(State or other jurisdiction of incorporation or organization)	(I.R.S. Employer Identification No.)
2030 Donahue Ferry Road, Pineville, Louisiana (Address of principal executive offices)	<b>71360-5226</b> (Zip Code)
Registrant's telephone	number, including area code: (318) 484-7400
Securities regist	ered pursuant to Section 12(b) of the Act:
<u>Title of each class</u>	Name of each exchange on which registered
6.52% Medium-Term Notes due 2009	New York Stock Exchange
Securities regist	ered pursuant to Section 12(g) of the Act:
	Title of each class Membership Interests
Cleco Power LLC, a wholly owned subsidiary of Cleco Corporation, therefore filing this Form 10-K with the reduced disclosure format.	meets the conditions set forth in General Instruction (I)(1)(a) and (b) of Form 10-K and is
Indicate by check mark if Cleco Corporation is a well-known seasoned issuer, as def	ined in Rule 405 of the Securities Act. Yes _x_ No
Indicate by check mark if Cleco Power LLC is a well-known seasoned issuer, as define	ned in Rule 405 of the Securities Act. Yes No _X_
Indicate by check mark if the Registrants are not required to file reports pursuant to S	Section 13 or Section 15(d) of the Act. Yes No _x_
Indicate by check mark whether the Registrants: (1) have filed all reports required to period that the Registrants were required to file such reports) and (2) have been subject to	be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter such filing requirements for the past 90 days. Yes <u>x</u> No
Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regular or information statements incorporated by reference in Part III of this Form 10-K or any am	ulation S-K is not contained herein, and will not be contained, to the best of the Registrant's knowledge, in definitive proxy lendment to this Form 10-K
Exchange Act. (Check one):	elerated filer, or a non-accelerated filer. See definition of "accelerated filer and large accelerated filer" in Rule 12b-2 of the Ion-accelerated filer
	Non-accelerated filer, or a non-accelerated filer. See definition of "accelerated filer and large accelerated filer" in Rule 12b-2 of the
	Non-accelerated filer x
Indicate by check mark whether the Registrants are shell companies (as defined in Re	ule 12b-2 of the Exchange Act) Yes No _x_

2006 FORM 10-K/A

(Continuation of cover page)

The aggregate market value of the Cleco Corporation voting stock held by non-affiliates was \$1,109,278,425 as of the last business day of Cleco Corporation's most recently completed second fiscal quarter, based on a price of \$23.25 per common share, the closing price of Cleco Corporation's common stock as reported on the New York Stock Exchange on such date. Cleco Corporation's Cumulative Preferred Stock is not listed on any national securities exchange, nor are prices for the Cumulative Preferred Stock quoted on any national automated quotation system; therefore, its market value is not readily determinable and is not included in the foregoing amount.

As of February 1, 2007, there were 57,666,100 outstanding shares of Cleco Corporation's Common Stock, par value \$1.00 per share.

### **DOCUMENTS INCORPORATED BY REFERENCE**

Portions of Cleco Corporation's definitive Proxy Statement relating to its Annual Meeting of Shareholders to be held on April 20, 2007, are incorporated by reference into Part III herein.

#### **EXPLANATORY NOTE**

This combined Form 10-K/A is separately filed by Cleco Corporation and Cleco Power. Information in this filing relating to Cleco Power is filed by Cleco Corporation and separately by Cleco Power on its own behalf. Cleco Power makes no representation as to information relating to Cleco Corporation (except as it may relate to Cleco Power) or any other affiliate or subsidiary of Cleco Corporation. This combined Form 10-K/A amends (i) Cleco Corporation's 2006 Annual Report on Form 10-K filed with the Securities and Exchange Commission on February 27, 2007 (the "Cleco Corporation 10-K"), as amended by Cleco Corporation's Form 10-K/A (Amendment No. 1) filed with the Securities and Exchange Commission on April 2, 2007 (the "Initial 10-K/A"), and (ii) Cleco Power's 2006 Annual Report on Form 10-K filed with the Securities and Exchange Commission on February 27, 2007 (the "Cleco Power 10-K," and together with the Cleco Corporation 10-K, the "Combined 10-K"), to include certain exhibits to the Combined 10-K and the Initial 10-K/A.

This combined Form 10-K/A consists solely of the preceding cover page, this explanatory note, the information required by Item 15 of Form 10-K, signature pages and the certifications required to be filed as exhibits hereto. In accordance with Rule 12b-15 promulgated under the Securities Exchange Act of 1934, the complete text of Item 15, as amended, is included herein. However, no changes to any financial statements in the Combined 10-K or the Initial 10-K/A have been made.

### PART IV

#### ITEM 15. EXHIBITS AND FINANCIAL STATEMENT SCHEDULES

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		ANNUAL
		REPORT <sup>(1)</sup>
	Report of Independent Registered Public Accounting Firm <sup>(2)</sup>	60
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	Notes to the Condensed Financial Statements	10
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	Financial Statement Schedules other than those shown in the above index are omitted because they are either not required or are not applicable or the required	
	information is shown in the Consolidated Financial Statements and Notes thereto	
15(a)(3)	List of Exhibits	5

Page number cross references to items under 15(a)(1) are to the Combined 10-K filed with the Securities and Exchange Commission on February 27, 2007. Page number cross references to items under 15(a)(2) are to the Initial 10-K/A filed with the Securities and Exchange Commission on April 2, 2007. Page number cross references to items under 15(a)(3) are to this combined Form 10-K/A.

The Exhibits designated by an asterisk were filed on February 27, 2007 with the Combined 10-K to which this combined Form 10-K/A relates. The Exhibits not so designated have been previously filed with the Securities and Exchange Commission and are incorporated herein by reference. The Exhibits designated by two asterisks are management contracts and compensatory plans and arrangements required to be filed as Exhibits to this Report. The Exhibits designated by three asterisks were filed on April 2, 2007 with the Initial 10-K/A to which this combined Form 10-K/A relates. The Exhibits designated by four asterisks are filed herewith.

<sup>(2)</sup> The Financial Statement Schedules and Report of Independent Registered Public Accounting Firm on Financial Statement Schedules (Report) were filed on February 27, 2007 with the Combined 10-K to which this combined Form 10-K/A amends. The Report is not included in this combined Form 10-K/A. No changes have been made to the Financial Statement Schedules included in the Combined 10-K or the Initial 10-K/A.

### **EXHIBITS**

		SEC FILE OR	REGISTRATION	
		REGISTRATION	STATEMENT OR	EXHIBIT
CO		NUMBER	REPORT	NUMBER
2(a)	Plan of Reorganization and Share Exchange Agreement	333-71643-01	S-4(6/30/99)	С
3(a)(1)	Articles of Incorporation of the Company, effective July 1, 1999	333-71643-01	S-4(6/30/99)	A
	Articles of Amendment to the Amended and Restated Articles of Incorporation of Cleco setting forth the terms of the		0 1(0/00/00)	71
3(a)(2)			0.1/(7/00/00)	4
0()(0)	\$25 Preferred Stock	1-15759	8-K(7/28/00)	1
3(a)(3)	Articles of Amendment to the Amended and Restated Articles of Incorporation to increase amount authorized		2001 Proxy State-	
	common stock and to effect a two-for-one split of the Company's common stock	1-15759	ment (3/01)	B-1
3(b)	Bylaws of Cleco Corporation (revised effective April 21, 2006)	1-15759	10-Q(8/3/06)	3(a)
4(a)(1)	Indenture of Mortgage dated as of July 1, 1950, between Cleco and First National Bank of New Orleans, as Trustee	1-5663	10-K(1997)	4(a)(1)
4(a)(2)	First Supplemental Indenture dated as of October 1, 1951, to Exhibit 4(a)(1)	1-5663	10-K(1997)	4(a)(2)
4(a)(3)	Second Supplemental Indenture dated as of June 1, 1952, to Exhibit 4(a)(1)	1-5663	10-K(1997)	4(a)(3)
			. ,	
4(a)(4)	Third Supplemental Indenture dated as of January 1, 1954, to Exhibit 4(a)(1)	1-5663	10-K(1997)	4(a)(4)
4(a)(5)	Fourth Supplemental Indenture dated as of November 1, 1954, to Exhibit 4(a)(1)	1-5663	10-K(1997)	4(a)(5)
4(a)(6)	Tenth Supplemental Indenture dated as of September 1, 1965, to Exhibit 4(a)(1)	1-5663	10-K(1986)	4(a)(11)
4(a)(7)	Eleventh Supplemental Indenture dated as of April 1, 1969, to Exhibit 4(a)(1)	1-5663	10-K(1998)	4(a)(8)
4(a)(8)	Eighteenth Supplemental Indenture dated as of December 1, 1982, to Exhibit 4(a)(1)	1-5663	10-K(1993)	4(a)(8)
4(a)(9)	Nineteenth Supplemental Indenture dated as of January 1, 1983, to Exhibit 4(a)(1)	1-5663	10-K(1993)	4(a)(9)
4(a)(10)	Indenture between Cleco and Bankers Trust Company, as Trustee, dated as of October 1, 1988	33-24896		
			S-3(10/11/88)	4(b)
4(a)(11)	Twenty-Sixth Supplemental Indenture dated as of March 15, 1990, to Exhibit 4(a)(1)	1-5663	8-K(3/90)	4(a)(27)
4(a)(12)	Trust Indenture dated as of December 10, 1999 Between Cleco Evangeline LLC and Bank One Trust Company, N.A.			
	as Trustee Relating to \$218,600,000, 8.82% Senior Secured Bonds due 2019	1-15759	10-K(1999)	4(m)
4(a)(13)	Senior Indenture, dated as of May 1, 2000, between Cleco and Bank One, N.A., as trustee	333-33098	S-3/A(5/8/00)	4(a)
4(a)(14)	Supplemental Indenture No. 1, dated as of May 25, 2000, to Senior Indenture providing for the issuance of Cleco's		, ,	,
(-7( )	8 3/4% Senior Notes due 2005	1-15759	8-K(5/24/00)	4.1
/(a)/15)	Form of Supplemental Indenture No. 2 providing for the issuance of \$100,000,000 principal amount of 7.000%	1 10700	0 11(0/2 1/00)	1.1
4(a)(15)		1 15750	10 0/0/01/00)	4(a)
	Notes due May 1, 2008	1-15759	10-Q(3/31/03)	4(a)
4(b)	Agreement Appointing Successor Trustee dated as of April 1, 1996, by and among Central Louisiana Electric			
	Company, Inc., Bankers Trust Company, and The Bank of New York	333-02895	S-3(4/26/96)	4(a)(2)
4(c)	Agreement Under Regulation S-K Item 601(b)(4)(iii)(A)	333-71643-01	10-Q(9/99)	4(c)
4(d)	Form of 8 3/4% Senior Notes due 2005 (included in Exhibit 4(a)(14) above)	1-15759	8-K(5/24/00)	4.1
4(e)(1)	Rights agreement between Cleco and EquiServe Trust Company, as Right Agent	1-15759	8-K(7/28/00)	1
	First Amendment to Rights Agreement between Cleco Corporation and Computershare Trust Company, N.A., as	1 10700	0 11(1/20/00)	'
4(e)(2)		4 45750	0.1/(0./0./00)	4.4
	Rights Agent	1-15759	8-K(3/2/06)	4.1
4(f)	Perryville Energy Partners, LLC Construction and Term Loan Agreement dated as of June 7, 2001	1-15759	10-K(2002)	4.1
4(g)	Form of \$100,000,000 7.000% Notes due May 1, 2008	1-15759	10-Q(3/31/03)	4(b)
**10(a)(1)	1990 Long-Term Incentive Compensation Plan		1990 Proxy	
		1-5663	Statement(4/90)	Α
**10(a)(2)	2000 Long-Term Incentive Compensation Plan	. 0000	2000 Proxy	
10(a)(2)	2000 Long-Tolli incontive compensation rian	222 71642 01		٨
++10( )(0)	00001 T   1 1 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	333-71643-01	Statement(3/00)	Α
**10(a)(3)	2000 Long-Term Incentive Compensation Plan, Amendment Number 1, Effective as of December 12, 2003	1-15759	10-Q(5/3/05)	10(a)
**10(a)(4)	2000 Long-Term Incentive Compensation Plan, Amendment Number 2, Effective as of July 23, 2004	1-15759	10-Q(9/30/04)	10(a)
**10(a)(5)	2000 Long-Term Incentive Compensation Plan, Amendment Number 3, Dated as of January 28, 2005	1-15759	10-Q(5/3/05)	10(b)
**10(a)(6)	2000 Long-Term Incentive Compensation Plan, Administrative Procedure No. 1	1-15759	10-K(2005)	10(a)(6)
**10(b)	Annual Incentive Compensation Plan amended and restated as of January 23, 2003	1-15759	10-K(2003)	10(b)
**10(c)	Participation Agreement, Annual Incentive Compensation Plan	1-5663	10-K(1995)	10(c)
	1 0 7			
**10(d)(1)	Table of 2006 Base Salaries and Bonuses for Cleco Corporation Named Executive Officers	1-15759	8-K(2/2/06)	10.1
**10(d)(2)		1-15759	8-K(2/2/06)	10.2
**10(d)(3)	Table of Additional Awards for the Named Executive Officers of the Company	1-15759	8-K(2/2/06)	10.3
**10(d)(4)	Amended 2006 compensation information to include the grant of stock options to CEO	1-15759	8-K(2/17/06)	
**10(e)(1)	Summary of Director Compensation and Benefits	1-15759	8-K(1/28/05)	10.2
**10(e)(2)	Summary of Director Compensation, Benefits and Policies	1-15759	8-K(7/28/05)	10.1
**10(f)(1)	Supplemental Executive Retirement Plan	1-5663	10-K(1992)	10(o)(1)
				. , . ,
**10(f)(2)	First Amendment to Supplemental Executive Retirement Plan effective July 1, 1999	1-15759	10-K(2003)	10(e)(1)(a)
**10(f)(3)	Second Amendment to Supplemental Executive Retirement Plan dated July 28, 2000	1-15759	10-K(2003)	10(e)(1)(b)
**10(f)(4)	Supplemental Executive Retirement Trust dated December 13, 2000	1-15759	10-K(2003)	10(e)(1)(c)
**10(f)(5)	Form of Supplemental Executive Retirement Plan Participation Agreement between the Company and the following			
.,,,,	officers: David M. Eppler and Catherine C. Powell	1-5663	10-K(1992)	10(o)(2)
**10(f)(6)	Supplemental Executive Retirement Plan Participation Agreement between Cleco and Dilek Samil	1-15759	10-K(2002)	10(z)(1)
**10(f)(7)	Supplemental Executive Retirement Plan Participation Agreement between Cleco and Samuel H. Charlton, III	1-15759	10-K(2002)	10(z)(2)
**10(f)(8)	Supplemental Executive Retirement Plan Participation Agreement between Cleco and Michael H. Madison	1-15759	10-K(2004)	10(v)(3)
		1 15750	10-K(2004)	10(v)(4)
**10(f)(9)	Supplemental Executive Retirement Plan Participation Agreement between Cleco and R. O'Neal Chadwick, Jr.	1-15759		
	Supplemental Executive Retirement Plan Participation Agreement between Cleco and R. O'Neal Gradwick, Jr. Supplemental Executive Retirement Plan Participation Agreement between Cleco and David M. Eppler	1-15759	10-K(2004) 10-K(2004)	10(v)(5)

CLECO		SEC FILE OR REGISTRATION NUMBER	REGISTRATION STATEMENT OR REPORT	EXHIBIT NUMBER
**10(g)(2)	Amendment to Executive Employment Agreement between Cleco Corporation and Dilek Samil dated September 26		TIET OTT	Hombert
(0/( /	2003	1-15759	10-K(2003)	10(AA)(1)(a)
**10(g)(3)	Amended and Restated Executive Employment Agreement between Cleco Corporation and David Eppler dated			
	January 1, 2002	1-15759	10-K(2003)	10(AA)(2)
**10(g)(4)	Executive Employment Agreement between Cleco Corporation and Samuel H. Charlton, III dated August 28, 2002	1-15759	10-K(2003)	10(AA)(3)
**10(g)(5)	Executive Employment Agreement between Cleco Corporation and Neal Chadwick dated October 25, 2002	1-15759	10-K(2003)	10(AA)(4)
**10(g)(6)	Executive Employment Agreement between Cleco Corporation and Michael H. Madison dated October 1, 2003	1-15759	10-K(2004)	10(AA)(4)(a)
**10(g)(7)	Executive Employment Agreement between Cleco Corporation and Samuel H. Charlton, III dated June 29, 2006	1-15759	8-K(7/6/06)	10.1
**10(g)(8)	Separation Agreement and General Release between Cleco Corporation and R. O'Neal Chadwick, Jr. dated August			
	14, 2006	1-15759	8-K(8/29/06)	10.1
**10(h)	Form of Executive Severance Agreement between Cleco and the following officers: David M. Eppler and Catherine			10/0
40(1)	C. Powell	1-5663	10-K(1995)	10(f)
10(i)	Term Loan Agreement dated as of April 2, 1991, among the 401(k) Savings and Investment Plan ESOP Trust,	1 5000	40.0(0(04)	4/1.)
40(')	Cleco, as Guarantor, the Banks listed therein and The Bank of New York, as Agent	1-5663	10-Q(3/91)	4(b)
10(j)	Reimbursement Agreement (The Industrial Development Board of the Parish of Rapides, Inc. (Louisiana) Adjustable	е		
	Tender Pollution Control Revenue Refunding Bonds, Series 1991) dated as of October 15, 1997, among the			
	Company, various financial institutions, and Westdeutsche Landesbank Gironzentrale, New York Branch, as	1 5000	10-K(1997)	10(i)
10(k)(1)	Agent Assignment and Assumption Agreement, effective as of May 6, 1991, between The Bank of New York and the	1-5663	10-N(1997)	10(i)
10(k)(1)	Canadian Imperial Bank of Commerce, relating to Exhibit 10(h)(1)	1-5663	10-Q(3/91)	4(c)
10(k)(2)	Assignment and Assumption Agreement dated as of July 3, 1991, between The Bank of New York and Rapides	1-3003	10-Q(3/31)	4(6)
10(K)(Z)	Bank and Trust Company in Alexandria, relating to Exhibit 10(h)(1)	1-5663	10-K(1991)	10(y)(3)
10(k)(3)	Assignment and Assumption Agreement dated as of July 6, 1992, among The Bank of New York, CIBC, Inc. and	1 3003	10 11(1331)	10(y)(0)
10(1/(0)	Rapides Bank and Trust Company in Alexandria, as Assignors, the 401(k) Savings and Investment Plan ESOP			
	Trust, as Borrower, and Cleco, as Guarantor, relating to Exhibit 10(h)(1)	1-5663	10-K(1992)	10(bb)(4)
10(I)(1)	401(k) Savings and Investment Plan ESOP Trust Agreement dated as of August 1, 1997, between UMB Bank, N.A.	1 0000	10 11(1002)	10(55)(1)
10(1)(1)	and Cleco	1-5663	10-K(1997)	10(m)
10(I)(2)	First Amendment to 401(k) Savings and Investment Plan ESOP Trust Agreement dated as of October 1, 1997,	. 5555		
- ( )( )	between UMB Bank, N.A. and Cleco	1-5663	10-K(1997)	10(m)(1)
10(m)(1)	Form of Notice and Acceptance of Grant of Nonqualified Stock Options, with fixed option price under Cleco's 1990		, ,	( // /
. , , ,	Long-term Incentive Compensation Plan	333-71643-01	10-Q(9/99)	10(a)
10(m)(2)	Form of Notice and Acceptance of Grant of Nonqualified Stock Options, with variable option prices	333-71643-01	10-Q(9/99)	10(b)
10(m)(3)	Form of Notice and Acceptance of Directors' Grant of Nonqualified Stock Options under Cleco's 2000 Long-Term			
	Incentive Compensation Plan	1-15759	10-Q(6/00)	10(a)
10(m)(4)	Form of Notice and Acceptance of Grant of Nonqualified Stock Options, with fixed option price under Cleco's 2000			
	Long-Term Incentive Compensation Plan	1-15759	10-Q(6/00)	10(c)
10(m)(5)	Form of Notice and Acceptance of Grant of Nonqualified Stock Options, with variable option price under Cleco's			
	2000 Long-Term Incentive Compensation Plan	1-15759	10-Q(6/00)	10(d)
**10(m)(6)	Formal Notice and Acceptance of Director's Grant of Nonqualified Stock Option	1-5663	10-Q(9/01)	10
10(n)(1)	Form of Notice and Acceptance of Grant of Restricted Stock under Cleco's 2000 Long-Term Incentive			
10( )(0)	Compensation Plan	1-15759	10-Q(6/00)	10(b)
10(n)(2)	Notice and Acceptance of Grant of Restricted Stock and Allocation of Opportunity Shares	1-15759	10-Q(11/2/05)	10(c)
*10(n)(3)	Notice and Acceptance of Grant of Restricted Stock, Common Stock Equivalent Units and Allocation of Opportunity	1		
10(0)(1)	Shares and Opportunity Common Stock Equivalents	222 44264	C 0/0/22/00\	4.2
10(o)(1)	Cleco Corporation Employee Stock Purchase Plan Employee Stock Purchase Plan, Amendment No. 1, dated January 22, 2004	333-44364 1-15759	S-8(8/23/00) 10-K(2003)	4.3 10(e)(1)
10(o)(2) 10(o)(3)	Employee Stock Purchase Plan, Amendment No. 1, dated January 22, 2004  Employee Stock Purchase Plan, Amendment No. 2, effective as of January 1, 2006	1-15759	10-K(2003) 10-Q(8/2/05)	10(s)(1) 10(a)
**10(p)(1)	Cleco Corporation Deferred Compensation Plan	333-59696	S-8(4/27/01)	4.3
10(p)(1) 10(p)(2)	Deferred Compensation Trust dated January 2001	1-15759	10-K(2003)	10(u)
10(p)(2)	First Amended and Restated Credit Agreement dated as of June 2, 2006 among Cleco Corporation, The Bank of	. 10703	10 11(2000)	10(u)
. 5(4)	New York, as Administrative Agent, and the lenders and other parties thereto	1-15759	10-Q(8/3/06)	10.1
10(r)(1)	Acadia Power Partners – Second amended and restated limited liability company agreement dated May 9, 2003	1-15759	10-Q(6/30/03)	10(c)
10(r)(2)	Acadia Power Partners, LLC - First Amendment to Second Amended and Restated Limited Liability Company	-	( /	` '
. / . /	Agreement dated August 9, 2005	1-15759	10-Q(11/2/05)	10(a)
10(s)(1)	Purchase and Sale Agreement by and between Perryville Energy Partners, L.L.C. and Entergy Louisiana, Inc. dated			. ,
,	January 28, 2004	1-15759	10-K(2003)	10(AC)
10(s)(2)	Purchase and Sale Agreement by and between Perryville Energy Partners, L.L.C. and Entergy Louisiana, Inc. dated			- *
	October 21, 2004	1-15759	10-K(2004)	10(AD)
10(t)	Settlement Agreement dated May 26, 2005 by and among Mirant Corporation, Mirant Americas Energy Marketing,		· · ·	
	LP, Mirant Americas, Inc., Perryville Energy Partners, L.L.C. and Perryville Energy Holdings LLC	1-15759	8-K(6/1/05)	99.1

		SEC FILE OR	REGISTRATION	EVIJIDIT
CLECO		REGISTRATION NUMBER	STATEMENT OR REPORT	EXHIBIT NUMBER
*12(a)	Computation of Ratios of Earnings (loss) to Fixed Charges and of Earnings (loss) to Combined Fixed Charges and			
(-7	Preferred Stock Dividends			
*21	Subsidiaries of the Registrant			
*23(a)	Consent of Independent Registered Public Accounting Firm			
***23(b)	Consent of Independent Registered Public Accounting Firm			
***23(c)	Consent of Independent Registered Public Accounting Firm			
***23(d)	Consent of Independent Registered Public Accounting Firm			
*24(a)	Power of Attorney from each Director of Cleco whose signature is affixed to this Form 10-K for the year ended			
	December 31, 2006			
*31(a)	CEO and CFO Certification in accordance with section 302 of the Sarbanes-Oxley Act of 2002			
***31(a)(1)	CEO and CFO Certification in accordance with section 302 of the Sarbanes-Oxley Act of 2002			
****31.1	CEO Certification in accordance with section 302 of the Sarbanes-Oxley Act of 2002			
****31.2	CFO Certification in accordance with section 302 of the Sarbanes-Oxley Act of 2002			
*32(a)	CEO Certification pursuant to section 906 of the Sarbanes-Oxley Act of 2002			
	CFO Certification pursuant to section 906 of the Sarbanes-Oxley Act of 2002			
***32(a)(1)	CEO Certification pursuant to section 906 of the Sarbanes-Oxley Act of 2002			
	CFO Certification pursuant to section 906 of the Sarbanes-Oxley Act of 2002			
****32.1	CEO Certification pursuant to section 906 of the Sarbanes-Oxley Act of 2002			
****32.2	CFO Certification pursuant to section 906 of the Sarbanes-Oxley Act of 2002			
99(a)	Perryville Energy Partners, L.L.C. and Perryville Energy Holdings LLC - Debtors' First Amended Joint Plan of			
	Reorganization under Chapter 11 of the Bankruptcy Code effective October 11, 2005	1-15759	10-Q(11/2/05)	99(a)
***99(b)	Cleco Evangeline LLC Financial Statements for the years ended December 31, 2006, 2005, and 2004			
***99(c)	Perryville Energy Partners, L.L.C. Financial Statements for the years ended December 31, 2006, 2005, and 2004			
***99(d)	Acadia Power Partners, LLC and Subsidiary Consolidated Financial Statements for the years ended December 31, 2006, 2005, and 2004			

CLECO POWER		SEC FILE OR REGISTRATION NUMBER	REGISTRATION STATEMENT OR REPORT	EXHIBIT NUMBER
2(a)	Joint Agreement of Merger of Cleco Utility Group Inc. with and into Cleco Power LLC, dated December 15, 2000	333-52540	S-3/A(1/26/01)	2
3(a)	Articles of Organization and Initial Report of Cleco Power LLC, dated December 11, 2000	533-52540	S-3/A(1/26/01)	3(a)
3(b)	Operating Agreement of Cleco Power LLC (revised effective October 24, 2003)	1-5663	10-Q(11/6/03)	3(b)
4(a)(1)	Indenture of Mortgage dated as of July 1, 1950, between the Company and First National Bank of New Orleans, as			
	Trustee	1-5663	10-K(1997)	4(a)(1)
4(a)(2)	First Supplemental Indenture dated as of October 1, 1951, to Exhibit 4(a)(1)	1-5663	10-K(1997)	4(a)(2)
4(a)(3)	Second Supplemental Indenture dated as of June 1, 1952, to Exhibit 4(a)(1)	1-5663	10-K(1997)	4(a)(3)
4(a)(4)	Third Supplemental Indenture dated as of January 1, 1954, to Exhibit 4(a)(1)	1-5663	10-K(1997)	4(a)(4)
4(a)(5)	Fourth Supplemental Indenture dated as of November 1, 1954, to Exhibit 4(a)(1)	1-5663	10-K(1997)	4(a)(5)
4(a)(6)	Tenth Supplemental Indenture dated as of September 1, 1965, to Exhibit 4(a)(1)	1-5663	10-K(1986)	4(a)(11)
4(a)(7)	Eleventh Supplemental Indenture dated as of April 1, 1969, to Exhibit 4(a)(1)	1-5663	10-K(1998)	4(a)(8)
4(a)(8)	Eighteenth Supplemental Indenture dated as of December 1, 1982, to Exhibit 4(a)(1)	1-5663	10-K(1993)	4(a)(8)
4(a)(9)	Nineteenth Supplemental Indenture dated as of January 1, 1983, to Exhibit 4(a)(1)	1-5663	10-K(1993)	4(a)(9)
4(a)(10)	Indenture between the Company and Bankers Trust Company, as Trustee, dated as of October 1, 1988	33-24896	S-3(10/11/88)	4(b)
4(a)(11)	Twenty-Sixth Supplemental Indenture dated as of March 15, 1990, to Exhibit 4(a)(1)	1-5663	8-K(3/90)	4(a)(27)
4(a)(12)	First Supplemental Indenture, dated as of December 1, 2000, between Cleco Utility Group Inc. and the Bank of New		- 11(0,00)	.(=)(=-)
.(4)(.2)	York	333-52540	S-3/A(1/26/01)	4(a)(2)
4(a)(13)	Second Supplemental Indenture, dated as of January 1, 2001, between Cleco Power LLC and The Bank of New York		S-3/A(1/26/01)	4(a)(3)
4(a)(13)	Third Supplemental Indenture, dated as of April 26, 2001, between Cleco Power LLC and the Bank of New York	1-5663	8-K(4/01)	4(a)
4(a)(14)	Fourth Supplemental Indenture, dated as of April 20, 2001, between Cleco Power LLC and the Bank of New York		8-K(2/02)	4.1
4(a)(15)	Fifth Supplemental Indenture, dated as of May 1, 2002, between Cleco Power LLC and the Bank of New York	1-5663	8-K(5/8/02)	4.1
4(a)(10) 4(a)(17)	Form of Sixth Supplemental Indenture providing for the issuance of \$75,000,000 principal amount of 5.375% Notes		J 11(J/J/UZ)	7.1
4(a)(11)	due May 1, 2013	333-71643-01	10-Q(3/31/03)	4(a)
4(a)(18)	Form of Seventh Supplemental Indenture, dated as of July 6, 2005, between Cleco Power LLC and the Bank of New	333-7 1043-01	10-4(3/31/03)	4(a)
4(a)(10)		1-5663	8-K(7/6/05)	4.4
4/0//10/	York Trust Company, N.A.	1-3003	o-N(7/0/03)	4.1
4(a)(19)	Form of Eighth Supplemental Indenture, dated as of November 30, 2005, between Cleco Power LLC and the Bank of	1 5000	0 1//11/00/05)	4 4
4/1-)	New York Trust Company, N.A.	1-5663	8-K(11/28/05)	4.1
4(b)	Agreement Appointing Successor Trustee dated as of April 1, 1996, by and among Central Louisiana Electric	000 00005	0.0(4/00/00)	4/ )/0)
4( )	Company, Inc., Bankers Trust Company, and The Bank of New York	333-02895	S-3(4/26/96)	4(a)(2)
4(c)	Agreement Under Regulation S-K Item 601(b)(4)(iii)(A)	333-71643-01	10-Q(9/99)	4(c)
4(d)	Form of \$75,000,000 5.375% Notes due May 1, 2013	333-71643-01	10-Q(3/31/03)	4(b)
4(e)	Loan Agreement dated as of November 1, 2006 between Cleco Power LLC and the Rapides Finance Authority	1-5663	8-K(11/27/06)	4.1
**10(a)	Deferred Compensation Plan for Directors	1-5663	10-K(1992)	10(n)
**10(b)(1)	Supplemental Executive Retirement Plan	1-5663	10-K(1992)	10(o)(1)
**10(b)(2)	Form of Supplemental Executive Retirement Plan Participation Agreement between Cleco and the following officers:			
	Gregory L. Nesbitt, David M. Eppler, Catherine C. Powell and Mark H. Segura	1-5663	10-K(1992)	10(0)(2)
**10(c)	Form of Executive Severance Agreement between Cleco and the following officers: David M. Eppler, Catherine C.			
	Powell and Mark H. Segura	1-5663	10-K(1995)	10(f)
10(d)	Term Loan Agreement dated as of April 2, 1991, among the 401(k) Savings and Investment Plan ESOP Trust, the			
	Company, as Guarantor, the Banks listed therein and The Bank of New York, as Agent	1-5663	10-Q(3/91)	4(b)
10(e)	Reimbursement Agreement (The Industrial Development Board of the Parish of Rapides, Inc. (Louisiana) Adjustable			
	Tender Pollution Control Revenue Refunding Bonds, Series 1991) dated as of October 15, 1997, among the			
	Company, various financial institutions, and Westdeutsche Landesbank Gironzentrale, New York Branch, as Agen	1-5663	10-K(1997)	10(I)
10(f)(1)	Assignment and Assumption Agreement, effective as of May 6, 1991, between The Bank of New York and the			
	Canadian Imperial Bank of Commerce, relating to Exhibit 10(f)(1)	1-5663	10-Q(3/91)	4(c)
10(f)(2)	Assignment and Assumption Agreement dated as of July 3, 1991, between The Bank of New York and Rapides Bank			
	and Trust Company in Alexandria, relating to Exhibit 10(f)(1)	1-5663	10-K(1991)	10(y)(3)
10(f)(3)	Assignment and Assumption Agreement dated as of July 6, 1992, between The Bank of New York, CIBC, Inc. and			
	Rapides Bank and Trust Company in Alexandria, as Assignors, the 401(k) Savings and Investment Plan ESOP			
	Trust, as Borrower, and the Company, as Guarantor, relating to Exhibit 10(f)(1)	1-5663	10-K(1992)	10(bb)(4)
10(g)	Selling Agency Agreement between the Company and Salomon Brothers Inc., Merrill Lynch & Co., Smith Barney			
	Inc. and First Chicago Capital Markets, Inc. dated as of December 12, 1996	333-02895	S-3(12/10/96)	1
10(h)(1)	401(k) Savings and Investment Plan ESOP Trust Agreement dated as of August 1, 1997, between UMB Bank, N.A.		,	
. , , ,	and the Company	1-5663	10-K(1997)	10(m)
10(h)(2)	First Amendment to 401(k) Savings and Investment Plan ESOP Trust Agreement dated as of October 1, 1997,		,	( )
. // /	between UMB Bank, N.A. and the Company	1-5663	10-K(1997)	10(m)(1)
10(h)(3)	401(k) Savings and Investment Plan as amended and restated effective January 1, 2004	1-5663	10-Q(3/31/04)	10(a)
10(h)(4)	401(k) Savings and Investment Plan, Stock Trust Agreement, Amendment Number 2, Effective January 1, 2004	1-5663	10-Q(6/30/04)	10(b)
10(h)(5)	401(k) Savings and Investment Plan, Stock Trust Agreement, Amendment Number 3, Effective October 1, 2005	1-5663	10-Q(11/2/05)	10(e)
10(h)(6)	401(k) Savings and Investment Plan, First Amendment, effective as of June 1, 2005	1-5663	10-Q(8/2/05)	10(b)
10(h)(7)	401(k) Savings and Investment Plan, Amended and Restated, effective October 1, 2005	333-127496	S-8(8/12/05)	10.8
*10(h)(8)	401(k) Savings and Investment Plan, Amended and Restated, Amendment Number 1, Effective October 1, 2005,	-00 .E. 100	5 5(5/12/50/	
10(i)	First Amended and Restated Credit Agreement dated as of June 2, 2006 among Cleco Power LLC, The Bank of New			
10(1)	York, as Administrative Agent, and the lenders and other parties thereto	1-5663	10-Q(8/3/06)	10.2
*12(b)	Computation of Ratios of Earnings to Fixed Charges	1 0000	10 ((0/0/00)	10.4
	·			
*23(b)	Consent of Independent Registered Public Accounting Firm			

CLECO POWER		SEC FILE OR REGISTRATION NUMBER	REGISTRATION STATEMENT OR REPORT	EXHIBIT NUMBER
*24(b)	Power of Attorney from each Manager of Cleco Power whose signature is affixed to this Form 10-K for the year			
	ended December 31, 2006			
*31(b)	CEO and CFO Certification in accordance with section 302 of the Sarbanes-Oxley Act of 2002			
****31.3	CEO Certification in accordance with section 302 of the Sarbanes-Oxley Act of 2002			
****31.4	CFO Certification in accordance with section 302 of the Sarbanes-Oxley Act of 2002			
*32(b)	CEO Certification pursuant to section 906 of the Sarbanes-Oxley Act of 2002			
	CFO Certification pursuant to section 906 of the Sarbanes-Oxley Act of 2002			
****32.3	CEO Certification pursuant to section 906 of the Sarbanes-Oxley Act of 2002			
****32.4	CFO Certification pursuant to section 906 of the Sarbanes-Oxley Act of 2002			

# CLECO CORPORATION (Parent Company Only)

# SCHEDULE I

### Condensed Statements of Income

			ENDED D	ECEMBER 31,	
(THOUSANDS)	2006		2005		2004
Operating expenses					
Administrative and general	\$ 1,025	\$	1,171	\$	2,124
Other operating expense	795		715		1,247
Total operating expenses	\$ 1,820	\$	1,886	\$	3,371
Operating loss	(1,820)		(1,886)		(3,371)
Equity income of subsidiaries, net of tax	62,992		181,186		71,052
Interest income	21,794		16,090		12,850
Other income	5,557		1,034		1,051
Other expense	(1,381)		(369)		-
Interest charges	(7,942)		(12,726)		(18, 172)
Income before income taxes	79,200		183,329		63,410
Income tax (expense) benefit	(4,609)		(685)		2,779
Net income	74,591		182,644		66,189
Preferred dividends requirements, net	1,735		1,865		2,216
Income applicable to common stock	\$ 72,856	\$	180,779	\$	63,973

The accompanying notes are an integral part of the condensed financial statements.

# CLECO CORPORATION (Parent Company Only)

# SCHEDULE I

# **Condensed Balance Sheets**

			AT	DECEMBER 31,
(THOUSANDS)		2006		2005
Assets				
Current assets				
Cash and cash equivalents	\$	90,593	\$	35,737
Accounts receivable - affiliate		253,467		209,605
Other accounts receivable		101		1,321
Cash surrender value of life insurance policies		21,011		17,808
Total currents assets		365,172		264,471
Investment in subsidiaries		670,390		578,064
Deferred charges		7,798		5,917
Total assets	\$	1,043,360	\$	848,452
Liabilities and shareholders' equity				
Liabilities				
Current liabilities				
Accounts payable - affiliate	\$	10,202	\$	17,047
Other current liabilities		36,799		25,098
Total current liabilities		47,001		42,145
Long-term debt, net		100,000		100,000
Deferred credits		138		44
Total liabilities		147,139		142,189
Commitments and Contingencies (Note 5)				
Shareholders' equity				
Preferred stock				
Not subject to mandatory redemption, \$100 par value, authorized 1,491,900 shares, issued 200,922 and 218,170 shares at December 31	,			
2006, and 2005, respectively		20,092		21,817
Deferred compensation related to preferred stock held by ESOP		-		(1,783)
Total preferred stock not subject to mandatory redemption		20,092		20,034
Common shareholders' equity				
Common stock, \$1 par value, authorized 100,000,000 shares, issued 57,605,695 and 50,030,035 shares and outstanding 57,524,498				
and 50,030,035 shares at December 31, 2006, and 2005, respectively		57,524		50,030
Premium on common stock		358,707		202,416
Retained earnings		469,824		443,912
Unearned compensation		-		(5,285)
Treasury stock, at cost 31,957 and 36,644 shares at December 31, 2006, and 2005, respectively		(616)		(714)
Accumulated other comprehensive loss		(9,310)		(4,130)
Total common shareholders' equity		876,129		686,229
Total shareholders' equity		896,221		706,263
Total liabilities and shareholders' equity	\$	1,043,360	\$	848,452

The accompanying notes are an integral part of the condensed financial statements.

# CLECO CORPORATION (Parent Company Only)

# SCHEDULE I

### Condensed Statements of Cash Flows

Vesting activities Notes receivable from subsidiaries (Investment in subsidiaries (Investment in subsidiaries (Investment in subsidiaries (Investment in cost method investments (Investment in cost method investments (Investing (Inv	2006 15,054)	\$ 184,38		2004
t cash (used in) provided by operating activities  vesting activities  Notes receivable from subsidiaries (Investment in subsidiaries (Investment in subsidiaries (Investment in subsidiaries (Investment in cost method investments (Investment in cost method investments (Investing (Invest	15,054)	\$ 184,38		
Vesting activities Notes receivable from subsidiaries (Investment in subsidiaries (Investment in subsidiaries (Investment in subsidiaries (Investment in cost method investments (Investment in cost method investments (Investing (Inv	15,054)	\$ 184,38		
Notes receivable from subsidiaries  (Investment in subsidiaries (Investment in subsidiaries (Investment in subsidiaries (Investment in cost method investments (Investment in cost method investments (Investing			34	\$ 72,592
Investment in subsidiaries (5) Return of equity investment in investee 1 Investment in cost method investments Other investing (1) t cash (used in) provided by investing activities (4) nancing activities Sale of common stock 15 Change in short-term debt, net Retirement of long-term obligations				
Return of equity investment in investee Investment in cost method investments Other investing t cash (used in) provided by investing activities  nancing activities Sale of common stock Change in short-term debt, net Retirement of long-term obligations	(8,044)	(5,18	38)	43,049
Investment in cost method investments  Other investing (t cash (used in) provided by investing activities  nancing activities Sale of common stock Change in short-term debt, net Retirement of long-term obligations  (4)	50,000)	(75,00	)0)	(17,915)
Other investing t cash (used in) provided by investing activities tash (	15,500	9,63	31	16,698
t cash (used in) provided by investing activities  nancing activities  Sale of common stock Change in short-term debt, net  Retirement of long-term obligations	-	(1,38	35)	(5,485)
nancing activities Sale of common stock Change in short-term debt, net Retirement of long-term obligations	(2,897)	(3,06	36)	(6,294)
Sale of common stock Change in short-term debt, net Retirement of long-term obligations	45,441)	(75,00	J8)	30,053
Change in short-term debt, net Retirement of long-term obligations			-	
Retirement of long-term obligations	57,474		-	35,705
	-		-	(50,000)
Dirit I in the first term of t	-	(100,00	OO)	-
Dividends paid on preferred stock	(2,184)	(1,9	15)	(2,350)
Dividends paid on common stock (4	46,871)	(44,87	70)	(42,767)
Other financing	6,932	3,55	57	2,136
t cash provided by (used in) financing activities	15,351	(143,22	28)	(57,276)
et increase (decrease) in cash and cash equivalents 5	54,856	(33,85	52)	45,369
ish and cash equivalents at beginning of period 3	35,737	69,58	39	24,220
sh and cash equivalents at end of period \$ 9	90,593	\$ 35,73	37	\$ 69,589
pplementary noncash financing activity				
uance of treasury stock – LTICP and ESOP plans \$	99	\$ 17	73	\$ 1,492
uance of common stock - LTICP/ESOP/ESPP \$	4,400	\$ 2,82	20	\$ 4,784

The accompanying notes are an integral part of the condensed financial statements.

### Cleco Corporation (Parent Company Only) Notes to the Condensed Financial Statements

#### Note 1 — Summary of Significant Accounting Policies

The condensed financial statements represent the financial information required by SEC Regulation S-X 5-04 for Cleco Corporation, which requires the inclusion of parent company only financial statements if the restricted net assets of consolidated subsidiaries exceed 25% of total consolidated net assets as of the last day of its most recent fiscal year. As of December 31, 2006, Cleco Corporation's restricted net assets of consolidated subsidiaries were \$302.1 million and exceeded 25% of its total consolidated net assets.

Cleco Corporation's major, first-tier subsidiaries consist of Cleco Power and Midstream.

Cleco Power contains the LPSC-jurisdictional generation, transmission, and distribution electric utility operations serving Cleco's traditional retail and wholesale customers. Midstream owns and operates merchant generation stations, invests in joint ventures that own and operate merchant generation stations, and owns and operates transmission interconnection facilities.

On November 27, 2006, Cleco Corporation and certain subsidiaries (Attala, Midstream, PEH and Perryville) filed an application with the FERC requesting approval for the internal reorganization of Midstream's FERC-jurisdictional facilities. The reorganization plan calls for Midstream to transfer to Cleco all of its membership interests in Attala, and PEH will transfer to Cleco all of its membership interest in Perryville. The FERC-jurisdictional facilities affected by the transaction consist of interconnection facilities and interconnection agreements. On January 22, 2007, the FERC approved the transfer of the ownership interests of Attala and Perryville to Cleco Corporation whereby Attala and Perryville would become first-tier subsidiaries of Cleco Corporation. The transfer was effective February 1, 2007.

The accompanying financial statements have been prepared to present the financial position, results of operations, and cash flows of Cleco Corporation on a stand-alone basis as a holding company. Investments in subsidiaries and other investees are stated at cost plus equity in undistributed earnings from the date of acquisition. These financial statements should be read in conjunction with Cleco's consolidated financial statements.

#### Note 2 — Debt

Cleco Corporation had no short-term debt outstanding at December 31, 2006, or December 31, 2005. At December 31, 2006, and December 31, 2005, Cleco Corporation had \$100.0 million of long-term debt outstanding consisting of its 7.00% Senior Notes due May 1, 2008.

On June 2, 2006, Cleco Corporation amended its existing \$150.0 million five-year credit facility originally entered into on April 25, 2005. The amendment extends the maturity date of this facility to June 2, 2011, while the facility amount remains at \$150.0 million. This facility provides for working capital and other needs. Cleco Corporation's borrowing costs under this

facility are equal to LIBOR plus 0.650%. Cleco Corporation's borrowing costs under the previous facility were equal to LIBOR plus 0.875%. At December 31, 2006, off-balance sheet commitments reduced available borrowings by an additional \$17.6 million, leaving available capacity of \$132.4 million. An uncommitted line of credit with a bank in an amount up to \$10.0 million also is available to support Cleco's working capital needs. This line of credit is available to either Cleco Corporation or Cleco Power.

Total indebtedness was as follows:

	FOR THE YEAR ENDED DECEMBER 31,				
(THOUSANDS)	2006	2005			
Senior notes, 7.00% due 2008	\$100,000	\$ 100,000			
Gross amount of long-term debt	100,000	100,000			
Less amount due in one year	-	-			
Total long-term debt, net	\$100,000	\$ 100,000			

The amounts payable under long-term debt agreements for each year through 2011 and thereafter are listed below:

(THOUSANDS)	2007	2008	2009	2010	2011	THER	EAFTER
Amounts payable							
under long-term							
debt agreements	\$ -	\$100,000	\$ -	\$ -	\$ -	\$	-

#### Note 3 — Dividends and Equity Contributions

Cleco Corporation received \$52.9 million and \$44.7 million in cash dividends from Cleco Power during the years 2005 and 2004, respectively. No dividends were received from Cleco Power for the year ended December 31, 2006. Some provisions in Cleco Power's debt instruments restrict the amount of equity available for distribution to Cleco Corporation by Cleco Power under specified circumstances. The most restrictive covenant requires Cleco Power's total indebtedness to be less than or equal to 65% of total capitalization. At December 31, 2006, approximately \$344.3 million of member's equity were unrestricted. During the years 2006 and 2005, Cleco Corporation made equity contributions to Cleco Power of \$50.0 million and \$75.0 million, respectively. There were no equity contributions from Cleco Corporation to Cleco Power for the year ended December 31, 2004.

Cleco Corporation received \$15.5 million, \$106.0 million, and \$27.7 million in cash dividends from Midstream during the years ended 2006, 2005, and 2004, respectively. For the year ended December 31, 2006, Cleco Corporation made no equity contributions to Midstream. However, Cleco Corporation made equity contributions to Midstream of \$1.4 million and \$5.5 million for the years 2005 and 2004, respectively.

### Note 4 — Income Taxes

In addition to the income tax expense (benefit) of \$4.6 million, \$0.7 million, and \$(2.8) million reflected in Cleco Corporation (Parent Company Only) Condensed Statements of Income, income tax expense of \$37.4 million, \$115.3 million, and \$38.6 million is reflected in equity income of subsidiaries, net of tax for the years ending 2006, 2005, and 2004, respectively.

### Note 5 — Commitments and Contingencies

For information regarding commitments and contingencies related to Cleco Corporation, see Part II, Item 8, "Financial Statements and Supplementary Data — Notes to the Financial Statements — Note 15 — Litigation and Other Commitments and Contingencies — Off-Balance Sheet Commitments" and Note 17 — "Disclosures About Guarantees."

# **CLECO CORPORATION**

# SCHEDULE II

### VALUATION AND QUALIFYING ACCOUNTS Years ended December 31, 2006, 2005 and 2004

	BALANCE AT	ADDITIONS	UNCOLLECTIBLE	BALANCE AT
	BEGINNING	CHARGED TO COSTS	ACCOUNT WRITE-OFFS	END OF
Allowance For Uncollectible Accounts (THOUSANDS)	OF PERIOD	AND EXPENSES	LESS RECOVERIES	PERIOD <sup>(1)</sup>
Year Ended December 31, 2006	\$ 1,262	\$ 2,874	\$ 3,347	\$ 789
Year Ended December 31, 2005	\$ 506	\$ 3,202	\$ 2,446	\$ 1,262
Year Ended December 31, 2004	\$ 1,407(2)	\$ 1,610	\$ 2,511	\$ 506

<sup>(1)</sup> Deducted in the balance sheet

# CLECO POWER LLC SCHEDULE II

### VALUATION AND QUALIFYING ACCOUNTS Years ended December 31, 2006, 2005 and 2004

	BALANCE AT	ADDITIONS	UNCOLLECTIBLE	BALANCE AT
	BEGINNING	CHARGED TO COSTS	ACCOUNT WRITE-OFFS	END OF
Allowance For Uncollectible Accounts (THOUSANDS)	OF PERIOD	AND EXPENSES	LESS RECOVERIES	PERIOD <sup>(1)</sup>
Year Ended December 31, 2006	\$ 1,262	\$ 2,874	\$ 3,347	\$ 789
Year Ended December 31, 2005	\$ 506	\$ 3,202	\$ 2,446	\$ 1,262
Year Ended December 31, 2004	\$ 755	\$ 1,610	\$ 1,859	\$ 506

<sup>(1)</sup> Deducted in the balance sheet

 $<sup>^{(2)}</sup>$  Adjustment due to deconsolidation of Perryville of \$15,747  $\,$ 

### SIGNATURES

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the Registrant has duly caused this Amendment to be signed on its behalf by the undersigned, thereunto duly authorized.

	CLECO CORPORATION		
	(Registrant)		
Ву:	/s/ Michael H. Madison		
	(Michael H. Madison)		
	(President, Chief Executive Officer and Director)		

Date: June 26, 2007

Pursuant to the requirements of the Securities Exchange Act of 1934, this Amendment has been signed below by the following persons on behalf of the Registrant and in the capacities and on the dates indicated.

SIGNATURE	TITLE	DATE	
/s/ Michael H. Madison (Michael H. Madison)	President, Chief Executive Officer and Director (Principal Executive Officer)	June 26, 2007	
/s/ Kathleen F. Nolen (Kathleen F. Nolen)	Senior Vice President, Chief Financial Officer and Treasurer (Principal Financial Officer)	June 26, 2007	
/s/ R. Russell Davis (R. Russell Davis)	Vice President and Chief Accounting Officer (Principal Accounting Officer)	June 26, 2007	
	DIRECTORS*  SHERIAN G. CADORIA RICHARD B. CROWELL J. PATRICK GARRETT F. BEN JAMES, JR. ELTON R. KING WILLIAM L. MARKS RAY B. NESBITT ROBERT T. RATCLIFF, SR. WILLIAM H. WALKER, JR. W. LARRY WESTBROOK		
*By: /s/ Michael H. Madison (Michael H. Madison, as Attorney-in-Fact)		June 26, 2007	

### SIGNATURES

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the Registrant has duly caused this Amendment to be signed on its behalf by the undersigned, thereunto duly authorized.

By: CLECO POWER LLC
(Registrant)

By: /s/ Michael H. Madison
(Michael H. Madison)
(Chief Executive Officer and Manager)

Date: June 26, 2007

Pursuant to the requirements of the Securities Exchange Act of 1934, this Amendment has been signed below by the following persons on behalf of the Registrant and in the capacities and on the dates indicated.

SIGNATURE	TITLE	DATE
/s/ Michael H. Madison (Michael H. Madison)	Chief Executive Officer and Manager (Principal Executive Officer)	June 26, 2007
/s/ Kathleen F. Nolen (Kathleen F. Nolen)	Senior Vice President, Chief Financial Officer and Treasurer (Principal Financial Officer)	June 26, 2007
/s/ R. Russell Davis (R. Russell Davis)	Vice President and Chief Accounting Officer (Principal Accounting Officer)	June 26, 2007
	MANAGERS* SHERIAN G. CADORIA RICHARD B. CROWELL J. PATRICK GARRETT F. BEN JAMES, JR. ELTON R. KING WILLIAM L. MARKS RAY B. NESBITT ROBERT T. RATCLIFF, SR. WILLIAM H. WALKER, JR. W. LARRY WESTBROOK	
*By: /s/ Michael H. Madison (Michael H. Madison, as Attorney-in-Fact)		June 26, 2007